

CTCI CORPORATION AND SUBSIDIARIES
CONSOLIDATED FINANCIAL STATEMENTS AND
INDEPENDENT AUDITORS' REVIEW REPORT
JUNE 30, 2026 AND 2025

For the convenience of readers and for information purpose only, the auditors' report and the accompanying financial statements have been translated into English from the original Chinese version prepared and used in the Republic of China. In the event of any discrepancy between the English version and the original Chinese version or any differences in the interpretation of the two versions, the Chinese-language auditors' report and financial statements shall prevail.

INDEPENDENT AUDITORS' REVIEW REPORT TRANSLATED FROM CHINESE

To the Board of Directors and Stockholders of CTCI Corporation

Introduction

We have reviewed the accompanying consolidated balance sheets of CTCI CORPORATION AND SUBSIDIARIES (the “Group”) as at June 30, 2026 and 2025, and the related consolidated statements of comprehensive income for the three-month and six-month periods then ended, as well as the consolidated statements of changes in equity and of cash flows for the six-month periods then ended, and notes to the consolidated financial statements, including a summary of material accounting policies. Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers, and International Accounting Standard 34, “Interim Financial Reporting” that came into effect as endorsed by the Financial Supervisory Commission. Our responsibility is to express a conclusion on these consolidated financial statements based on our reviews.

Scope of Review

Except as explained in the following paragraph, we conducted our reviews in accordance with the Statement on Review Engagements 2410, “Review of Financial Information Performed by the Independent Auditor of the Entity” of the Republic of China. A review of consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Basis for Qualified Conclusion

As explained in Notes 4(3)B and 6(7), the financial statements of certain insignificant consolidated subsidiaries and investments accounted for using equity method were not reviewed by independent auditors. Total assets of these subsidiaries and investments accounted for using equity method amounted to NT\$39,583,015 thousand and NT\$21,474,379 thousand, constituting 27.58% and 18.31% of the consolidated total assets as at June 30, 2026 and 2025, respectively, total liabilities amounted to NT\$25,818,758 thousand and NT\$9,787,456 thousand, constituting 22.63% and 10.20% of the consolidated total liabilities as at June 30, 2026 and 2025, respectively, and the total comprehensive income amounted to NT\$767,729 thousand, NT\$653,551 thousand, NT\$1,052,674 thousand and NT\$1,554,352 thousand, constituting 45.09%, (55.26%), 33.65% and (78.91%) of the consolidated total comprehensive income (loss) for the three-month and six-month periods then ended, respectively.

Qualified Conclusion

Except for the adjustments to the consolidated financial statements, if any, as might have been determined to be necessary had the financial statements of certain insignificant consolidated subsidiaries and investments accounted for using equity method been reviewed by independent auditors as described in the Basis for qualified conclusion section above, based on our reviews, nothing has come to our attention that causes us to believe that the accompanying consolidated financial statements do not present fairly, in all material respects, the consolidated financial position of the Group as at June 30, 2026 and 2025, and of its consolidated financial performance for the three-month and six-month periods then ended and its consolidated cash flows for the six-month periods then ended in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and International Accounting Standard 34, “Interim Financial Reporting” that came into effect as endorsed by the Financial Supervisory Commission.

Liao, Fu-Ming

Chen, Ching Chang

For and on Behalf of PricewaterhouseCoopers, Taiwan

August 11, 2026

The accompanying consolidated financial statements are not intended to present the financial position and results of operations and cash flows in accordance with accounting principles generally accepted in countries and jurisdictions other than the Republic of China. The standards, procedures and practices in the Republic of China governing the audit of such financial statements may differ from those generally accepted in countries and jurisdictions other than the Republic of China. Accordingly, the accompanying consolidated financial statements and independent auditors’ review report are not intended for use by those who are not informed about the accounting principles or auditing standards generally accepted in the Republic of China, and their applications in practice.

As the financial statements are the responsibility of the management, PricewaterhouseCoopers, Taiwan cannot accept any liability for the use of, or reliance on, the English translation or for any errors or misunderstandings that may derive from the translation.

CTCI CORPORATION AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
JUNE 30, 2026, DECEMBER 31, 2025 AND JUNE 30, 2025
(Expressed in thousands of New Taiwan dollars)

	Assets	Notes	June 30, 2026		December 31, 2025		June 30, 2025	
			AMOUNT	%	AMOUNT	%	AMOUNT	%
	Current assets							
1100	Cash and cash equivalents	6(1)	\$ 40,861,713	29	\$ 36,187,354	26	\$ 25,704,985	22
1110	Financial assets at fair value through profit or loss - current	6(2)	9,732,878	7	7,244,573	5	10,765,672	9
1120	Financial assets at fair value through other comprehensive income - current	6(3)	84,432	-	151,383	-	168,769	-
1136	Financial assets at amortized cost - current	6(4)	4,141,961	3	947,488	1	1,618,518	2
1140	Contract assets - current	6(28) and 7	20,246,015	14	20,283,991	15	19,332,469	17
1150	Notes receivable, net	6(5)	172,881	-	71,548	-	12,563	-
1170	Accounts receivable, net	6(5) and 8	6,512,239	5	15,243,318	11	5,456,034	5
1180	Accounts receivable - related parties	7	1,045,596	1	627,933	1	347,640	-
1200	Other receivables		332,240	-	255,122	-	190,344	-
1210	Other receivables - related parties	7	15,038	-	15,779	-	358,861	-
1220	Current income tax assets		470,174	-	339,923	-	215,555	-
130X	Inventories		97,476	-	114,673	-	158,349	-
1410	Prepayments	6(6)	4,611,764	3	4,838,866	3	5,517,072	5
11XX	Total current assets		<u>88,324,407</u>	<u>62</u>	<u>86,321,951</u>	<u>62</u>	<u>69,846,831</u>	<u>60</u>
	Non-current assets							
1510	Financial assets at fair value through profit or loss - non-current	6(2)	13,349	-	10,678	-	-	-
1517	Financial assets at fair value through other comprehensive income - non-current	6(3)	56,039	-	668,732	-	425,600	-
1535	Financial assets at amortized cost - non-current	6(4) and 8	178,577	-	166,877	-	210,600	-
1550	Investments accounted for using equity method	6(7)	3,318,795	2	3,331,415	2	3,092,631	3
1600	Property, plant and equipment, net	6(8) and 8	16,171,357	11	13,503,687	10	13,616,042	12
1755	Right-of-use assets	6(9)	671,915	1	695,693	1	622,304	-
1760	Investment property, net	6(11) and 8	928,886	1	931,637	1	934,496	1
1780	Intangible assets	6(12) and 8	4,598,412	3	3,172,275	2	1,974,199	2
1840	Deferred income tax assets		2,774,016	2	2,813,245	2	2,486,542	2
1900	Other non-current assets	6(13), 7 and 8	26,481,318	18	28,444,271	20	24,048,974	20
15XX	Total non-current assets		<u>55,192,664</u>	<u>38</u>	<u>53,738,510</u>	<u>38</u>	<u>47,411,388</u>	<u>40</u>
1XXX	Total assets		<u>\$ 143,517,071</u>	<u>100</u>	<u>\$ 140,060,461</u>	<u>100</u>	<u>\$ 117,258,219</u>	<u>100</u>

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CTCI CORPORATION AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
JUNE 30, 2026, DECEMBER 31, 2025 AND JUNE 30, 2025
(Expressed in thousands of New Taiwan dollars)

	Liabilities and Equity	Notes	June 30, 2026		December 31, 2025		June 30, 2025	
			AMOUNT	%	AMOUNT	%	AMOUNT	%
	Current liabilities							
2100	Short-term borrowings	6(14)	\$ 636,000	-	\$ 4,205,200	3	\$ 4,894,079	4
2120	Financial liabilities at fair value through profit or loss - current	6(2)	113,293	-	158,706	-	207,313	-
2130	Contract liabilities - current	6(28) and 7	49,600,720	35	42,349,009	30	27,673,265	23
2150	Notes payable		16,201	-	1,391	-	7,053	-
2170	Accounts payable	6(15)	21,419,328	15	21,167,423	15	19,618,086	17
2180	Accounts payable - related parties	7	79,462	-	131,500	-	29,286	-
2200	Other payables	6(16)	4,012,606	3	4,677,589	4	4,316,863	4
2220	Other payables - related parties	7	25,047	-	20,371	-	61,092	-
2230	Current income tax liabilities		1,230,265	1	944,317	1	716,486	1
2250	Current provisions	6(24)	2,257,591	2	1,856,182	2	1,425,376	1
2280	Current lease liabilities	7	256,643	-	234,820	-	240,075	-
2320	Long-term liabilities, current portion	6(18)(19)	764,249	1	7,324,893	5	6,726,812	6
2399	Other current liabilities, others	6(17) and 7	387,261	-	366,767	-	36,449	-
21XX	Total current liabilities		<u>80,798,666</u>	<u>57</u>	<u>83,438,168</u>	<u>60</u>	<u>65,952,235</u>	<u>56</u>
	Non-current liabilities							
2530	Bonds payable	6(18)	12,465,785	9	10,591,055	8	10,827,083	9
2540	Long-term borrowings	6(19)	17,564,242	12	17,264,680	12	16,621,499	14
2550	Non-current provisions	6(24)	325,924	-	499,191	-	336,861	1
2570	Deferred income tax liabilities		520,724	-	524,892	1	338,581	-
2580	Non-current lease liabilities	7	661,532	1	477,873	-	416,971	1
2600	Other non-current liabilities	6(20) and 7	1,768,263	1	1,748,212	1	1,441,149	1
25XX	Total non-current liabilities		<u>33,306,470</u>	<u>23</u>	<u>31,105,903</u>	<u>22</u>	<u>29,982,144</u>	<u>26</u>
2XXX	Total liabilities		<u>114,105,136</u>	<u>80</u>	<u>114,544,071</u>	<u>82</u>	<u>95,934,379</u>	<u>82</u>
	Equity attributable to owners of parent							
	Share capital	6(25)						
3110	Common stock		9,444,370	7	8,945,506	6	8,112,747	7
3150	Stock dividends to be distributed		180,082	-	-	-	812,727	1
3170	Share capital awaiting retirement		(4,335)	-	(732)	-	(539)	-
	Capital surplus	6(26)						
3200	Capital surplus		7,976,994	5	6,592,349	4	6,562,476	6
	Retained earnings	6(27)						
3310	Legal reserve		3,457,084	2	3,282,501	2	3,282,501	3
3320	Special reserve		1,961,208	1	1,397,778	1	1,397,778	1
3350	Unappropriated retained earnings		3,199,439	2	2,104,500	2	(604,285)	(1)
	Other equity interest							
3400	Other equity interest		(2,266,015)	(1)	(2,036,042)	(1)	(2,907,544)	(3)
3500	Treasury stocks	6(25)	(11,835)	-	(11,835)	-	(11,835)	-
31XX	Equity attributable to owners of the parent		<u>23,936,992</u>	<u>16</u>	<u>20,274,025</u>	<u>14</u>	<u>16,644,026</u>	<u>14</u>
36XX	Non-controlling interests	4(3)	<u>5,474,943</u>	<u>4</u>	<u>5,242,365</u>	<u>4</u>	<u>4,679,814</u>	<u>4</u>
3XXX	Total equity		<u>29,411,935</u>	<u>20</u>	<u>25,516,390</u>	<u>18</u>	<u>21,323,840</u>	<u>18</u>
	Significant contingent liabilities and unrecognized contract commitments	9						
	Significant events after the balance sheet date	11						
3X2X	Total liabilities and equity		<u>\$ 143,517,071</u>	<u>100</u>	<u>\$ 140,060,461</u>	<u>100</u>	<u>\$ 117,258,219</u>	<u>100</u>

The accompanying notes are an integral part of these consolidated financial statements.

CTCI CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025
(Expressed in thousands of New Taiwan dollars, except for earnings (loss) per share)

Items			Three months ended June 30				Six months ended June 30			
			2026		2025		2026		2025	
			AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
4000	Operating revenue	6(28) and 7	\$ 20,520,914	100	\$ 24,181,714	100	\$ 37,719,993	100	\$ 46,448,438	100
5000	Operating costs	6(33)(34) and 7	(17,716,571)	(86)	(22,329,072)	(92)	(32,670,985)	(87)	(42,100,099)	(90)
5900	Gross Profit		2,804,343	14	1,852,642	8	5,049,008	13	4,348,339	10
	Operating expenses	6(33)(34) and 7								
6200	General and administrative expenses		(437,201)	(2)	(495,321)	(2)	(909,563)	(3)	(944,637)	(2)
6300	Research and development expenses		(54,148)	(1)	(31,322)	-	(115,882)	-	(50,936)	-
6450	Impairment (loss) gain determined in accordance with IFRS 9	12(2)	(15,594)	-	97,257	-	(62,267)	-	(3,060,456)	(7)
6000	Total operating expenses		(506,943)	(3)	(429,386)	(2)	(1,087,712)	(3)	(4,056,029)	(9)
6900	Operating income		2,297,400	11	1,423,256	6	3,961,296	10	292,310	1
	Non-operating income and expenses									
7100	Interest income	6(29)	208,849	1	168,707	1	359,306	1	292,724	-
7010	Other income	6(30)	13,565	-	21,057	-	35,067	-	37,728	-
7020	Other gains and losses	6(31)	201,206	1	(287,903)	(1)	200,001	1	(159,288)	-
7050	Finance costs	6(32) and 7	(181,224)	(1)	(296,424)	(1)	(437,853)	(1)	(588,406)	(1)
7060	Share of profit of associates and joint ventures accounted for under equity method	6(7)	47,460	1	106,515	-	131,983	-	225,833	-
7000	Total non-operating income and expenses		289,856	2	(288,048)	(1)	288,504	1	(191,409)	(1)
7900	Profit before income tax		2,587,256	13	1,135,208	5	4,249,800	11	100,901	-
7950	Income tax expense	6(35)	(759,671)	(4)	(592,531)	(3)	(1,280,957)	(3)	(528,987)	(1)
8200	Profit (loss) for the period		\$ 1,827,585	9	\$ 542,677	2	\$ 2,968,843	8	\$ (428,086)	(1)

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CTCI CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025
(Expressed in thousands of New Taiwan dollars, except for earnings (loss) per share)

			Three months ended June 30				Six months ended June 30			
			2026		2025		2026		2025	
Items	Notes		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
Components of other comprehensive income (loss) that will not be reclassified to profit or loss										
8311	Actuarial gains (losses) on defined benefit plans		\$ 150	-	\$ (914)	-	\$ 150	-	\$ (136)	-
8316	Unrealized losses from investments in equity instruments measured at fair value through other comprehensive income	6(3)	(76,065)	(1)	(156,547)	(1)	(68,000)	-	(149,667)	-
8349	Income tax related to components of other comprehensive income (loss) that will not be reclassified to profit or loss		(30)	-	183	-	(30)	-	27	-
8310	Other comprehensive loss that will not be reclassified to profit or loss		(75,945)	(1)	(157,278)	(1)	(67,880)	-	(149,776)	-
Components of other comprehensive income (loss) that will be reclassified to profit or loss										
8361	Cumulative translation differences of foreign operations		(48,926)	-	(1,568,079)	(6)	226,949	-	(1,391,946)	(3)
8300	Total other comprehensive (loss) income for the period		<u>\$ (124,871)</u>	<u>(1)</u>	<u>\$ (1,725,357)</u>	<u>(7)</u>	<u>\$ 159,069</u>	<u>-</u>	<u>\$ (1,541,722)</u>	<u>(3)</u>
8500	Total comprehensive income (loss) for the period		<u>\$ 1,702,714</u>	<u>8</u>	<u>\$ (1,182,680)</u>	<u>(5)</u>	<u>\$ 3,127,912</u>	<u>8</u>	<u>\$ (1,969,808)</u>	<u>(4)</u>
Profit (loss) attributable to:										
8610	Owners of the parent		\$ 1,566,256	8	\$ 254,301	1	\$ 2,458,302	7	\$ (963,178)	(2)
8620	Non-controlling interest		261,329	1	288,376	1	510,541	1	535,092	1
	Total		<u>\$ 1,827,585</u>	<u>9</u>	<u>\$ 542,677</u>	<u>2</u>	<u>\$ 2,968,843</u>	<u>8</u>	<u>\$ (428,086)</u>	<u>(1)</u>
Comprehensive income (loss) attributable to:										
8710	Owners of the parent		\$ 1,445,834	7	\$ (1,381,984)	(6)	\$ 2,613,658	7	\$ (2,422,652)	(5)
8720	Non-controlling interest		256,880	1	199,304	1	514,254	1	452,844	1
	Total		<u>\$ 1,702,714</u>	<u>8</u>	<u>\$ (1,182,680)</u>	<u>(5)</u>	<u>\$ 3,127,912</u>	<u>8</u>	<u>\$ (1,969,808)</u>	<u>(4)</u>
9750	Basic earnings (loss) per share (in NT dollars)	6(36)	\$ 1.70		\$ 0.29		\$ 2.71		\$ (1.09)	
9850	Diluted earnings (loss) per share (in NT dollars)	6(36)	\$ 1.49		\$ 0.29		\$ 2.36		\$ (1.09)	

The accompanying notes are an integral part of these consolidated financial statements.

CTCI CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025
(Expressed in thousands of New Taiwan dollars)

		Equity attributable to owners of the parent															
		Capital			Retained Earnings				Other Equity Interest								
		Notes	Common stock	Stock dividends to be distributed	Share capital awaiting retirement	Capital surplus	Legal reserve	Special reserve	Unappropriated retained earnings (Accumulated deficit)	Financial statements translation differences of foreign operations	Unrealized (losses) gains from financial assets measured at fair value through other comprehensive income	Revaluation surplus	Other equity, others	Treasury stocks	Total	Non-controlling interests	Total equity
<u>For the six-month period ended June 30, 2025</u>																	
Balance at January 1, 2025		\$ 8,122,571	\$ -	\$ (871)	\$ 6,516,072	\$ 3,070,603	\$ 1,477,639	\$ 2,117,537	\$ 177,671	\$ (1,626,629)	\$ 51,181	\$ (247,637)	\$ (11,835)	\$ 19,646,302	\$ 5,022,067	\$ 24,668,369	
(Loss) profit for the period		-	-	-	-	-	-	(963,178)	-	-	-	-	-	(963,178)	535,092	(428,086)	
Other comprehensive loss		-	-	-	-	-	-	(143)	(1,323,225)	(136,106)	-	-	-	(1,459,474)	(82,248)	(1,541,722)	
Total comprehensive (loss) income		-	-	-	-	-	-	(963,321)	(1,323,225)	(136,106)	-	-	-	(2,422,652)	452,844	(1,969,808)	
Appropriations of 2024 earnings	6(27)																
Legal reserve		-	-	-	-	211,898	-	(211,898)	-	-	-	-	-	-	-	-	
Special reserve		-	-	-	-	-	(79,861)	79,861	-	-	-	-	-	-	-	-	
Cash dividends		-	-	-	-	-	-	(812,727)	-	-	-	-	-	(812,727)	-	(812,727)	
Stock dividends of ordinary share		-	812,727	-	-	-	-	(812,727)	-	-	-	-	-	-	-	-	
Employee stock options exercised	6(25)(26)	36,067	-	-	89,257	-	-	-	-	-	-	-	-	125,324	-	125,324	
Employee stock options exercised by subsidiary	6(26)	-	-	-	23,905	-	-	-	-	-	-	-	-	23,905	22,838	46,743	
Share-based payment transactions	6(26)	-	-	-	(24)	-	-	-	-	-	-	-	-	(24)	(23)	(47)	
Restricted stock	6(26)	(45,910)	-	332	(135,024)	-	-	-	-	-	-	196,191	-	15,589	990	16,579	
Conversion of convertible bonds into capital		19	-	-	72	-	-	-	-	-	-	-	-	91	-	91	
Disposal of investments in equity instruments measured at fair value through other comprehensive income		-	-	-	-	-	-	(1,010)	-	1,010	-	-	-	-	-	-	
Conversion of convertible bonds into capital by subsidiary	6(26)	-	-	-	92	-	-	-	-	-	-	-	-	92	100	192	
Cash dividends distributed by subsidiary		-	-	-	-	-	-	-	-	-	-	-	-	-	(849,750)	(849,750)	
Recognition of change in equity of associates in proportion to the Group's ownership percentage	6(26)	-	-	-	68,126	-	-	-	-	-	-	-	-	68,126	30,748	98,874	
Balance at June 30, 2025		\$ 8,112,747	\$ 812,727	\$ (539)	\$ 6,562,476	\$ 3,282,501	\$ 1,397,778	\$ (604,285)	\$ (1,145,554)	\$ (1,761,725)	\$ 51,181	\$ (51,446)	\$ (11,835)	\$ 16,644,026	\$ 4,679,814	\$ 21,323,840	

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CTCI CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025
(Expressed in thousands of New Taiwan dollars)

		Equity attributable to owners of the parent															
		Capital			Retained Earnings			Other Equity Interest					Total	Non-controlling interests	Total equity		
		Notes	Common stock	Stock dividends to be distributed	Share capital awaiting retirement	Capital surplus	Legal reserve	Special reserve	Unappropriated retained earnings (Accumulated deficit)	Financial statements translation differences of foreign operations	Unrealized (losses) gains from financial assets measured at fair value through other comprehensive income	Revaluation surplus				Other equity, others	Treasury stocks
For the six-month period ended June 30, 2026																	
Balance at January 1, 2026			\$ 8,945,506	\$ -	\$ (732)	\$ 6,592,349	\$ 3,282,501	\$ 1,397,778	\$ 2,104,500	\$ (481,108)	\$ (1,531,279)	\$ 51,181	\$ (74,836)	\$ (11,835)	\$ 20,274,025	\$ 5,242,365	\$ 25,516,390
Profit for the period			-	-	-	-	-	-	2,458,302	-	-	-	-	-	2,458,302	510,541	2,968,843
Other comprehensive income (loss)			-	-	-	-	-	-	120	227,265	(72,029)	-	-	-	155,356	3,713	159,069
Total comprehensive income (loss)			-	-	-	-	-	-	2,458,422	227,265	(72,029)	-	-	-	2,613,658	514,254	3,127,912
Appropriations of 2025 earnings		6(27)															
Legal reserve			-	-	-	-	174,583	-	(174,583)	-	-	-	-	-	-	-	-
Special reserve			-	-	-	-	-	563,430	(563,430)	-	-	-	-	-	-	-	-
Cash dividends			-	-	-	-	-	-	(720,328)	-	-	-	-	-	(720,328)	-	(720,328)
Stock dividends of ordinary share			-	180,082	-	-	-	-	(180,082)	-	-	-	-	-	-	-	-
Capital increase by cash		6(25)(26)	450,990	-	-	1,149,123	-	-	-	-	-	-	-	-	1,600,113	-	1,600,113
Employee stock options exercised		6(25)(26)	4,325	-	-	6,703	-	-	-	-	-	-	-	-	11,028	-	11,028
Employee stock options exercised by subsidiary		6(26)	-	-	-	10,202	-	-	-	-	-	-	-	-	10,202	9,530	19,732
Restricted stock		6(26)	43,549	-	(3,603)	93,331	-	-	-	-	-	-	(110,269)	-	23,008	2,620	25,628
Disposal of investments in equity instruments measured at fair value through other comprehensive income			-	-	-	-	-	-	274,940	-	(274,940)	-	-	-	-	-	-
Issuance of convertible bonds by subsidiary		6(26)	-	-	-	118,025	-	-	-	-	-	-	-	-	118,025	105,381	223,406
Conversion of convertible bonds into capital by subsidiary		6(26)	-	-	-	7,580	-	-	-	-	-	-	-	-	7,580	10,186	17,766
Cash dividends distributed by subsidiary			-	-	-	-	-	-	-	-	-	-	-	-	-	(820,421)	(820,421)
Recognition of change in equity of associates in proportion to the Group's ownership percentage		6(26)	-	-	-	(35)	-	-	-	-	-	-	-	-	(35)	(35)	(70)
Disposals of investments accounted for using equity method		6(26)	-	-	-	(281)	-	-	-	-	-	-	-	-	(281)	(147)	(428)
Non-controlling interests			-	-	-	-	-	-	-	-	-	-	-	-	-	395,000	395,000
Disposal of subsidiaries		6(26)(39)	-	-	-	(10)	-	-	-	-	-	-	-	-	(10)	16,210	16,200
Exercise of disgorgement		6(26)	-	-	-	7	-	-	-	-	-	-	-	-	7	-	7
Balance at June 30, 2026			\$ 9,444,370	\$ 180,082	\$ (4,335)	\$ 7,976,994	\$ 3,457,084	\$ 1,961,208	\$ 3,199,439	\$ (253,843)	\$ (1,878,248)	\$ 51,181	\$ (185,105)	\$ (11,835)	\$ 23,936,992	\$ 5,474,943	\$ 29,411,935

The accompanying notes are an integral part of these consolidated financial statements.

CTCI CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
SIX MONTHS ENDED JUNE 30, 2026 AND 2025

(Expressed in thousands of New Taiwan dollars, except as otherwise indicated)

		Six months ended June 30	
	Notes	2026	2025
<u>CASH FLOWS FROM OPERATING ACTIVITIES</u>			
Profit before tax		\$ 4,249,800	\$ 100,901
Adjustments			
Adjustments to reconcile profit (loss)			
Gain on financial assets at fair value through profit or loss	6(31)	(383,930)	(33,768)
Gain on disposal of property, plant and equipment	6(31)	(85)	(1,256)
Gain on lease modification	6(31)	(1,392)	(302)
Share of profit of associates and joint ventures accounted for using equity method	6(7)		
		(131,983)	(225,833)
Depreciation	6(31)(33)	501,175	533,373
Amortization	6(33)	117,583	109,940
Impairment loss determined in accordance with IFRS 9	12(2)	62,267	3,060,456
Interest income	6(29)	(359,306)	(292,724)
Dividend income	6(30)	(605)	(1,033)
Interest expense	6(32)	437,853	588,406
Construction revenue from service concession arrangements	6(12)	(1,443,338)	(660,818)
Loss on disposal of investments	6(31)	1,262	-
Compensation costs for employee stock options	6(34)	-	(47)
Compensation costs for restricted stock	6(34)	25,628	16,579
Changes in operating assets and liabilities			
Changes in operating assets			
Financial assets at fair value through profit or loss		(2,210,471)	(5,112,040)
Contract assets		233,384	7,057,878
Notes receivable		(101,335)	(10,930)
Accounts receivable		8,705,230	(872,477)
Accounts receivable - related parties		(463,593)	65,156
Other receivables		(53,014)	1,342
Other receivables - related parties		30	(253)
Inventories		17,197	28,692
Prepayments		200,466	(47,611)
Other non-current assets		(284,785)	1,640,563
Changes in operating liabilities			
Contract liabilities		7,143,963	(2,384,497)
Notes payable		14,810	(4,526)
Accounts payable		251,905	(3,860,194)
Accounts payable - related parties		(52,038)	(48,685)
Other payables		(1,792,888)	(835,146)
Other payables - related parties		(18,581)	59,336
Provisions		(52,808)	256,674
Other current liabilities		(64,299)	(176,667)
Other non-current liabilities		11,758	(72,626)
Cash inflow (outflow) generated from operations		14,559,860	(1,122,137)
Interest received		335,202	363,515
Dividends received		166,153	121,536
Income tax refund		11,400	128,280
Interest paid		(508,992)	(652,184)
Income tax paid		(1,074,963)	(822,175)
Net cash flows from (used in) operating activities		13,488,660	(1,983,165)

(Continued)

CTCI CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
SIX MONTHS ENDED JUNE 30, 2026 AND 2025

(Expressed in thousands of New Taiwan dollars, except as otherwise indicated)

		Six months ended June 30	
	Notes	2026	2025
<u>CASH FLOWS FROM INVESTING ACTIVITIES</u>			
Decrease in other receivables - related parties		\$ 771	\$ 1,455
Proceeds from disposal of financial assets at fair value through other comprehensive income - current		81,341	15,642
Proceeds from disposal of financial assets at amortized cost		1,068,440	7,955,208
Increase in financial assets at amortized cost		(4,227,657)	(142,868)
Proceeds from disposal of financial assets at fair value through other comprehensive income - non-current		530,304	-
Increase in investments accounted for using equity method	6(7)	(9,000)	(9,000)
Proceeds from capital reduction of associates	6(37)	-	67,234
Proceeds from disposal of investments accounted for using equity method		2,345	-
Acquisition of property, plant and equipment	6(37)	(424,353)	(186,054)
Proceeds from disposal of property, plant and equipment		357	1,421
Increase in intangible assets	6(12)(37)	(69,116)	(89,021)
Decrease (increase) in refundable deposits		216,359	(229,165)
Increase in other non-current assets		(36,622)	(2,177)
Prepayment for land purchases	6(13)	-	(1,901,520)
Proceeds from disposal of subsidiaries	6(39)	16,200	-
Net cash flows (used in) from investing activities		(2,850,631)	5,481,155
<u>CASH FLOWS FROM FINANCING ACTIVITIES</u>			
Increase in short-term borrowings		10,664,747	18,089,490
Decrease in short-term borrowings		(14,233,947)	(24,835,834)
Decrease in lease liabilities	6(38)	(176,982)	(192,246)
Increase in deposits received (recognized in other non-current liabilities)		2,600	24,233
Increase in long-term borrowings		3,530,650	5,988,650
Decrease in long-term borrowings		(6,178,619)	(69,800)
Issuance of bonds payable		2,038,947	5,000,000
Repayment of bonds payable		(3,600,000)	(3,000,000)
Proceeds from employee stock options exercised		30,760	172,067
Cash dividends paid		(36,946)	(86,175)
Exercise of disgorgement		7	-
Issuance of private stock	6(25)	1,600,113	-
Increase in non-controlling interests		395,000	-
Net cash flows (used in) from financing activities		(5,963,670)	1,090,385
Net increase in cash and cash equivalents		4,674,359	4,588,375
Cash and cash equivalents at beginning of period		36,187,354	21,116,610
Cash and cash equivalents at end of period		\$ 40,861,713	\$ 25,704,985

The accompanying notes are an integral part of these consolidated financial statements.

CTCI CORPORATION AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
JUNE 30, 2026 AND 2025

(Expressed in thousands of New Taiwan dollars, except as otherwise indicated)

1. HISTORY AND ORGANIZATION

CTCI Corporation (the “Company”) was incorporated as a company limited by shares under the provisions of the Company Law of the Republic of China on April 6, 1979 and commenced its operations on May 1, 1979. The main business activities of the Company and its subsidiaries (collectively referred herein as the “Group”) are the design, survey, construction and inspection of various engineering and construction projects, plants, machinery and equipment and environmental protection projects. The Company’s shares have been listed and traded on the Taiwan Stock Exchange since May 1993.

2. THE DATE OF AUTHORIZATION FOR ISSUANCE OF THE CONSOLIDATED FINANCIAL STATEMENTS AND PROCEDURES FOR AUTHORIZATION

These consolidated financial statements were authorized for issuance by the Board of Directors on August 11, 2026.

3. APPLICATION OF NEW STANDARDS, AMENDMENTS AND INTERPRETATIONS

(1) Effect of the adoption of new issuances of or amendments to International Financial Reporting Standards (“IFRS®”) Accounting Standards that came into effect as endorsed by the Financial Supervisory Commission (“FSC”)

New standards, interpretations and amendments endorsed by the FSC and became effective from 2026 are as follows:

New Standards, Interpretations and Amendments	Effective date by International Accounting Standards Board
Specific provisions of Amendments to IFRS 9 and IFRS 7, ‘Amendments to the classification and measurement of financial instruments’	January 1, 2026
Amendments to IFRS 9 and IFRS 7, ‘Contracts referencing nature-dependent electricity’	January 1, 2026
IFRS 17, ‘Insurance contracts’	January 1, 2023
Amendments to IFRS 17, ‘Insurance contracts’	January 1, 2023
Amendment to IFRS 17, ‘Initial application of IFRS 17 and IFRS 9 – comparative information’	January 1, 2023
Annual Improvements to IFRS Accounting Standards—Volume 11	January 1, 2026

The above standards and interpretations have no significant impact to the Group’s financial condition and financial performance based on the Group’s assessment.

(2) Effect of new issuances of or amendments to IFRS Accounting Standards as endorsed by the FSC but not yet adopted by the Group

New standards, interpretations and amendments endorsed by the FSC effective from 2027 are as follows:

New Standards, Interpretations and Amendments	Effective date by International Accounting Standards Board
IFRS 18, 'Presentation and disclosure in financial statements'	January 1, 2027 (Note 1)
IFRS 19, 'Subsidiaries without public accountability: disclosures'	January 1, 2027
Amendments to IAS 21, 'Translation to a hyperinflationary presentation currency'	January 1, 2027
Amendments to IAS 28, 'Amendments to the fair value option in IAS 28 investments in associates and joint ventures'	January 1, 2027 (Note 2)

Note 1 : The entities shall apply IFRS 18 starting from January 1, 2028. Additionally, entities can choose to adopt IFRS 18 earlier.

Note 2 : The entities shall apply the amendment simultaneously with IFRS 18.

Except for the following, the above standards and interpretations have no significant impact to the Group's financial condition and financial performance based on the Group's assessment.

IFRS 18, 'Presentation and disclosure in financial statements'

IFRS 18, 'Presentation and disclosure in financial statements' replaces IAS 1. The standard introduces a defined structure of the statement of profit or loss, disclosure requirements related to management-defined performance measures, and enhanced principles on aggregation and disaggregation which apply to the primary financial statements and notes.

(3) IFRS Accounting Standards issued by IASB but not yet endorsed by the FSC

New standards, interpretations and amendments issued by IASB but not yet included in the IFRS Accounting Standards as endorsed by the FSC are as follows:

New Standards, Interpretations and Amendments	Effective date by International Accounting Standards Board
Amendments to IFRS 10 and IAS 28, 'Sale or contribution of assets between an investor and its associate or joint venture'	To be determined by International Accounting Standards Board
IFRS 20, 'Regulatory assets and regulatory liabilities'	January 1, 2029

The above standards and interpretations have no significant impact to the Group's financial condition and financial performance based on the Group's assessment.

4. SUMMARY OF MATERIAL ACCOUNTING POLICIES

The principal accounting policies adopted are consistent with Note 4 in the consolidated financial statements for the year ended December 31, 2025, except for the compliance statement, basis of preparation, and basis of consolidation as set out below. These policies have been consistently applied to all the periods presented, unless otherwise stated.

(1) Compliance statement

- A. The consolidated financial statements of the Group have been prepared in accordance with the “Regulations Governing the Preparation of Financial Reports by Securities Issuers” and the International Accounting Standard 34, ‘Interim financial reporting’ that came into effect as endorsed by the FSC.
- B. These consolidated financial statements are to be read in conjunction with the consolidated financial statements for the year ended December 31, 2025.

(2) Basis of preparation

- A. Except for the following items, the consolidated financial statements have been prepared under the historical cost convention:
 - (a) Financial assets and financial liabilities (including derivative instruments) at fair value through profit or loss.
 - (b) Financial assets at fair value through other comprehensive income.
 - (c) Defined benefit liabilities recognized based on the net amount of pension fund assets less present value of defined benefit obligation.
- B. The preparation of financial statements in conformity with International Financial Reporting Standards, International Accounting Standards, IFRIC[®] Interpretations, and SIC[®] Interpretations that came into effect as endorsed by the FSC (collectively referred herein as the “IFRSs”) requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group’s accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the consolidated financial statements are disclosed in Note 5.

(3) Basis of consolidation

- A. Basis for preparation of consolidated financial statements:
 - (a) All subsidiaries are included in the Group’s consolidated financial statements. Subsidiaries are all entities controlled by the Group. The Group controls an entity when the Group is exposed, or has rights, to variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. Consolidation of subsidiaries begins from the date the Group obtains control of the subsidiaries and ceases when the Group loses control of the subsidiaries.

- (b) Inter-company transactions, balances and unrealized gains or losses on transactions between companies within the Group are eliminated. Accounting policies of subsidiaries are consistent with the policies adopted by the Group.
- (c) Profit or loss and each component of other comprehensive income are attributed to the owners of the parent and to the non-controlling interests. Total comprehensive income is attributed to the owners of the parent and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.
- (d) Changes in a parent's ownership interest in a subsidiary that do not result in the parent losing control of the subsidiary (transactions with non-controlling interests) are accounted for as equity transactions, i.e. transactions with owners in their capacity as owners. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognized directly in equity.

B. Subsidiaries included in the consolidated financial statements:

Name of Investor	Name of Subsidiary	Main Business Activities	Ownership (%)			Description
			June 30, 2026	December 31, 2025	June 30, 2025	
CTCI Corp. CTCI Development Corp.	CTCI Advanced Systems Inc.	Design and installation of software	47.93	48.14	48.17	Note 1
CTCI Corp.	CTCI Development Corp.	Real estate and leasing business	100.00	100.00	100.00	Note 10
CTCI Corp.	CTCI Investment Corp.	Investments	100.00	100.00	100.00	Note 8
CTCI Corp. CTCI Investment Corp.	CTCI Smart Engineering Corp.	Planning and design of construction projects	97.09	97.09	97.09	"
CTCI Advanced Systems Inc.	CTCI Resources Engineering Inc.	Engineering technology service	100.00	100.00	100.00	
CTCI Corp. CTCI Development Corp.	CTCI USA Holding Inc.	Investments	100.00	100.00	100.00	Note 9
CTCI USA Holding Inc.	CTCI Americas, Inc.	Business development and related engineering services and planning	100.00	100.00	100.00	
CTCI Corp.	CTCI Singapore Pte.Ltd.	Planning and design of construction projects	100.00	100.00	100.00	Note 8
CTCI Investment Corp. CTCI Development Corp. ECOVE Environment Services Corp. CTCI Smart Engineering Corp. CTCI Resources Engineering Inc.	CTCI Chemicals Corp.	Wholesale, manufacturing and retail of chemical products	75.49	75.49	75.49	"

Name of Investor	Name of Subsidiary	Main Business Activities	Ownership (%)			Description
			June 30, 2026	December 31, 2025	June 30, 2025	
CTCI Corp. CTCI Investment Corp. CTCI Development Corp.	ECOVE Environment Corp.	Environmental engineering	53.21	53.30	53.35	
ECOVE Environment Corp.	ECOVE Wujih Energy Corp.	Environmental engineering	-	-	100.00	Note 2 、 Note 9
ECOVE Environment Corp.	ECOVE Waste Management Corp.	Environmental engineering	100.00	100.00	100.00	
ECOVE Environment Corp.	ECOVE Environment Services Corp.	Environmental engineering	100.00	100.00	100.00	
ECOVE Environment Corp. ECOVE Environment Services Corp.	ECOVE Miaoli Energy Corp.	Environmental engineering	75.00	75.00	75.00	
ECOVE Environment Corp.	Yuan Ding Resources Corp.	Environmental engineering	60.00	100.00	100.00	Note 3 、 Note 8
ECOVE Environment Services Corp.	ECOVE Environment Services Gangshan Corp.	Environmental engineering	100.00	100.00	100.00	
ECOVE Environment Services Corp.	ECOVE Resource Recycling Corp.	Environmental engineering	95.00	95.00	95.00	Note 8
ECOVE Environment Services Corp.	ECOVE Keelung Energy Corp.	Environmental engineering	100.00	-	-	Note 4 、 Note 10
CTCI Corp. ECOVE Environment Services Corp.	SINOGAL-Waste Services Co., Ltd.	Environmental engineering	60.00	60.00	60.00	Note 8
CTCI Corp.	CTCI Overseas (BVI) Corp.	Investments	100.00	100.00	100.00	〃
CTCI Overseas (BVI) Corp.	CTCI Overseas Co., Ltd.	Planning and design of construction projects	100.00	100.00	100.00	〃
CTCI Overseas Co., Ltd.	CTCI Beijing Co., Ltd.	Planning and design of construction projects	100.00	100.00	100.00	Note 10
CTCI Overseas Co., Ltd.	CTCI Vietnam Company Limited	Planning and design of construction projects	100.00	100.00	100.00	Note 8
CTCI Overseas Co., Ltd.	Universal Engineering (BVI) Corporation	Planning and design of construction projects	100.00	100.00	100.00	〃
CTCI Overseas Co., Ltd.	CIPEC Trading Inc.	General wholesale trade business	25.00	25.00	25.00	Note 1 、 Note 5 、 Note 8

Name of Investor	Name of Subsidiary	Main Business Activities	Ownership (%)			Description
			June 30, 2026	December 31, 2025	June 30, 2025	
CTCI Overseas Co., Ltd. CTCI Development Corp.	CINDA Engineering & Construction Pvt. Ltd.	Planning and design of construction projects	100.00	100.00	100.00	Note 8
CTCI Corp. CTCI Overseas Co., Ltd.	CTCI Arabia Ltd.	Design and construction of chemical factories	100.00	100.00	100.00	"
CTCI Beijing Co., Ltd.	CTCI Shanghai Co., Ltd.	Consulting services for construction projects	100.00	100.00	100.00	"
CTCI Corp. CTCI Overseas Co., Ltd.	CTCI Engineering & Construction Sdn. Bhd.	Planning and design of construction projects	100.00	100.00	100.00	"
CTCI Overseas Co., Ltd.	Sumber Mampu Sdn. Bhd.	Investments	10.00	10.00	10.00	Note 1 、 Note 8
Sumber Mampu Sdn. Bhd. CTCI Engineering & Construction Sdn. Bhd.	CTCI Malaysia Sdn. Bhd.	Planning and design of construction projects	100.00	100.00	100.00	Note 8
CTCI Corp. Superiority (Thailand) Co., Ltd.	CTCI (Thailand) Co., Ltd.	Planning and design of construction projects	100.00	100.00	100.00	"
CTCI Advanced Systems Inc.	Century Ahead Ltd.	Investments	100.00	100.00	100.00	"
Century Ahead Ltd.	CTCI Advanced Systems Shanghai Inc.	Computer skills services	-	100.00	100.00	Note 6 、 Note 9
Universal Engineering (BVI) Corporation	Superiority (Thailand) Co., Ltd	Planning and design of construction projects	49.00	49.00	49.00	Note 1 、 Note 8
CTCI Corp.	CTCI Machinery Corp.	Planning and design of construction projects	100.00	100.00	100.00	
CTCI Corp.	CCJV P1 Engineering & Construction Sdn. Bhd.	Planning of construction projects	99.00	99.00	99.00	Note 8
CTCI Corp.	CTCI-HDEC (Chungli) Corp.	Waste water treatment sewerage system	51.00	51.00	51.00	"
CTCI Corp.	PT CTCI International Indonesia	Planning and design of construction projects	79.00	79.00	79.00	"
ECOVE Environment Corp.	ECOVE Solvent Recycling Corp.	Environmental engineering	100.00	100.00	100.00	"
ECOVE Environment Corp.	ECOVE Solar Power Corporation	Energy sector	100.00	100.00	100.00	
ECOVE Environment Corp.	G.D. International, LLC.	Energy sector	100.00	100.00	100.00	

Name of Investor	Name of Subsidiary	Main Business Activities	Ownership (%)			Description
			June 30, 2026	December 31, 2025	June 30, 2025	
G.D. International, LLC.	Lumberton Solar W2-090, LLC.	Energy sector	100.00	100.00	100.00	
CTCI Beijing Co., Ltd.	CTCI Innovation Co., Ltd.	Computer skills services	100.00	100.00	100.00	Note 8
CTCI Corp.	MASTEQ Engineering Sdn. Bhd.	Planning and design of construction projects	100.00	100.00	100.00	"
CTCI Corp. CTCI USA Holding Inc.	CTME S. A. DE C.V.	Planning and design of construction projects	100.00	100.00	100.00	"
CTCI Resources Engineering Inc.	CTCI Resources Construction Inc.	Construction Industry	100.00	100.00	100.00	"
ECOVE Environment Corp. CTCI Corp. ECOVE Environment Services Corp.	ECOVE Chiayi Energy Corp.	Environmental engineering	100.00	100.00	100.00	
CTCI Investment Corp.	CTCI Construction Corp.	Construction Industry	100.00	100.00	100.00	Note 8
CTCI Corp.	CTCI STSP Water Resources Corp.	Waste water treatment sewerage system	100.00	100.00	100.00	"
CTCI Advanced Systems Inc. CTCI Resources Engineering Inc.	CTCI Flourish Long Term Care Corporation	Long-term Care Services	99.98	99.98	99.98	"
CTCI Beijing Co., Ltd.	Jingding E&C Arabia Ltd.	Design and construction of chemical factories	100.00	-	-	Note 7 、 Note 10

Note 1: Since the Company had control over these entities' finance, business and personnel, these subsidiaries that were less than 50% owned by the Company directly or indirectly were included in the consolidated financial statements.

Note 2: The Board of Directors of the second-tier subsidiary, ECOVE Wujih Energy Corp., resolved to dissolve and liquidate the company during its meeting in June 2025. The liquidation was filed with the court and completed in November 2025.

Note 3: The subsidiary, ECOVE Environment Corp., disposed of its 40% equity interest in the second-tier subsidiary, Yuan Ding Resources Corp., to strategic investors on March 5, 2026.

Note 4: The Board of Directors of the subsidiary, ECOVE Environment Services Corp., resolved to establish ECOVE Keelung Energy Corp. during its meeting on January 23, 2026 and injected capital amounting to \$150,000.

Note 5: CIPEC Construction Company Inc. was renamed CIPEC Trading Inc. in March 2026.

Note 6: The second-tier subsidiary, CTCI Advanced Systems Shanghai Inc., completed liquidation in April 2026, recovered \$23,665 from its investment upon liquidation and recognized a loss on disposal of investment of \$1,557.

Note 7: In May 2025, the Board of Directors of the subsidiary, CTCI Beijing Co., Ltd., resolved to establish a second-tier subsidiary, Jingding E&C Arabia Ltd., and subsequently injected capital amounting to \$501 in June 2026.

Note 8: The financial statements of the entity as of and for the six-month periods ended June 30, 2026 and 2025 were not reviewed by independent auditors as the entity did not meet the definition of significant subsidiary.

Note 9: The financial statements of the entity as of and for the six-month periods ended June 30, 2025 were not reviewed by independent auditors as the entity did not meet the definition of significant subsidiary.

Note 10: The financial statements of the entity as of and for the six-month periods ended June 30, 2026 were not reviewed by independent auditors as the entity did not meet the definition of significant subsidiary.

C. Subsidiaries not included in the consolidated financial statements: None.

D. Adjustments for subsidiaries with different balance sheet date: None.

E. Significant restrictions: None.

F. Subsidiaries that have non-controlling interests that are material to the Group:

As of June 30, 2026, December 31, 2025 and June 30, 2025, the non-controlling interest amounted to \$5,474,943, \$5,242,365 and \$4,679,814, respectively. The information on non-controlling interest and respective subsidiaries is as follows:

Name of subsidiary	Principal place of business	Non-controlling interest					
		June 30, 2026		December 31, 2025		June 30, 2025	
		Amount	Ownership (%)	Amount	Ownership (%)	Amount	Ownership (%)
ECOVE Environment Corp.	Taiwan	\$3,541,160	46.79%	\$3,542,081	46.70%	\$3,449,651	46.65%

Summarized financial information of the subsidiary:

Balance sheets

	ECOVE Environment Corp.		
	June 30, 2026	December 31, 2025	June 30, 2025
Current assets	\$ 5,093,077	\$ 5,032,775	\$ 5,482,185
Non-current assets	13,008,763	11,774,883	10,497,811
Current liabilities	(4,770,114)	(5,187,859)	(5,899,407)
Non-current liabilities	(5,741,350)	(3,915,827)	(3,246,435)
Total net assets	<u>\$ 7,590,376</u>	<u>\$ 7,703,972</u>	<u>\$ 6,834,154</u>

Statements of comprehensive income

	ECOVE Environment Corp.	
	For the three-month periods ended June 30,	
	2026	2025
Revenue	\$ 2,412,331	\$ 2,460,287
Profit before income tax	\$ 427,178	\$ 446,692
Income tax expense	(79,120)	(93,174)
Profit for the period	348,058	353,518
Other comprehensive income (loss), net of tax	770	(154,478)
Total comprehensive income for the period	<u>\$ 348,828</u>	<u>\$ 199,040</u>
Comprehensive income attributable to non-controlling interest	<u>\$ 25,146</u>	<u>\$ 20,087</u>
Dividends paid to non-controlling interest	<u>\$ 38,076</u>	<u>\$ 86,175</u>

	ECOVE Environment Corp.	
	For the six-month periods ended June 30,	
	2026	2025
Revenue	\$ 4,710,069	\$ 4,679,125
Profit before income tax	\$ 866,779	\$ 914,715
Income tax expense	(161,255)	(173,835)
Profit for the period	705,524	740,880
Other comprehensive income (loss), net of tax	23,119	(126,966)
Total comprehensive income for the period	<u>\$ 728,643</u>	<u>\$ 613,914</u>
Comprehensive income attributable to non-controlling interest	<u>\$ 53,672</u>	<u>\$ 82,783</u>
Dividends paid to non-controlling interest	<u>\$ 38,076</u>	<u>\$ 86,175</u>

Statements of cash flows

ECOVE Environment Corp.		
For the six-month periods ended June 30,		
	2026	2025
Net cash flows used in operating activities	(\$ 158,578)	(\$ 807,145)
Net cash flows used in investing activities	(122,255)	(1,917,216)
Net cash flows from financing activities	39,432	1,943,476
Decrease in cash and cash equivalents	(241,401)	(780,885)
Cash and cash equivalents, beginning of period	2,441,271	2,003,967
Cash and cash equivalents, end of period	<u>\$ 2,199,870</u>	<u>\$ 1,223,082</u>

(4) Employee benefits

Pension cost for the interim period is calculated on a year-to-date basis by using the pension cost rate derived from the actuarial valuation at the end of the prior financial year, adjusted for significant market fluctuations since that time and for significant curtailments, settlements, or other significant one-off events. Also, the related information is disclosed accordingly.

(5) Income tax

- A. The interim period income tax expense is recognized based on the estimated average annual effective income tax rate expected for the full financial year applied to the pretax income of the interim period, and the related information is disclosed accordingly.
- B. If a change in tax rate is enacted or substantively enacted in an interim period, the Group recognizes the effect of the change immediately in the interim period in which the change occurs. The effect of the change on items recognized outside profit or loss is recognized in other comprehensive income or equity while the effect of the change on items recognized in profit or loss is recognized in profit or loss.

5. CRITICAL ACCOUNTING JUDGEMENTS, ESTIMATES AND KEY SOURCES OF ASSUMPTION UNCERTAINTY

There have been no significant changes as of June 30, 2026. Refer to Note 5 of the consolidated financial statements for the year ended December 31, 2025.

6. DETAILS OF SIGNIFICANT ACCOUNTS

(1) Cash and cash equivalents

	June 30, 2026	December 31, 2025	June 30, 2025
Cash on hand and revolving funds	\$ 106,895	\$ 100,491	\$ 104,008
Checking accounts and demand deposits	12,619,667	16,490,954	13,874,905
Time deposits	28,135,151	19,595,909	11,726,072
	<u>\$ 40,861,713</u>	<u>\$ 36,187,354</u>	<u>\$ 25,704,985</u>

- A. The Group transacts with a variety of financial institutions all with high credit quality to disperse credit risk, so it expects that the probability of counterparty default is remote.
- B. Details of the Group's cash and cash equivalents pledged to others as collateral are provided in Note 8.

(2) Financial assets and liabilities at fair value through profit or loss

Items	June 30, 2026	December 31, 2025	June 30, 2025
Current items:			
Financial assets mandatorily measured at fair value through profit or loss			
Beneficiary certificates	\$ 9,505,664	\$ 7,001,576	\$ 10,648,779
Equity securities	29,035	84,150	10,750
Convertible bonds - call/put options	-	60	-
Derivatives	198,179	158,787	106,143
	<u>\$ 9,732,878</u>	<u>\$ 7,244,573</u>	<u>\$ 10,765,672</u>
Financial liabilities held for trading			
Derivatives	\$ 100,693	\$ 107,107	\$ 84,315
Convertible bonds - call/put options	12,600	51,599	122,998
	<u>\$ 113,293</u>	<u>\$ 158,706</u>	<u>\$ 207,313</u>
Non-current items:			
Financial assets mandatorily measured at fair value through profit or loss			
Derivatives	<u>\$ 13,349</u>	<u>\$ 10,678</u>	<u>\$ -</u>

A. Amounts recognized in profit or loss in relation to financial assets at fair value through profit or loss are listed below:

	For the three-month periods ended June 30,	
	2026	2025
Financial assets mandatorily measured at fair value through profit or loss		
Beneficiary certificates	\$ 121,649	(\$ 30,010)
Equity securities	3,113	1,891
Convertible bonds - call/put options	(28)	-
Derivatives	176,059	103,692
	<u>\$ 300,793</u>	<u>\$ 75,573</u>
Financial liabilities held for trading		
Derivatives	\$ 66,256	(\$ 66,485)
Convertible bonds - call/put options	14,400	(46,798)
	<u>\$ 80,656</u>	<u>(\$ 113,283)</u>
For the six-month periods ended June 30,		
	2026	2025
Financial assets mandatorily measured at fair value through profit or loss		
Beneficiary certificates	\$ 176,646	\$ 11,398
Equity securities	10,743	1,315
Convertible bonds - call/put options	(60)	-
Derivatives	316,565	133,317
	<u>\$ 503,894</u>	<u>\$ 146,030</u>
Financial liabilities held for trading		
Derivatives	(\$ 158,963)	(\$ 72,664)
Convertible bonds - call/put options	38,999	(39,598)
	<u>(\$ 119,964)</u>	<u>(\$ 112,262)</u>

B. The Group entered into contracts relating to derivative financial assets and liabilities which were not accounted for under hedge accounting. The information is listed below:

	June 30, 2026			
	Contract Amount			
	(notional principal)			Contract Period
Foreign exchange swap contract (6 items)	USD	40,000	thousand	2026.04.22-2027.05.26
Merchandise exchange contract (69 items)	USD	238,464	thousand	2025.12.15-2027.05.19
Foreign exchange contract-buy (3 items)	AUD	2,400	thousand	2026.05.14-2026.12.21
Foreign exchange contract-buy (3 items)	EUR	1,500	thousand	2026.06.03-2026.11.03
Foreign exchange contract-sell (9 items)	USD	8,141	thousand	2024.12.04-2027.05.12
Non-delivery foreign exchange contract-sell (33 items)	USD	77,200	thousand	2025.11.17-2027.06.29
Non-delivery foreign exchange contract-buy (2 items)	USD	6,000	thousand	2025.08.08-2027.08.26
Non-delivery foreign exchange contract-buy (5 items)	JPY	1,600,000	thousand	2025.09.05-2027.09.13
	December 31, 2025			
	Contract Amount			
	(notional principal)			Contract Period
Foreign exchange swap contract (6 items)	USD	58,000	thousand	2025.11.20-2026.06.26
Merchandise exchange contract (35 items)	USD	75,846	thousand	2025.03.26-2026.12.16
Foreign exchange contract-buy (1 item)	EUR	500	thousand	2025.12.30-2026.01.20
Foreign exchange contract-sell (6 items)	USD	5,639	thousand	2024.12.04-2027.05.12
Non-delivery foreign exchange contract-sell (21 items)	USD	59,400	thousand	2025.08.22-2026.07.20
Non-delivery foreign exchange contract-buy (5 items)	USD	9,000	thousand	2025.04.18-2027.08.26
Non-delivery foreign exchange contract-buy (3 items)	JPY	1,200,000	thousand	2025.09.05-2027.09.13
	June 30, 2025			
	Contract Amount			
	(notional principal)			Contract Period
Foreign exchange swap contract (2 items)	USD	26,000	thousand	2025.04.22-2025.10.24
Merchandise exchange contract (14 items)	USD	16,641	thousand	2024.10.15-2026.03.18
Foreign exchange contract-buy (2 items)	EUR	6,000	thousand	2025.06.17-2025.07.09
Foreign exchange contract-sell (9 items)	USD	16,625	thousand	2024.12.04-2027.05.12
Non-delivery foreign exchange contract-sell (4 items)	USD	8,000	thousand	2025.03.03-2025.09.24
Non-delivery foreign exchange contract-sell (3 items)	JPY	358,059	thousand	2024.11.29-2025.09.29
Non-delivery foreign exchange contract-buy (4 items)	USD	5,000	thousand	2025.04.14-2026.04.28
Non-delivery foreign exchange contract-buy (6 items)	JPY	1,986,647	thousand	2024.09.24-2025.09.29

The Group entered into contracts relating to derivative financial products to hedge exchange rate risk of import or export proceeds and price fluctuation risk of materials. However, these contracts are not accounted for under hedge accounting.

(3) Financial assets at fair value through other comprehensive income

Items	June 30, 2026	December 31, 2025	June 30, 2025
Current items:			
Equity instruments			
Listed stocks	\$ 84,432	\$ 151,383	\$ 168,769
Non-current items:			
Equity instruments			
Unlisted shares	\$ 56,039	\$ 668,732	\$ 425,600

- A. The Group has elected to classify investments that are considered to be strategic investments or steady dividend income as financial assets at fair value through other comprehensive income.
- B. Amounts recognized in profit or loss and other comprehensive income in relation to the financial assets at fair value through other comprehensive income are listed below:

	For the three-month periods ended June 30,	
	2026	2025
<u>Equity instruments at fair value through other comprehensive income</u>		
Fair value change recognized in other comprehensive income		
Held at end of the period	(\$ 76,065)	(\$ 156,547)
Cumulative gains (losses) reclassified to retained earnings due to derecognition		
Derecognized during the period	\$ 280,305	(\$ 1,906)
	For the six-month periods ended June 30,	
	2026	2025
<u>Equity instruments at fair value through other comprehensive income</u>		
Fair value change recognized in other comprehensive income		
Held at end of the period	(\$ 68,000)	(\$ 149,667)
Cumulative gains (losses) reclassified to retained earnings due to derecognition		
Derecognized during the period	\$ 271,647	(\$ 1,906)

In order to enhance the efficiency of capital utilization, the Group sold \$530,305, \$15,642, \$611,645 and \$15,642 of shares at fair value which resulted in cumulative gains (losses) on disposal of \$280,305, (\$1,906), \$271,647 and (\$1,906) during the three-month and six-month periods ended June 30, 2026 and 2025, respectively.

(4) Financial assets at amortized cost

Items	June 30, 2026	December 31, 2025	June 30, 2025
Current items:			
Time deposits with maturity over three months	\$ 4,141,961	\$ 947,488	\$ 1,618,518
Non-current items:			
Pledged demand deposits	\$ 9,523	\$ 9,960	\$ 11,022
Pledged time deposits	45,653	87,859	86,891
Restricted debt service reserve account (Note)	-	46,643	-
Corporate bonds	100,000	-	-
Time deposits with maturity over three months	23,401	22,415	112,687
Total	\$ 178,577	\$ 166,877	\$ 210,600

Note: Guarantee for limit on mid-term borrowings.

- A. As at June 30, 2026, December 31, 2025 and June 30, 2025, without taking into account any collateral held or other credit enhancements, the maximum exposure to credit risk in respect of the amount that best represents the financial assets at amortized cost held by the Group was \$4,320,538, \$1,114,365 and \$1,829,118, respectively.
- B. Demand deposits and time deposits pledged to others as collateral are provided in Note 8.
- C. The Company's second-tier subsidiary, CTCI Americas, Inc. ("CTCI Americas"), acquired debt instruments issued in the form of preferred shares by Grapevine Energy Holdings, LLC ("GEH") without consideration as GEH was restructured due to financial difficulties. This acquisition was made as an additional compensation to CTCI Americas for the loss arising from delayed collection. Refer to Note 6(13) D. for the details.

(5) Notes and accounts receivable

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Notes receivable	\$ 172,883	\$ 71,548	\$ 12,563
Accounts receivable	6,519,454	15,192,779	5,241,702
Long-term receivables			
due in one year	410,105	404,091	412,769
Lease payments receivable	109,710	98,099	96,455
Less: Allowance for uncollectible accounts	(527,032)	(451,651)	(294,892)
	<u>\$ 6,685,120</u>	<u>\$ 15,314,866</u>	<u>\$ 5,468,597</u>

A. The ageing analysis of notes receivable and accounts receivable is as follows:

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Not past due	\$ 5,867,194	\$ 14,219,527	\$ 4,685,791
Up to 30 days	231,973	268,584	173,592
31 to 90 days	132,256	480,876	114,070
91 to 180 days	43,488	30,034	19,592
Over 181 days	417,426	265,306	261,220
	<u>\$ 6,692,337</u>	<u>\$ 15,264,327</u>	<u>\$ 5,254,265</u>

The above analysis is calculated based on past due date.

- B. As of June 30, 2026, December 31, 2025 and June 30, 2025, accounts receivable and notes receivable were all from contracts with customers. As of January 1, 2025, the balance of receivables arising from contracts with customers amounted to \$5,943,577.
- C. As at June 30, 2026, December 31, 2025 and June 30, 2025, without taking into account any collateral held or other credit enhancements, the maximum exposure to credit risk in respect of the amount that best represents the Group's receivables (including notes receivable) was the carrying amount.
- D. Information relating to long-term receivables due in one year is provided in Note 6(13)C.
- E. Information relating to lease payments receivable is provided in Note 6(10).
- F. Information relating to credit risk is provided in Note 12(2) C(b).
- G. Details of long-term receivables due in one year pledged to others as collateral are provided in Note 8.

(6) Prepayments

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Prepayment for materials	\$ 985,519	\$ 1,058,572	\$ 1,826,885
Prepayment for construction in progress	1,217,507	1,288,266	1,088,336
VAT credit carried forward	624,275	822,221	969,931
Prepayments for insurance expense	1,132,117	1,134,795	430,789
Others	652,346	535,012	1,201,131
	<u>\$ 4,611,764</u>	<u>\$ 4,838,866</u>	<u>\$ 5,517,072</u>

(7) Investments accounted for using equity method

	<u>2026</u>	<u>2025</u>
At January 1	\$ 3,331,415	\$ 3,335,879
Increase in investment accounted for using equity method	9,000	9,000
Proceeds from investment accounted for using equity method	(2,531)	-
Share of profit of investments accounted for using equity method	131,983	225,833
Earnings distribution of investment accounted for using equity method	(165,548)	(263,112)
Capital reduction of associates	-	(269,996)
Changes in capital surplus	(70)	98,874
Changes in other equity items	14,546	(43,847)
At June 30	<u>\$ 3,318,795</u>	<u>\$ 3,092,631</u>

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Associates:			
Pan Asia Corp.	\$ 527,130	\$ 533,329	\$ 482,288
Boretech Resource Recovery Engineering Co., Ltd. (Cayman)	829,371	826,678	750,936
Blue Whale Water Technology Corp.	423,172	442,920	415,789
EVER ECOVE Corp.	778,120	750,190	721,570
HDEC-CTCI (Linhai) Corp.	113,380	122,804	104,769
Jing Ding Green Energy Technology Co., Ltd.	200,914	195,332	187,635
Bao Ding Reclaimed Water Co., Ltd.	446,708	460,162	429,644
	<u>\$ 3,318,795</u>	<u>\$ 3,331,415</u>	<u>\$ 3,092,631</u>

Associates

- A. The carrying amount of the Group's interests in all individually immaterial associates and the Group's share of the operating results are summarized below:

As of June 30, 2026, December 31, 2025 and June 30, 2025, the carrying amount of the Group's individually immaterial associates amounted to \$3,318,795, \$3,331,415, and \$3,092,631, respectively.

	For the three-month periods ended June 30,	
	2026	2025
Total comprehensive income	\$ 47,528	\$ 42,522
	For the six-month periods ended June 30,	
	2026	2025
Total comprehensive income	\$ 146,529	\$ 181,986

- B. The financial statements of above investments accounted for using the equity method as of and for the six-month periods ended June 30, 2026 and 2025 were not reviewed by independent auditors.
- C. The investments accounted for using the equity method, Pan Asia Corp., Blue Whale Water Technology Corp., EVER ECOVE Corp., HDEC-CTCI (Linhai) Corp., Jing Ding Green Energy Technology Co., Ltd., and Bao Ding Reclaimed Water Co. Ltd., were accounted for based on the investees' financial statements audited by other auditors as of and for the year ended December 31, 2025.
- D. In September 2020, the Board of Directors of the Company's second-tier subsidiary, ECOVE Environment Service Corp., resolved to invest an aggregate amount of \$650,000 in Jing Ding Green Energy Technology Co., Ltd. For the six-month periods ended June 30, 2026 and 2025, the second-tier subsidiary invested \$9,000 and \$9,000 in Jing Ding Green Energy Technology Co., Ltd., respectively. As of June 30, 2026 and 2025, the second-tier subsidiary has invested \$225,000 and \$204,000, respectively, representing 30% equity interest.
- E. On March 6, 2025, the associate, Boretech Resource Recovery Engineering Co., Ltd. (Cayman), issued new shares. The ownership percentages of the subsidiaries, ECOVE Environment Corp. and CTCI Machinery Corp., in the associate changed because the subsidiaries did not subscribe the new shares proportionately. Consequently, the subsidiaries increased 'capital surplus' and 'investments accounted for using the equity method' by \$98,408 and reclassified the gain previously recognized in other comprehensive income to profit or loss proportionately to the decrease in ownership percentage amounting to \$1,574.

- F. In May 2025, the shareholders of the associate, HDEC-CTCI (Linhai) Corp., resolved to reduce its capital and returned cash. The proceeds from capital reduction in proportion to the Group's shareholding ratio amounting to \$270,000 was received. The equity interest percentage has remained unchanged.
- G. For the six-month period ended June 30, 2026, the subsidiary, ECOVE Environment Corp. and CTCI Machinery Corp., sold 40,000 shares and 15,000 shares of the associate, Boretech Resource Recovery Engineering Co., Ltd., respectively.

(8) Property, plant and equipment

	Land	Buildings and structures	Machinery	Transportation equipment	Office equipment	Unfinished construction	Others	Total
<u>At January 1, 2026</u>								
Cost	\$ 5,190,961	\$ 7,033,483	\$ 7,342,660	\$ 411,289	\$ 360,467	\$ 91,761	\$ 1,127,570	\$ 21,558,191
Accumulated depreciation	-	(3,038,027)	(3,283,494)	(360,857)	(295,566)	-	(1,076,560)	(8,054,504)
	<u>\$ 5,190,961</u>	<u>\$ 3,995,456</u>	<u>\$ 4,059,166</u>	<u>\$ 50,432</u>	<u>\$ 64,901</u>	<u>\$ 91,761</u>	<u>\$ 51,010</u>	<u>\$ 13,503,687</u>
<u>2026</u>								
Opening net book amount	\$ 5,190,961	\$ 3,995,456	\$ 4,059,166	\$ 50,432	\$ 64,901	\$ 91,761	\$ 51,010	\$ 13,503,687
Additions	19,871	5,296	237,285	-	992	170,200	8,256	441,900
Disposals	-	-	(146)	-	(126)	-	-	(272)
Depreciation charge	-	(105,856)	(206,374)	(8,441)	(10,138)	-	(11,436)	(342,245)
Transfers	2,376,900	-	149,673	-	-	-	-	2,526,573
Reclassifications	-	(120)	5,823	-	102	(6,770)	965	-
Net exchange differences	(1,137)	38,441	4,794	(65)	(122)	-	(197)	41,714
Closing net book amount	<u>\$ 7,586,595</u>	<u>\$ 3,933,217</u>	<u>\$ 4,250,221</u>	<u>\$ 41,926</u>	<u>\$ 55,609</u>	<u>\$ 255,191</u>	<u>\$ 48,598</u>	<u>\$ 16,171,357</u>
<u>At June 30, 2026</u>								
Cost	\$ 7,586,595	\$ 6,824,239	\$ 7,615,015	\$ 256,729	\$ 338,698	\$ 255,191	\$ 751,451	\$ 23,627,918
Accumulated depreciation	-	(2,891,022)	(3,364,794)	(214,803)	(283,089)	-	(702,853)	(7,456,561)
	<u>\$ 7,586,595</u>	<u>\$ 3,933,217</u>	<u>\$ 4,250,221</u>	<u>\$ 41,926</u>	<u>\$ 55,609</u>	<u>\$ 255,191</u>	<u>\$ 48,598</u>	<u>\$ 16,171,357</u>

	Land	Buildings and structures	Machinery	Transportation equipment	Office equipment	Unfinished construction	Others	Total
At January 1, 2025								
Cost	\$ 5,193,241	\$ 7,023,176	\$ 7,193,356	\$ 406,637	\$ 347,464	\$ 95,086	\$ 1,126,099	\$ 21,385,059
Accumulated depreciation	-	(2,828,678)	(2,922,934)	(352,314)	(284,049)	-	(1,061,291)	(7,449,266)
	<u>\$ 5,193,241</u>	<u>\$ 4,194,498</u>	<u>\$ 4,270,422</u>	<u>\$ 54,323</u>	<u>\$ 63,415</u>	<u>\$ 95,086</u>	<u>\$ 64,808</u>	<u>\$ 13,935,793</u>
2025								
Opening net book amount	\$ 5,193,241	\$ 4,194,498	\$ 4,270,422	\$ 54,323	\$ 63,415	\$ 95,086	\$ 64,808	\$ 13,935,793
Additions	-	7,001	96,300	1,790	14,397	20,793	2,415	142,696
Disposals	-	-	-	-	(139)	-	(26)	(165)
Depreciation charge	-	(104,937)	(226,829)	(9,277)	(8,917)	-	(10,406)	(360,366)
Transfers	-	-	13,706	-	-	-	-	13,706
Reclassifications	-	-	(137)	-	4,961	(6,207)	1,383	-
Net exchange differences	(12,641)	(66,411)	(34,879)	(337)	(724)	-	(630)	(115,622)
Closing net book amount	<u>\$ 5,180,600</u>	<u>\$ 4,030,151</u>	<u>\$ 4,118,583</u>	<u>\$ 46,499</u>	<u>\$ 72,993</u>	<u>\$ 109,672</u>	<u>\$ 57,544</u>	<u>\$ 13,616,042</u>
At June 30, 2025								
Cost	\$ 5,180,600	\$ 6,963,766	\$ 7,251,115	\$ 408,090	\$ 359,705	\$ 109,672	\$ 1,132,389	\$ 21,405,337
Accumulated depreciation	-	(2,933,615)	(3,132,532)	(361,591)	(286,712)	-	(1,074,845)	(7,789,295)
	<u>\$ 5,180,600</u>	<u>\$ 4,030,151</u>	<u>\$ 4,118,583</u>	<u>\$ 46,499</u>	<u>\$ 72,993</u>	<u>\$ 109,672</u>	<u>\$ 57,544</u>	<u>\$ 13,616,042</u>

A. Amount of borrowing costs capitalized as part of property, plant and equipment and the range of the interest rates for such capitalization are as follows:

	For the six-month periods ended June 30,	
	2026	2025
Amount capitalized	<u>\$ 20,343</u>	<u>\$ 273</u>
Range of the interest rates for capitalization	1.910%~2.528%	1.325%

B. Refer to Note 8 for the details of pledged property, plant and equipment.

C. Transfers pertain to the reclassification from prepayments for land purchases and business facilities (shown as other non-current assets).

(9) Leasing arrangements - lessee

- A. The Group leases various assets including land, buildings, business vehicles, multifunction printers, etc. Rental contracts are typically made for periods of 1 to 7 years. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose covenants, but leased assets may not be used as security for borrowing purposes.
- B. The Group's leases for certain employee dormitories and temporary construction equipment have lease terms not exceeding 12 months. Additionally, the Group leases low-value assets such as photocopiers and portable restrooms.
- C. The carrying amount of right-of-use assets and the depreciation charge are as follows:

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
	<u>Carrying amount</u>	<u>Carrying amount</u>	<u>Carrying amount</u>
Land	\$ 271,653	\$ 270,307	\$ 213,929
Buildings	311,319	340,046	332,612
Transportation equipment (Business vehicles)	61,249	55,832	44,918
Office equipment (Photocopiers)	11,719	12,256	10,994
Other equipment	15,975	17,252	19,851
	<u>\$ 671,915</u>	<u>\$ 695,693</u>	<u>\$ 622,304</u>

	<u>For the three-month periods ended June 30,</u>	
	<u>2026</u>	<u>2025</u>
	<u>Depreciation charge</u>	<u>Depreciation charge</u>
Land	\$ 46,698	\$ 37,515
Buildings	30,128	36,375
Transportation equipment (Business vehicles)	12,980	9,807
Office equipment (Photocopiers)	1,515	1,612
Other equipment	1,474	1,618
	<u>\$ 92,795</u>	<u>\$ 86,927</u>

	<u>For the six-month periods ended June 30,</u>	
	<u>2026</u>	<u>2025</u>
	<u>Depreciation charge</u>	<u>Depreciation charge</u>
Land	\$ 63,880	\$ 75,679
Buildings	61,017	67,907
Transportation equipment (Business vehicles)	25,453	20,272
Office equipment (Photocopiers)	3,136	3,077
Other equipment	2,693	3,212
	<u>\$ 156,179</u>	<u>\$ 170,147</u>

D. For the three-month and six-month periods ended June 30, 2026 and 2025, the additions to right-of-use assets were \$73,428, \$51,303, \$137,071 and \$122,472, respectively.

E. The information on income and expense accounts relating to lease contracts is as follows:

	For the three-month periods ended June 30,	
	2026	2025
<u>Items affecting profit or loss</u>		
Interest expense on lease liabilities	\$ 5,691	\$ 4,468
Gain on lease modification	513	159
Expense on short-term lease contracts	104,685	108,447
Expense on leases of low-value assets	1,692	2,672
Expense on variable lease payments	21,705	18,303
	For the six-month periods ended June 30,	
	2026	2025
<u>Items affecting profit or loss</u>		
Interest expense on lease liabilities	\$ 9,921	\$ 9,187
Gain on lease modification	1,392	302
Expense on short-term lease contracts	216,590	215,536
Expense on leases of low-value assets	3,489	3,913
Expense on variable lease payments	39,478	38,182

F. For the three-month and six-month periods ended June 30, 2026 and 2025, the Group's total cash outflow for leases were \$227,004, \$223,710, \$436,539 and \$449,877, respectively.

G. Variable lease payments:

- (a) The Group's lease contract contains a variable lease payment term that is linked to the amount of electricity generated by solar energy. Changes in variable lease payments are recognized as expense in the period specified in the contract.
- (b) If the electricity generation volume within the Group's solar power facilities increases (decreases) by 1%, the total lease payments under the lease contracts with variable lease payments for the three-month and six-month periods ended June 30, 2026 and 2025 would increase (decrease) by approximately \$217, \$183, \$395 and \$382, respectively.

(10) Leasing arrangements – lessor

A. The Group leases buildings and land. Rental contract is made for a period of 20 years.

- B. The Group leases out buildings and land through finance leases and recognizes lease payments receivable under IFRS 16. Details are provided in Notes 6(5) and 6(13). Information on profits or losses in relation to lease contracts is as follows:

	For the three-month periods ended June 30,	
	2026	2025
Finance income from the net investment in the finance lease	\$ 20,588	\$ 20,141
	For the six-month periods ended June 30,	
	2026	2025
Finance income from the net investment in the finance lease	\$ 40,124	\$ 40,481

- C. The maturity analysis of the undiscounted lease payments in the finance lease is as follows:

	June 30, 2026	December 31, 2025	June 30, 2025
The first year after the balance sheet date	\$ 189,845	\$ 175,000	\$ 175,000
The second year after the balance sheet date	189,845	175,000	175,000
The third year after the balance sheet date	189,845	175,000	175,000
The fourth year after the balance sheet date	189,845	175,000	175,000
The fifth year after the balance sheet date	189,845	175,000	175,000
Beyond the fifth year after the balance sheet date	2,332,311	2,202,083	2,289,583
	<u>\$ 3,281,536</u>	<u>\$ 3,077,083</u>	<u>\$ 3,164,583</u>

- D. Reconciliation of the undiscounted lease payments and the net investment in the finance lease is provided as follows:

	June 30, 2026		December 31, 2025		June 30, 2025	
	Current	Non-current	Current	Non-current	Current	Non-current
Undiscounted lease payments	\$ 189,845	\$ 3,091,691	\$ 175,000	\$ 2,902,083	\$ 175,000	\$ 2,989,583
Unearned finance income	(80,135)	(694,070)	(76,901)	(683,640)	(78,545)	(721,676)
Net investment in the lease	<u>\$ 109,710</u>	<u>\$ 2,397,621</u>	<u>\$ 98,099</u>	<u>\$ 2,218,443</u>	<u>\$ 96,455</u>	<u>\$ 2,267,907</u>

- E. As of June 30, 2026, December 31, 2025 and June 30, 2025, the Group's lease receivables were not overdue.
- F. As at June 30, 2026, December 31, 2025 and June 30, 2025, without taking into account any collateral held or other credit enhancements, the maximum exposure to credit risk in respect of the amount that best represents the Group's lease payments receivable was their carrying amounts.

(11) Investment property

	Land	Buildings and structures	Total
<u>At January 1, 2026</u>			
Cost	\$ 813,353	\$ 223,431	\$ 1,036,784
Accumulated depreciation	-	(105,147)	(105,147)
	<u>\$ 813,353</u>	<u>\$ 118,284</u>	<u>\$ 931,637</u>
<u>2026</u>			
Opening net book amount	\$ 813,353	\$ 118,284	\$ 931,637
Depreciation charge	-	(2,751)	(2,751)
Closing net book amount	<u>\$ 813,353</u>	<u>\$ 115,533</u>	<u>\$ 928,886</u>
<u>At June 30, 2026</u>			
Cost	\$ 813,353	\$ 223,431	\$ 1,036,784
Accumulated depreciation	-	(107,898)	(107,898)
	<u>\$ 813,353</u>	<u>\$ 115,533</u>	<u>\$ 928,886</u>
<u>At January 1, 2025</u>			
Cost	\$ 813,353	\$ 223,431	\$ 1,036,784
Accumulated depreciation	-	(99,428)	(99,428)
	<u>\$ 813,353</u>	<u>\$ 124,003</u>	<u>\$ 937,356</u>
<u>2025</u>			
Opening net book amount	\$ 813,353	\$ 124,003	\$ 937,356
Depreciation charge	-	(2,860)	(2,860)
Closing net book amount	<u>\$ 813,353</u>	<u>\$ 121,143</u>	<u>\$ 934,496</u>
<u>At June 30, 2025</u>			
Cost	\$ 813,353	\$ 223,431	\$ 1,036,784
Accumulated depreciation	-	(102,288)	(102,288)
	<u>\$ 813,353</u>	<u>\$ 121,143</u>	<u>\$ 934,496</u>

- A. Rental income from investment property and direct operating expenses arising from investment property are shown below:

	For the three-month periods ended June 30,	
	2026	2025
Rental income from investment property	\$ 8,811	\$ 4,098
Direct operating expenses arising from the investment property that generated rental income during the period	\$ 917	\$ 963
Direct operating expenses arising from the investment property that did not generate rental income during the period	\$ 459	\$ 384
	For the six-month periods ended June 30,	
	2026	2025
Rental income from investment property	\$ 16,123	\$ 12,292
Direct operating expenses arising from the investment property that generated rental income during the period	\$ 1,834	\$ 1,925
Direct operating expenses arising from the investment property that did not generate rental income during the period	\$ 917	\$ 921

- B. The fair values of the investment properties held by the Group as at June 30, 2026 and 2025 were \$1,350,171 and \$1,327,351, respectively. As there were no significant changes in the valuation assumptions, the fair values were based on the valuation results as at December 31, 2025 and 2024. The fair values of the investment properties as at December 31, 2025 and 2024 were \$1,350,171 and \$1,327,351, respectively, which were valued by independent valuers. Valuations were made using the income approach which is categorized within Level 3 in the fair value hierarchy. Key assumptions are as follows:

	December 31, 2025	December 31, 2024
Gross margin	1.90%~2.75%	2.07%~2.80%
Growth rate	0.00%	0.00%
Discount rate	3.02%	3.02%

- C. Information about the investment property that was pledged to others as collateral is provided in Note 8.

(12) Intangible assets

	<u>Licenses</u>	<u>Software</u>	<u>Goodwill</u>	<u>Total</u>
<u>At January 1, 2026</u>				
Cost	\$ 3,034,427	\$ 958,590	\$ 136,153	\$ 4,129,170
Accumulated amortization	(249,369)	(707,526)	-	(956,895)
	<u>\$ 2,785,058</u>	<u>\$ 251,064</u>	<u>\$ 136,153</u>	<u>\$ 3,172,275</u>
<u>2026</u>				
Opening net book amount	\$ 2,785,058	\$ 251,064	\$ 136,153	\$ 3,172,275
Additions	1,447,693	69,116	-	1,516,809
Amortization charge	(35,101)	(60,807)	-	(95,908)
Net exchange differences	-	5,236	-	5,236
Closing net book amount	<u>\$ 4,197,650</u>	<u>\$ 264,609</u>	<u>\$ 136,153</u>	<u>\$ 4,598,412</u>
<u>At June 30, 2026</u>				
Cost	\$ 4,482,120	\$ 675,397	\$ 136,153	\$ 5,293,670
Accumulated amortization	(284,470)	(410,788)	-	(695,258)
	<u>\$ 4,197,650</u>	<u>\$ 264,609</u>	<u>\$ 136,153</u>	<u>\$ 4,598,412</u>
	<u>Licenses</u>	<u>Software</u>	<u>Goodwill</u>	<u>Total</u>
<u>At January 1, 2025</u>				
Cost	\$ 1,161,593	\$ 798,192	\$ 136,153	\$ 2,095,938
Accumulated amortization	(187,508)	(589,188)	-	(776,696)
	<u>\$ 974,085</u>	<u>\$ 209,004</u>	<u>\$ 136,153</u>	<u>\$ 1,319,242</u>
<u>2025</u>				
Opening net book amount	\$ 974,085	\$ 209,004	\$ 136,153	\$ 1,319,242
Additions	660,818	89,021	-	749,839
Amortization charge	(30,930)	(59,951)	-	(90,881)
Net exchange differences	-	(4,001)	-	(4,001)
Closing net book amount	<u>\$ 1,603,973</u>	<u>\$ 234,073</u>	<u>\$ 136,153</u>	<u>\$ 1,974,199</u>
<u>At June 30, 2025</u>				
Cost	\$ 1,822,411	\$ 883,212	\$ 136,153	\$ 2,841,776
Accumulated amortization	(218,438)	(649,139)	-	(867,577)
	<u>\$ 1,603,973</u>	<u>\$ 234,073</u>	<u>\$ 136,153</u>	<u>\$ 1,974,199</u>

A. Details of amortization on intangible assets are as follows:

	For the three-month periods ended June 30,	
	2026	2025
Operating costs	\$ 45,916	\$ 45,099
General and administrative expenses	2,367	1,097
	<u>\$ 48,283</u>	<u>\$ 46,196</u>
	For the six-month periods ended June 30,	
	2026	2025
Operating costs	\$ 91,272	\$ 88,792
General and administrative expenses	4,636	2,089
	<u>\$ 95,908</u>	<u>\$ 90,881</u>

B. Goodwill arising from a business combination accounted for by applying the acquisition method is attributable to operating segment in Taiwan which is an independent cash-generating unit.

C. Licences: The second-tier subsidiary, ECOVE Environment Services Gangshan Corp., entered into an investment contract for the Rehabilitate-Operate-Transfer (ROT) with the Kaohsiung City Government on October 28, 2021. The second-tier subsidiary participated in the rehabilitation and operation of the refuse incineration plant in Gangshan Dist., Kaohsiung City according to the Act for Promotion of Private Participation in Infrastructure Projects and will return the operating right, rehabilitated operating assets and land of the refuse incineration plant in Gangshan Dist., Kaohsiung City to the Kaohsiung City Government after the term of the contract period expires. The duration of the contract is 15 years after the plant began operation. The second-tier subsidiary, ECOVE Environment Services Gangshan Corp., should pay royalties and rebates to the Kaohsiung City Government according to the investment contract. Royalties and rebates were calculated by multiplying the tonnage of disposable waste that the second-tier subsidiary, ECOVE Environment Services Gangshan Corp., recovered by the unit price of royalties per ton.

In accordance with the investment contract, the scope of rehabilitation and construction works stipulated in the contract must be completed during the period from the date of operation to June 30, 2026. The total cost of rehabilitation was \$948,939. In accordance with IFRIC 12, 'Service Concession Arrangements', the right to sell electricity and self-collected waste in exchange for provision of construction or performance upgrade services and the rehabilitation cost to be invested in the future were recognized as intangible assets. Licences of the Company are amortized on a straight-line basis over their estimated useful life of 15 years. As of June 30, 2026, December 31, 2025 and June 30, 2025, intangible assets concession rights had been recognized in the amounts of \$948,939, \$940,599 and \$888,190, respectively.

- D. The second-tier subsidiary, ECOVE Chiayi Energy Corp., obtained the construction and operation of the Green Energy Sustainable Circulation Center BOT Project in Chiayi City through the build-operate-transfer (BOT) mode in October 2023. In February 2024, “The Contract for the Green Energy Sustainable Circulation Center BOT Project in Chiayi City” between ECOVE Chiayi Energy Corp. and Chiayi City Government had been signed. The second-tier subsidiary, ECOVE Chiayi Energy Corp., recognized the consideration as intangible assets - licences during the construction period in accordance with IFRIC 12 “Service Concession Arrangements”. As of June 30, 2026, December 31, 2025 and June 30, 2025, intangible assets concession rights had been recognized in the amounts of \$3,151,300, \$1,884,086 and \$783,847, respectively.
- E. The second-tier subsidiary, ECOVE Keelung Energy Corp., entered into an investment contract for the Rehabilitate-Operate-Transfer (ROT) project with the Keelung City Government on March 13, 2026. The subsidiary participated in the rehabilitation and operation of the Tianwaitian Refuse Resource Recovery (Incineration) Plant in Keelung City in accordance with the Act for Promotion of Private Participation in Infrastructure Projects and will return the operating right, rehabilitated operating assets and land of the Tianwaitian Refuse Incineration Plant in Keelung City to the Keelung City Government after the term of the contract expires. The duration of the contract is 20 years from the commencement date of operation. The second-tier subsidiary, ECOVE Keelung Energy Corp., should pay royalties and rebates to the Keelung City Government according to the investment contract. Royalties and rebates were calculated by multiplying the tonnage of disposable waste that the subsidiary, ECOVE Keelung Energy Corp., recovered by the unit price of royalties per ton. In accordance with the investment contract, the scope of rehabilitation and construction works stipulated in the contract must be completed during the period from the date of operation to March 31, 2029. The total cost of rehabilitation was \$1,540,800. In accordance with IFRIC 12, ‘Service Concession Arrangements’, the right to sell electricity and self-collected waste in exchange for provision of construction or performance upgrade services and the rehabilitation cost to be invested in the future were recognized as intangible assets. The ECOVE Keelung Energy Corp.’s franchise is amortized on a straight-line basis from the completion of the rehabilitation works through the expiry of the contract term. As of June 30, 2026, intangible assets – franchise of \$53,951 had been recognized.
- F. The amount of capitalized interest was \$4,355 and \$420, and the interest rates for capitalization ranged from 0.17%~2.279% and 0.16%~0.18% for the six-month periods ended June 30, 2026 and 2025, respectively.
- G. Refer to Note 8 for the details of pledged intangible assets.

(13) Other non-current assets (including related parties)

	June 30, 2026	December 31, 2025	June 30, 2025
Long-term receivables	\$ 26,881,472	\$ 26,254,872	\$ 22,118,969
Less: Long-term receivables due in one year	(410,105)	(404,091)	(412,769)
Less: Allowance for uncollectible accounts	(3,359,416)	(3,310,913)	(3,152,959)
	23,111,951	22,539,868	18,553,241
Lease payments receivable	2,397,621	2,218,443	2,267,907
Refundable deposits	595,289	811,648	431,927
Prepayments for business facilities	202,207	334,808	279,816
Contract fulfillment cost	68,370	78,985	40,798
Prepayments for land purchases	-	2,376,900	2,376,900
Others	105,880	83,619	98,385
	<u>\$ 26,481,318</u>	<u>\$ 28,444,271</u>	<u>\$ 24,048,974</u>

- A. As of June 30, 2026, December 31, 2025, June 30, 2025 and January 1, 2025, the Group's long-term receivables from contracts with customers amounted to \$22,190,990, \$21,865,958, \$18,210,111 and \$19,920,770, respectively.
- B. As at June 30, 2026, December 31, 2025 and June 30, 2025, without taking into account any collateral held or other credit enhancements, the maximum exposure to credit risk in respect of the amount that best represents the Group's long-term receivables was their carrying amounts.
- C. Long-term receivables

The Group contracted with the government (grantor) a service concession arrangement. The consideration receivable from the grantor in respect of the service concession arrangement is recognized at its fair value. Such consideration is recognized as a financial asset based on the way of the consideration from the grantor to the operator being made as specified in the arrangement. The consideration receivable from the grantor is recognized as accounts receivable if it is expected to be realized within 12 months after the balance sheet date (please refer to Note 6(5)), and is recognized as long-term receivables if it is expected to be realized more than 12 months after the balance sheet date. The major terms of the arrangement are as follows:

- (a) The second-tier subsidiary, ECOVE Miaoli Energy Corp., obtained the operation for the construction of Miaoli County Refuse Incineration Plant by build-operate-transfer (BOT) mode since August, 2002. In September, 2002, the "Waste Incineration Commission Contract" between ECOVE Miaoli Energy Corp., and Miaoli County Government had been signed. The operating period is for 20 years starting from February 29, 2008. However, according to the contract, if it is expired in advance or extended during construction or operation, duration of the operation will be deemed to be matured or extended, but not to exceed 50 years. In order to carry out the "Waste Incineration Miaoli County Commission

Contract”, ECOVE Miaoli Energy Corp., obtained the land-use right of Miaoli Refuse Incineration Plant. Therefore, duration of the land-use right is from September 13, 2002 to February 28, 2028.

(b) The main performance obligation and rights of the BOT of the second-tier subsidiary, ECOVE Miaoli Energy Corp., are as follows:

- i. ECOVE Miaoli Energy Corp. needs to comply with the guarantee tonnage of waste from the government according to the contract during construction or operation.
- ii. Per service cost is calculated and adjusted based on the “Waste Incineration Commission Contract”, “Index of average regular earnings of employees-manufacturing” and “Consumer price index”.

(c) The subsidiary, CTCI-HDEC (Chungli) Corp.

- i. The subsidiary, CTCI-HDEC (Chungli) Corp., obtained the operation for the construction of sewerage system in Zhongli Dist., Taoyuan City by build-operate-transfer (BOT) mode since June 2016. In August 2016, the ‘investment contract for promotion of private participation in build-operate-transfer (BOT) plan for construction of sewerage system in Zhongli Dist., Taoyuan City’ between CTCI-HDEC (Chungli) Corp., and Taoyuan Government had been signed. The concession period of the arrangement is 35 years starting from September 18, 2021 and the period before the concession period is the advance construction period of pipelines. As CTCI-HDEC (Chungli) Corp. expected that the costs incurred on satisfying the performance obligation can be recovered, revenue is recognized only to the extent of costs incurred during the construction period of pipelines.
- ii. The main performance obligation and rights of the BOT of the subsidiary, CTCI-HDEC (Chungli) Corp., are as follows:
 - (i) The construction period shall be from the day after the land delivery (that is, the completion of setting superficial rights) to the day before the operation and shall not exceed four years according to the contract.
 - (ii) During the operation period, the expenses paid by the Taoyuan Government can be classified as construction expense and operation expense. The items that could be classified as construction expense, including construction cost of sewage disposal plant and its appurtenant facilities, were calculated and paid based on the monthly fixed amortization amount. The items that could be classified as operation expense, including operation and maintenance expense of sewage disposal plant and sewerage pipe, were calculated and paid based on the sewage quantity.

D. Long-term Receivables – second-tier subsidiary, CTCI Americas, Inc. (referred as "CTCI Americas")

- (a) CTCI Americas, which undertook a project for Bakersfield Renewable Fuels, LLC ("BKRF"), received a notification letter from BKRF on October 21, 2024, claiming that there were defects in CTCI Americas's construction project, the completion of construction was delayed, and BKRF terminated the contract of the project with CTCI Americas starting from the date. As a result, CTCI Americas has discontinued its work in relation to the project. On October 22, 2024, the Group appointed a legal counsel to issue a legal opinion on the unilateral termination of the contract by BKRF, and considered that the contract had been improperly terminated as BKRF did not comply with the notification and improvement procedures as stipulated in the contract. The Group is of the opinion that CTCI Americas has complied with BKRF's design requirements, and the construction work had been accepted by BKRF at each stage. As there were no defects in the construction project and delays in the completion of the construction as stated in the letter from BKRF, it was inappropriate for BKRF to terminate the contract arbitrarily. Therefore, the Group intends to reply to BKRF in writing. The Group received a notification letter from BKRF on November 20, 2024, expressing its intention to continue negotiating with the Group. The Group filed for the registration of a Mechanic's Lien with the competent authority in California, USA, and used BKRF's plant assets as collateral for creditor's rights of construction to protect the Company's rightful interests on November 26, 2024. Accordingly, the amounts expected to be collected in more than one year were classified as long-term receivables. As of June 30, 2026, December 31, 2025 and June 30, 2025, the amount was \$19,407,222 (US\$609 million), \$19,122,380 (US\$609 million) and \$18,210,111 (US\$609 million), respectively.
- (b) On April 16, 2025, U.S. Time, the parent company of BKRF, Global Clean Energy Holdings, Inc. (GCEH), filed for the restructuring in accordance with the relevant U.S. regulations. CTCI Americas, together with GCEH and the major creditors, including Orion Energy Partners TP Agent, LLC, as the designated restructuring administrator (the "OIC"), and Vitol Americas Corp. ("Vitol"), entered into a Restructuring Support Agreement following prior negotiations. This Agreement supports the restructuring plan submitted by GCEH to the court. The major contents of the Restructuring Support Agreement and the restructuring plan includes:
- i. OIC, Vitol and CTCI Americas will provide the required funds and services to GCEH during the restructuring process to maintain GCEH's normal operations and production.
 - ii. The debt structure of GCEH to OIC, Vitol and CTCI Americas is adjusted to redistribute to each level, and the debts are gradually settled in order of priority.

- iii. After the approval of the restructuring plan, OIC will acquire all ordinary shares of GCEH, and OIC and CTCI Americas will acquire newly issued preferred shares. The preferred shares acquired by CTCI Americas without consideration served as an additional compensation for the loss arising from delayed collection. The principal of the preferred shares is US\$125 million and bears an annual interest rate of 8%. If there is no interest paid quarterly, the compound interests will be accumulated and calculated into the principal. The preferred shares have no voting rights, and the priority of settlement and distribution is inferior to all secured debts, but is superior to unsecured debts and ordinary shares.
- iv. After the approval of the restructuring plan within five years, the significant asset transactions of GCEH require prior agreement from CTCI Americas.
- v. After the approval of the restructuring plan, CTCI Americas will appoint two directors and one observer to join the Board of Directors of GCEH.

According to the Restructuring Support Agreement, CTCI Americas has entered into a service contract with GCEH. During the restructuring period of GCEH, CTCI Americas will provide the construction services totaling US\$75 million in accordance with the contract to assist the operation of BKRF's plants, aiming to optimize the plant's manufacturing processes and operational stability to reduce costs, increase production and enhance the plant's profitability. According to the Restructuring Support Agreement, the investment amount has priority repayment status, and the assets such as BKRF's plants are used as collateral, ensuring to receive full repayment. As of December 31, 2025, CTCI Americas has invested \$2,338,740 (US\$75 million) and has recognized revenue and costs in accordance with the applicable regulations. A refund liability has been accrued (shown as other non-current liabilities to related parties).

- (c) On July 28, 2025, U.S. Time, after the confirmation hearing, the court issued a confirmation order for approving GCEH's restructuring plan on the same day. The restructuring plan approved by the court was different with the plan submitted by GCEH on April 16, 2025 upon filing the pre-arranged restructuring due to the inclusion of settlements reached between GCEH and the Unsecured Creditors' Committee during the restructuring process. GCEH has announced that the effective date of the restructuring is August 11, 2025 (U.S. time), and concurrently, it was delisted and became a private company. Following the restructuring, GCEH was renamed Grapevine Energy Holdings, LLC ("GEH"), and BKRF was renamed Central Valley Renewable Fuels, LLC ("CVRF").

- (d) Following the effectiveness of the restructuring, the major creditors will provide exit financing to support GEH's daily operational needs. In addition, to facilitate smoother operations of CVRF and maximize profitability, CTCI Americas will provide paid operation and maintenance services to CVRF after the restructuring takes effect. The contract term is one year, with renewal options up to a maximum of five years. The total contract value for the services to be provided under this agreement is capped at US\$28.3 million, billed on a cost-plus basis, and payments shall be made in accordance with the contractual terms. As of June 30, 2026, CTCI Americas has invested \$887,223 (US\$28.3 million) and has recognized revenue and costs in accordance with the applicable regulations. A refund liability has been accrued (shown as other current liabilities to related parties).
- (e) Based on the financial forecasts of GCEH (renamed GEH) and the repayment mechanism negotiated with major creditors, as recorded in the Restructuring Support Agreement dated April 16, 2025, U.S. Time and the restructuring plan effective August 11, 2025, U.S. Time:
- i. For the year ended December 31, 2025, an accumulated loss allowance of \$3,359,416 (US\$105 million) has been recognized, which arose from the difference between the present value of the expected recoverable amount of accounts receivable amounting to US\$504 million that was calculated back using the discount rate and the recognized long-term receivables amounting to US\$609 million.
 - ii. As described in the aforementioned restructuring plan, CTCI Americas additionally acquired newly issued preferred shares of GEH without consideration. The preferred shares' priority of settlement and distribution is inferior to all secured debts, but is superior to unsecured debts and ordinary shares, as mentioned in i. above. Therefore, the preferred shares were assessed to have no recoverable amount and were recognized at \$0 as financial assets at amortized cost.
- (f) As of June 30, 2026, December 31, 2025 and June 30, 2025, the maximum exposure to credit risk in respect of the amount of the aforementioned BKRF (renamed CVRF)'s accounts receivable, long-term receivables and contract assets was \$19,337,912 (US\$607 million), \$18,634,675 (US\$593 million) and \$17,000,782 (US\$569 million), respectively.
- E. Information about the refundable deposits that were pledged to others as collateral is provided in Note 8.
- F. Contract fulfillment costs refers to the initial reconstruction cost of the refuse incineration plant for the contract that the second-tier subsidiary, ECOVE Environment Services Corp., and the second-tier subsidiary, ECOVE Environment Services Gangshan Corp., entered into with the owner to operate the plant on its behalf. In accordance with IFRS 15, the cost is recognized as an asset and is amortized on a straight-line basis over the term of the contract.

G. The prepayment for land purchases arose from the purchase of the land located at Lun Hai Section No. 60-21, Lukang Township, Changhua County, amounting to \$2,376,900 through Industrial Development Bureau, Ministry of Economic Affairs, as resolved by the Board of Directors of the Company's second-tier subsidiary, ECOVE Environment Services Corp. on July 19, 2022. The first installment of the land amounting to \$475,380 had been paid on September 6, 2022, and the remaining balance of \$1,901,520 had been paid in full on April 14, 2025. The transfer of ownership was completed in January 2026.

H. Information relating to lease payments receivable is provided in Note 6(10).

I. Refer to Note 8 for the details of pledged long-term receivables.

J. As at June 30, 2026, December 31, 2025 and June 30, 2025, the Group had no long-term receivables past due.

(14) Short-term borrowings

Type of borrowing	June 30, 2026	Interest rate range	Collateral
Unsecured borrowings	\$ 636,000	1.93%~2.04%	-
Type of borrowing	December 31, 2025	Interest rate range	Collateral
Unsecured borrowings	\$ 4,205,200	2.01%~7.07%	-
Type of borrowing	June 30, 2025	Interest rate range	Collateral
Unsecured borrowings	\$ 4,859,079	2.00%~8.11%	-
Secured borrowings	35,000	0.50%	Notes 1 and 2
	<u>\$ 4,894,079</u>		

Note 1: The borrowings were jointly guaranteed by the subsidiary, ECOVE Environment Corp.

Note 2: The promissory note made by the subsidiary - ECOVE Environment Corp. and its subsidiaries as of June 30, 2025 was \$100,000.

(15) Accounts payable

	June 30, 2026	December 31, 2025	June 30, 2025
Materials payable	\$ 10,013,753	\$ 9,795,130	\$ 9,129,624
Sub-contract costs payable	10,008,606	10,105,712	9,136,244
Maintenance costs payable	1,003,088	854,196	1,030,582
Incinerator equipment cost payable	240,323	221,699	163,183
Others	153,558	190,686	158,453
	<u>\$ 21,419,328</u>	<u>\$ 21,167,423</u>	<u>\$ 19,618,086</u>

(16) Other payables

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Accrued payroll	\$ 1,461,620	\$ 2,020,839	\$ 1,127,224
Accrued insurance	149,854	141,887	145,551
Accrued pension	53,273	51,543	52,557
Dividends payable	1,480,546	-	1,517,915
Business tax payable	98,398	1,136,604	-
Others	768,915	1,326,716	1,473,616
	<u>\$ 4,012,606</u>	<u>\$ 4,677,589</u>	<u>\$ 4,316,863</u>

(17) Other current liabilities (including related parties)

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Other current liabilities			
Receipts in advance	\$ 13,814	\$ 1,072	\$ 1,399
Joint venture	236,105	314,567	34,977
Refund liabilities-related parties	137,342	51,128	-
Others	-	-	73
	<u>\$ 387,261</u>	<u>\$ 366,767</u>	<u>\$ 36,449</u>

A. Joint venture represents the accumulated capital injection and bills over (under) an accumulated cost.

B. Details of refund liabilities are provided in Notes 6(13) D. and 7(2) J.

(18) Bonds payable

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Bonds payable	\$ 13,281,500	\$ 14,899,500	\$ 14,899,500
Less: Discount on bonds payable	(535,625)	(415,242)	(475,405)
	12,745,875	14,484,258	14,424,095
Less: Current portion	(280,090)	(3,893,203)	(3,597,012)
	<u>\$ 12,465,785</u>	<u>\$ 10,591,055</u>	<u>\$ 10,827,083</u>

A. The terms of the domestic unsecured bonds issued by the Group are as follows:

- (a) In 2020, 2022 and 2025, the Company issued \$3,000,000, \$1,700,000, \$3,450,000 and \$1,550,000, with annual fixed interest rate of 0.77%, 2.40%, 2.28% and 2.10% domestic unsecured bonds, as approved by the regulatory authority, respectively. The bonds mature 5 years, 3 years, 7 years and 5 years, respectively from the issue date (from June 22, 2020 to June 22, 2025, January 11, 2023 to January 11, 2026, March 31, 2025 to March 31, 2032 and March 31, 2025 to March 31, 2030) and will be redeemed at the maturity date. The bonds were approved to be issued on the Taipei Exchange on June 11, 2020, January 4, 2023 and March 20, 2025, respectively. As of June 20, 2025 and January 9, 2026, the Company had paid \$3,000,000 and \$1,700,000 upon maturity, respectively.

- (b) In 2021, the subsidiary - ECOVE Environment Corp. issued \$1,000,000 and \$1,000,000, with annual fixed interest rate of 0.65% and 0.56%, domestic unsecured bonds, as approved by the regulatory authority, respectively. The bonds mature 5 years from the issue date (from May 27, 2021 to May 27, 2026) and will be redeemed at the maturity date. The bonds were approved to be issued on the Taipei Exchange on May 19, 2021. The bonds had been fully settled upon maturity as of May 27, 2026.
- B. The terms of the domestic convertible bonds issued by the Group are as follows:
- (a) The Company
- i. The competent authority had approved the Company's second time raising and issuance of domestic unsecured convertible bonds, with the total face value of \$6,000,000. The convertible bonds would be issued by competitive bidding under public underwriting. The actual issuance price, the actual total consideration, transaction costs and the coupon rate of the convertible bonds is 104.82% premium of face value, \$6,289,317, \$5,955, and 0%, respectively, and the bonds mature five years from the issue date (July 23, 2024 to July 23, 2029) and will be fully redeemed at the face value in cash at the maturity date. The convertible bonds stocks were officially listed on the Taipei Exchange since July 23, 2024.
 - ii. The bondholders have the right to ask for conversion of the bonds into common shares of the Company during the period from the date after three months of the bonds issue to the maturity date, except the stop transfer period as specified in the terms of the bonds or the laws/regulations. The rights and obligations of the new shares converted from the bonds are the same as the issued and outstanding common shares.
 - iii. The conversion price of the bonds is set up based on the pricing model specified in the terms of the bonds, and is subject to adjustments if the condition of the anti-dilution provisions occurs subsequently. The conversion price will be reset based on the pricing model specified in the terms of the bonds on each effective date regulated by the terms. If the reset conversion price is higher than the conversion price before the reset, the conversion price will not be adjusted. The conversion price was NTD 53.9 per share upon issuance. The conversion price was adjusted to NTD 51.8 per share based on the terms of the bonds. Furthermore, the conversion price of the bonds was adjusted to NT\$45.5 (in dollars) per share based on the terms of the bonds since August 23, 2025, because the Company distributed cash dividends and stock dividends.

- iv. The Company may repurchase all the bonds in cash at the bonds' face value within 30 trading days after the closing price of the Company's common shares is above the then conversion price by at least 30% for 30 consecutive trading days during the period from the date after three months of the bonds issue to 40 days before the maturity date. Alternatively, the Company may repurchase all the bonds in cash at the bonds' face value at any time if the outstanding balance of the bonds is less than 10% of total initial issue amount during the period from the date after three months of the bonds issue to 40 days before the maturity date.
 - v. Under the terms of the bonds, all bonds redeemed (including bonds repurchased from the Taipei Exchange), matured and converted are retired and not to be re-issued; all rights and obligations attached to the bonds are also extinguished.
 - vi. As of June 30, 2026, convertible bonds with face value amounting to \$100 had been converted into 1,930 common shares of the Company.
 - vii. As of June 30, 2026, the face value of the convertible bonds repurchased by the Company from Taipei Exchange amounted to \$0.
- (b) The subsidiary - CTCI Advanced Systems Inc.
- i. The competent authority had approved the subsidiary - CTCI Advanced Systems Inc.'s issuance of 1st domestic unsecured convertible bonds, with the total face value of \$300,000. The convertible bonds were issued by competitive bidding under public underwriting. The actual issuance price, the actual total consideration and the coupon rate of the convertible bonds is 109.46% premium of face value, \$328,382 and 0%, respectively, and the bonds mature three years from the issue date (October 6, 2023 to October 6, 2026) and will be fully redeemed at the face value in cash at the maturity date. The convertible bonds were officially listed on the Taipei Exchange since October 6, 2023.
 - ii. The bondholders have the right to ask for conversion of the bonds into common shares of CTCI Advanced Systems Inc. during the period from the date after three months of the bonds issue to the maturity date, except the stop transfer period as specified in the terms of the bonds or the laws/regulations. The rights and obligations of the new shares converted from the bonds are the same as the issued and outstanding common shares.

- iii. The conversion price of the bonds is set up based on the pricing model specified in the terms of the bonds and is subject to adjustments if the condition of the anti-dilution provisions occurs subsequently. The conversion price will be reset based on the pricing model specified in terms of the bonds on each effective date regulated by the terms. If the reset conversion price is higher than the conversion price before the reset, the conversion price will not be adjusted. The conversion price was NT\$177 (in dollars) per share upon issuance. The conversion price was adjusted from NT\$177 (in dollars) per share to NT\$167.6 (in dollars) per share since July 3, 2024, because of the distribution of cash dividends of 2023. The conversion price was adjusted from NT\$167.6 (in dollars) per share to NT\$151.1 (in dollars) per share since July 2, 2025, because of the distribution of cash dividends of 2024.
 - iv. CTCI Advanced Systems Inc. may repurchase all the bonds in cash at the bonds' face value within 30 trading days after the closing price of CTCI Advanced Systems Inc.'s common shares is above the then conversion price by at least 30% for 30 consecutive trading days during the period from the date after three months of the bonds issue to 40 days before the maturity date. Alternatively, CTCI Advanced Systems Inc. may repurchase all the bonds in cash at the bonds' face value at any time if the outstanding balance of the bonds is less than 10% of total initial issue amount during the period from the date after three months of the bonds issue to 40 days before the maturity date.
 - v. Under the terms of the bonds, all bonds redeemed (including bonds repurchased from the Taipei Exchange), matured and converted are retired and not to be re-issued; all rights and obligations attached to the bonds are also extinguished.
 - vi. As of June 30, 2026, the bonds totaling \$18,400 (face value) had been converted into common stock of CTCI Advanced Systems Inc.
 - vii. As of June 30, 2026, the face value of the convertible bonds repurchased by CTCI Advanced Systems Inc. from Taipei Exchange amounted to \$0.
- (c) The subsidiary - ECOVE Environment Corp.
- i. The competent authority had approved the subsidiary - ECOVE Environment Corp.'s second time raising and issuance of domestic unsecured convertible bonds, with the total face value of \$2,000,000. The convertible bonds will be issued by competitive bidding under public underwriting. The actual issuance price, the actual total consideration, transaction costs and the coupon rate of the convertible bonds are 102% of face value, \$2,044,179, \$5,232, and 0%, respectively, and the bonds mature five years from the issue date (May 21, 2026 to May 21, 2031) and will be fully redeemed at the face value in cash at the maturity date. The convertible bonds were officially listed on the Taipei Exchange since May 21, 2026.
 - ii. The bondholders have the right to ask for conversion of the bonds into common shares of ECOVE Environment Corp. during the period from the date after three months of the bonds

issue to the maturity date, except the stop transfer period as specified in the terms of the bonds or the laws/regulations. The rights and obligations of the new shares converted from the bonds are the same as the issued and outstanding common shares.

- iii. The conversion price of the bonds is set up based on the pricing model specified in the terms of the bonds, and is subject to adjustments if the condition of the anti-dilution provisions occurs subsequently. The conversion price will be reset based on the pricing model specified in the terms of the bonds on each effective date regulated by the terms. If the reset conversion price is higher than the conversion price before the reset, the conversion price will not be adjusted. The ECOVE Environment Corp.'s conversion price was NT\$324 (in dollars) per share upon issuance based on the terms of the bonds.
- iv. ECOVE Environment Corp. may repurchase all the bonds in cash at the bonds' face value within 30 trading days after the closing price of ECOVE Environment Corp.'s common shares is above the then conversion price by at least 30% for 30 consecutive trading days during the period from the date after three months of the bonds issue to 40 days before the maturity date.
- v. Under the terms of the bonds, all bonds redeemed (including bonds repurchased from the Taipei Exchange), matured and converted are retired and not to be re-issued; all rights and obligations attached to the bonds are also extinguished.

(d) Regarding the issuance of convertible bonds, the equity conversion options for the Company, CTCI Advanced Systems Inc. and ECOVE Environment Corp. amounting to \$811,747, \$45,087 and \$223,406, respectively, were separated from the liability component and were recognized in 'capital surplus—share options' in accordance with IAS 32. The call options and put options embedded in bonds payable were separated from their host contracts and were recognized in 'financial assets or liabilities at fair value through profit or loss' in net amount in accordance with IFRS 9 because the economic characteristics and risks of the embedded derivatives were not closely related to those of the host contracts. The effective interest rates of the bonds payable for the Company, CTCI Advanced Systems Inc. and ECOVE Environment Corp. after such separation were 1.9445%, 2.4863% and 1.9541%, respectively.

(19) Long-term borrowings

Type of borrowings	June 30, 2026	December 31, 2025	June 30, 2025
Secured borrowings	\$ 15,913,780	\$ 13,126,370	\$ 15,265,999
Unsecured borrowings	2,134,621	7,570,000	4,485,300
Less: Current portion	(484,159)	(3,431,690)	(3,129,800)
	<u>\$ 17,564,242</u>	<u>\$ 17,264,680</u>	<u>\$ 16,621,499</u>
Financing amount	<u>\$ 27,864,000</u>	<u>\$ 24,295,000</u>	<u>\$ 23,086,800</u>
Interest rate range	<u>1.8350%~4.9800%</u>	<u>1.8350%~5.4015%</u>	<u>1.8350%~5.7067%</u>

- A. Information about the assets that were pledged as collateral for bank borrowings is provided in Note 8.
- B. Information about the endorsements and guarantees provided by the related parties due to the abovementioned borrowings and long-term borrowing facilities is provided in Note 7.
- C. The subsidiary, ECOVE Environment Corp., and its subsidiaries have issued promissory notes as guarantees, amounting to \$4,700,000 as of June 30, 2026. There was no such circumstance as of December 31, 2025 and June 30, 2025.
- D. The second-tier subsidiary, ECOVE Environment Service Corp, has used the land located at Lun Hai Section No. 60-21, Lukang Township, Changhua County, as collateral. The transfer of ownership was completed in January 2026. The asset mortgage will be setup within one month after the transfer to serve as collateral for the bank loan.
- E. The second-tier subsidiary, ECOVE Environment Service Corp., is committed to maintaining the following financial ratios and conditions throughout the duration of the contract in the financial statements:
 - (a) The subsidiary, ECOVE Environment Corp, must maintain a direct and indirect ownership stake of no less than 51% in the second-tier subsidiary, ECOVE Environment Service Corp., and is required to appoint the Chairman of the Board for ECOVE Environment Service Corp.
 - (b) The interest coverage ratio, calculated as (EBITDA: Earnings Before Interest, Taxes, Depreciation, and Amortization) divided by (interest expenses plus long-term borrowings due within one year), must not fall below 1.2 times. This ratio is subject to semi-annual review by the bank.
- F. The second-tier subsidiary, ECOVE Environment Services Corp, did not violate any of the above covenants.

(20) Other non-current liabilities (including related parties)

	June 30, 2026	December 31, 2025	June 30, 2025
Net defined benefit liabilities	\$ 275,458	\$ 288,104	\$ 366,925
Deposits received	925,653	923,053	910,576
Deferred revenue	69,551	75,518	78,553
Refund liabilities, related parties	394,268	388,575	-
Others	103,333	72,962	85,095
	<u>\$ 1,768,263</u>	<u>\$ 1,748,212</u>	<u>\$ 1,441,149</u>

- A. Deferred revenue is a cash grant received from the New Jersey government in the United States in 2017 since Lumberton builds and operates a solar power station in New Jersey. The construction period of the solar power station is 15 years.
- B. Details of refund liabilities are provided in Notes 6(13) D. and 7(2) J.

(21) Pensions

A. Defined benefit pension plan

- (a) The Company and its domestic subsidiaries have a defined benefit pension plan in accordance with the Labor Standards Law, covering all regular employees' service years prior to the enforcement of the Labor Pension Act on July 1, 2005 and service years thereafter of employees who chose to continue to be subject to the pension mechanism under the Law. Under the defined benefit pension plan, two units are accrued for each year of service for the first 15 years and one unit for each additional year thereafter, subject to a maximum of 45 units. Pension benefits are based on the number of units accrued and the average monthly salaries and wages of the last 6 months prior to retirement. The Company contributes monthly an amount equal to 6.5% of the employees' monthly salaries and wages to the retirement fund deposited with Bank of Taiwan, the trustee, under the name of the independent retirement fund committee. Also, the Company would assess the balance in the aforementioned labor pension reserve account by December 31, every year. If the account balance is insufficient to pay the pension calculated by the aforementioned method to the employees expected to qualify for retirement in the following year, the Company will make contributions to cover the deficit by next March.
- (b) For the aforementioned pension plan, the Group recognized pension costs of \$7,895, \$7,390, \$15,950 and \$13,613 for the three-month and six-month periods ended June 30, 2026 and 2025, respectively.
- (c) Expected contributions to the defined benefit pension plans of the Group for the year ending December 31, 2026 amount to \$40,474.

B. Defined contribution pension plan

- (a) Effective July 1, 2005, the Company and its domestic subsidiaries have established a defined contribution pension plan (the "New Plan") under the Labor Pension Act (the "Act"), covering all regular employees with R.O.C. nationality. Under the New Plan, the Company and its domestic subsidiaries contribute monthly an amount based on 6% of the employees' monthly salaries and wages to the employees' individual pension accounts at the Bureau of Labor Insurance. The benefits accrued are paid monthly or in lump sum upon termination of employment.
- (b) The pension costs under the defined contribution pension plans of the Group for the three-month and six-month periods ended June 30, 2026 and 2025 were \$73,473, \$70,853, \$145,718 and \$141,558, respectively.
- (c) Some overseas subsidiaries adopted a defined contribution pension plan, covering all regular employees. Pension cost for the three-month and six-month periods ended June 30, 2026 and 2025 amounted to \$40,538, \$39,420, \$81,283 and \$73,084, respectively.

(22) Share-based payment - employee compensation

A. The Company

(a) For the six-month periods ended June 30, 2026 and 2025, the Company's share-based payment arrangements were as follows:

Type of arrangement	Grant date	Quantity granted	Contract period	Vesting conditions
Seventh plan of employee stock options	2019.03.08	20,000 units	6 years	Service of 2 to 4 years
Eighth plan of employee stock options	2020.01.08	20,000 units	6 years	Service of 2 to 4 years

(b) The above employee stock options are set forth below:

i. Details of the seventh plan of employee stock options outstanding are set forth below:

Stock options	For the six-month periods ended June 30,			
	2026		2025	
	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)
Options outstanding at beginning of period	-	-	5,301.40	NT\$36.50
Options waived	-	-	(2,537.27)	-
Options exercised	-	-	(2,764.13)	NT\$36.50
Options outstanding at end of period	-	-	-	NT\$36.50
Options exercisable at end of period	-	-	-	NT\$36.50

ii. Details of the eighth plan of employee stock options outstanding are set forth below:

	For the six-month periods ended June 30,			
	2026		2025	
Stock options	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)
Options outstanding at beginning of period	1,974.96	NT\$25.50	4,999.57	NT\$29.00
Options waived	(1,542.43)	-	(30.05)	-
Options exercised	(432.53)	NT\$25.50	(842.59)	NT\$29.00
Options outstanding at end of period	-	-	4,126.93	NT\$29.00
Options exercisable at end of period	-	-	4,077.85	NT\$29.00

(c) The weighted-average stock price of stock options at exercise dates for the six-month periods ended June 30, 2026 and 2025 were NT\$30.89 and NT\$35.06, respectively.

(d) As of June 30, 2026, December 31, 2025 and June 30, 2025, the range of exercise prices of stock options outstanding were NT\$25.50, NT\$25.50 and NT\$29.00~NT\$36.50, respectively, and the weighted-average remaining contractual periods were as follows:

Type of arrangement	June 30, 2026	December 31, 2025	June 30, 2025
Seventh plan of employee stock options	0 year	0 year	0 years
Eighth plan of employee stock options	0 year	0 year	0.5 years

(e) The fair value of stock options is measured using the Black-Scholes option-pricing model. Relevant information is as follows:

Type of arrangement	Grant date	Stock price (in dollars)	Exercise price (in dollars)	Expected price volatility	Expected option life	Expected dividends rate	Risk free interest rate	Fair value per unit (in dollars)
Seventh plan of employee stock options	2019.3.8	NT\$ 48.9	NT\$ 48.9	22.88%~ 23.56%	4~5 years	0%	0.64%~ 0.67%	NT\$ 9.38~ NT\$10.82
Eighth plan of employee stock options	2020.1.8	NT\$ 36.9	NT\$ 36.9	19.14%~ 21.50%	4~5 years	0%	0.55%~ 0.57%	NT\$5.95~ NT\$7.44

(f) For the three-month and six-month periods ended June 30, 2026 and 2025, expenses recognized arising from share-based payment amounted to \$0, (\$34), \$0 and (\$47), respectively.

B. Subsidiary – CTCI Advanced Systems Inc.

(a) For the six-month periods ended June 30, 2026 and 2025, the subsidiary's share-based payment transactions are set forth below:

Type of arrangement	Grant date	Quantity granted	Contract period	Vesting conditions
Seventh plan of employee stock options	2019.03.08	600 units	6 years	Service of 2 to 4 years
Eighth plan of employee stock options	2020.01.08	600 units	6 years	Service of 2 to 4 years

(b) The above employee stock options are set forth below:

i. Details of the seventh plan of employee stock options outstanding are set forth below:

	For the six-month periods ended June 30,			
	2026		2025	
	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)
Stock options				
Options outstanding at beginning of period	-	-	20.25	NT\$28.10
Options waived	-	-	-	-
Options exercised	-	-	(20.25)	NT\$28.10
Options outstanding at end of period	-	-	-	-
Options exercisable at end of period	-	-	-	-

ii. Details of the eighth plan of employee stock options outstanding are set forth below:

	For the six-month periods ended June 30,			
	2026		2025	
Stock options	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)
Options outstanding at beginning of period	-	-	26.75	NT\$35.00
Options waived	-	-	-	-
Options exercised	-	-	(5.75)	NT\$35.00
Options outstanding at end of period	-	-	21.00	NT\$35.00
Options exercisable at end of period	-	-	21.00	NT\$35.00

(c) For the six-month periods ended June 30, 2026 and 2025, the weighted-average exercise price at the exercise date for those exercised stock options amounted to NT\$0 and NT\$29.63, respectively.

(d) As of June 30, 2026, December 31, 2025 and June 30, 2025, the exercise prices of stock options outstanding were NT\$0, NT\$28.10~NT\$31.50 and NT\$28.10~NT\$35.00, respectively. The weighted-average remaining contractual periods were as follows:

Type of arrangement	June 30, 2026	December 31, 2025	June 30, 2025
Seventh plan of employee stock options	0 year	0 year	0 year
Eighth plan of employee stock options	0 year	0 year	0.5 years

(e) The fair value of stock options is measured using the Black-Scholes option-pricing model. Relevant information is as follows:

Type of arrangement	Grant date	Stock price (in dollars)	Exercise price (in dollars)	Expected price volatility	Expected option life	Expected dividends rate	Risk free interest rate	Fair value per unit (in dollars)
Seventh plan of employee stock options	2019.03.08	NT\$42.20	NT\$42.20	19.42%~ 20.74%	4~5 years	0%	0.64%~ 0.67%	NT\$7.08~ NT\$8.33
Eighth plan of employee stock options	2020.01.08	NT\$49.40	NT\$49.40	18.19%~ 19.43%	4~5 years	0%	0.55%~ 0.57%	NT\$7.60~ NT\$8.96

(f) For the three-month and six-month periods ended June 30, 2026 and 2025, no expense was incurred on share-based payment transactions.

C. Subsidiary – ECOVE Environment Corp.

(a) For the six-month periods ended June 30, 2026 and 2025, the subsidiary's share-based payment transactions are set forth below:

Type of arrangement	Grant date	Quantity granted	Contract period	Vesting conditions
Seventh plan of employee stock options	2019.7.24	1,500 units	6 years	Service of 2 to 4 years
Eighth plan of employee stock options	2020.4.13	1,500 units	6 years	Service of 2 to 4 years

(b) The above employee stock options are set forth below:

i. Details of the seventh plan of employee stock options outstanding are set forth below:

Stock options	For the six-month periods ended June 30,			
	2026		2025	
	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)
Options outstanding at beginning of period	-	-	149.00	NT\$158.20
Options waived	-	-	(1.00)	-
Options exercised	-	-	(115.00)	NT\$158.20
Options revoked	-	-	-	-
Options outstanding at end of period	-	-	33.00	NT\$158.20
Options exercisable at end of period	-	-	33.00	NT\$158.20

ii. Details of the eighth plan of employee stock options outstanding are set forth below:

Stock options	For the six-month periods ended June 30,			
	2026		2025	
	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)	No. of units (shares in thousands)	Weighted- average exercise price (in dollars)
Options outstanding at beginning of period	153.00	NT\$151.50	373.00	NT\$159.70
Options granted	-	-	-	-
Options waived	-	-	(1.00)	-
Options exercised	(130.00)	NT\$151.50	(173.00)	NT\$159.70
Options revoked	(23.00)	-	-	-
Options outstanding at end of period	-	-	199.00	NT\$159.70
Options exercisable at end of period	-	-	199.00	NT\$159.70

(c) For six-month periods ended June 30, 2026 and 2025, the weighted-average stock price of stock options amounted to NT\$298.86 and NT\$293.09, respectively.

(d) As of December 31, 2025 and June 30, 2025, the range of exercise prices of stock options outstanding were NT\$151.5 and NT\$158.20~NT\$159.70, respectively, and the weighted-average remaining contractual periods were as follows:

Type of arrangement	June 30, 2026	December 31, 2025	June 30, 2025
Seventh plan of employee stock options	0 year	0 year	0 years
Eighth plan of employee stock options	0 year	0.25 year	0.75 years

(e) The fair value of stock options is measured using the Black-Scholes option-pricing model.

Relevant information is as follows:

Type of arrangement	Grant date	Stock price (in dollars)	Exercise price (in dollars)	Expected price volatility	Expected option life	Expected dividends rate	Risk free interest rate	Fair value per unit (in dollars)
Seventh plan of employee stock options	2019.7.24	NT\$212.5	NT\$212.5	10.83%~ 11.00%	4~5 years	0%	0.56%~ 0.58%	NT\$20.57~ NT\$23.68
Eighth plan of employee stock options	2020.4.13	NT\$203.0	NT\$203.0	11.58%~ 12.02%	4~5 years	0%	0.41%~ 0.45%	NT\$20.26~ NT\$23.79

(f) For the three-month and six-month periods ended June 30, 2026 and 2025, no expense was incurred on share-based payment transactions.

(23) Restricted stocks to employees

A. For the six-month periods ended June 30, 2026 and 2025, restricted stocks to employees of the Group are as follows:

Type of arrangement	Grant date	Quantity granted (in thousands)	Contract period	Vesting conditions
First plan of restricted stocks to employees	2022.01.01	5,500 shares	3 to 5 years	3 to 5 years' service and performance conditions
Second plan of restricted stocks to employees	2023.01.01	4,150 shares	3 to 5 years	3 to 5 years' service and performance conditions
Third plan of restricted stocks to employees	2026.01.01	5,500 shares	3 to 5 years	3 to 5 years' service and performance conditions

(a) Issuance price: No consideration in return, issuance price was NT\$0 per share.

(b) The above share-based payment arrangements are as follows:

i. Details of the first plan of restricted stocks to employees are as follows:

	2026	2025
	No. of options (shares in thousands)	No. of options (shares in thousands)
Options outstanding as at January 1	3	4,461
Number of shares vested	(3)	-
Options retired	-	(4,458)
Options outstanding as at June 30	<u>-</u>	<u>3</u>

ii. Details of the second plan of restricted stocks to employees are as follows:

	2026	2025
	No. of options (shares in thousands)	No. of options (shares in thousands)
Options outstanding as at January 1	3,543	3,757
Options retired	(1,195)	(100)
Options outstanding as at June 30	<u>2,348</u>	<u>3,657</u>

iii. Details of the third plan of restricted stocks to employees are as follows:

	2026	2025
	No. of options (shares in thousands)	No. of options (shares in thousands)
Options outstanding as at January 1	-	-
Options granted	5,500	-
Options retired	(310)	-
Options outstanding as at June 30	5,190	-

(c) Relevant information on the fair value of the share-based payment arrangements is as follows:

Type of arrangement	Grant date	Stock price (in dollars)	Fair value per unit (in dollars)
First plan of restricted stocks to employees	2022.01.01	NT\$37.2	NT\$37.2
Second plan of restricted stocks to employees	2023.01.01	NT\$41.85	NT\$41.85
Third plan of restricted stocks to employees	2026.01.01	NT\$30.9	NT\$30.9

(d) The types of shares issued and given to employees were ordinary shares. Excluding inheritance, employees may not sell, pledge, transfer, give to another person, create any encumbrance on, or otherwise dispose of restricted stocks before their vesting conditions are met. Other rights and obligations of the ordinary shares are the same as other ordinary shares outstanding. If employees voluntarily resign, voluntarily apply for retirement, are dismissed or paid off during the vesting period, the restricted stocks that have not yet been acquired will be deemed as not meeting the vesting conditions on the date of the event. The Company will redeem the restricted stocks without consideration and the restricted stocks will be retired.

(e) The employees who are applicable to the abovementioned share-based payment arrangements are official full-time employees of the Company and its domestic subsidiaries who are in service on the grant date of restricted stocks to employees.

B. For the three-month and six-month periods ended June 30, 2026 and 2025, expenses incurred on restricted stocks to employees amounted to \$11,935, \$7,913, \$25,628 and \$16,579, respectively.

(24) Provisions

	Onerous contracts	Warranty	Decommissioning liabilities	Others	Total
At January 1, 2026	\$ 1,628,892	\$ 431,693	\$ 292,029	\$ 2,759	\$ 2,355,373
Additional provisions	1,205,233	235,926	23,562	253,122	1,717,843
Used during the period	(1,173,685)	(229,143)	(5,459)	(1,111)	(1,409,398)
Reversal of provisions	(26,749)	(44,124)	(14,000)	-	(84,873)
Exchange differences	694	2,570	-	1,306	4,570
At June 30, 2026	<u>\$ 1,634,385</u>	<u>\$ 396,922</u>	<u>\$ 296,132</u>	<u>\$ 256,076</u>	<u>\$ 2,583,515</u>

	Onerous contracts	Warranty	Decommissioning liabilities	Others	Total
At January 1, 2025	\$ 985,596	\$ 175,030	\$ 342,178	\$ 2,759	\$ 1,505,563
Additional provisions	670,158	270	2,136	-	672,564
Used during the period	(294,925)	-	(5,186)	-	(300,111)
Reversal of provisions	(82,048)	(2,662)	-	-	(84,710)
Exchange differences	(26,179)	-	(4,890)	-	(31,069)
At June 30, 2025	<u>\$ 1,252,602</u>	<u>\$ 172,638</u>	<u>\$ 334,238</u>	<u>\$ 2,759</u>	<u>\$ 1,762,237</u>

Analysis of total provisions:

	June 30, 2026	December 31, 2025	June 30, 2025
Current	<u>\$ 2,257,591</u>	<u>\$ 1,856,182</u>	<u>\$ 1,425,376</u>
Non-current	<u>\$ 325,924</u>	<u>\$ 499,191</u>	<u>\$ 336,861</u>

A. Onerous contracts

The Group's provisions for the onerous contracts mainly refer to the difference of the cost of fulfilling a non-cancellable onerous contract less the consideration that will be received for fulfilling the contract.

B. Warranty

The Group provides warranties on construction engineering. Provision for warranty is estimated based on historical warranty data of construction engineering.

C. Decommissioning liabilities

- (a) It pertains to the contracts for the operation and maintenance service of refuse incineration plant between the subsidiaries, ECOVE Environment Corp., ECOVE Environment Service Corp., ECOVE Chiayi Energy Corp. and SINOGAL-Waste Services Co., Ltd., and the grantors, requiring return of refuse incineration plant and recovery of refuse incineration plant, related machinery and equipment when the contract expires. The Group has estimated the related recovery cost when the service contracts commence and amortizes it over the contract period.
- (b) It pertains to the land lease contracts among ECOVE Environment Corp., ECOVE Solar Power Corporation, and the landowners, requiring demolition of solar power models and recovery of land when the contract expires. The Group has estimated the related recovery cost when the service contracts commence and amortizes it over the contract period.

(25) Share capital

- A. As of June 30, 2026 and 2025, the Company's authorized capital were all \$12,000,000, and the paid-in capital were \$9,444,370 and \$8,112,747, consisting of 944,437,034 shares and 811,274,717 shares, respectively, with a par value of NT\$10 per share.

Movements in the number of the Company's ordinary shares outstanding (excluding treasury shares) are as follows:

	2026	2025
At January 1	893,093,707	810,912,354
Employee stock options exercised	432,534	3,606,710
Restricted stocks to employees	5,500,000	-
Conversion of convertible bonds into capital	-	1,930
Capital increase by cash - private stock	45,099,000	-
Reacquisition and retirement of share capital	(1,071,839)	(4,503,911)
Reacquisition of share capital awaiting retirement	(433,513)	(53,920)
At June 30	942,619,889	809,963,163

- B. To increase the Company's working capital for the Group's long-term development needs, the stockholders of the Company resolved to increase the capital through private stock at their annual meeting on May 28, 2025. The Company issued 45,099,000 ordinary shares through private stock, with an issuance price of \$35.48 (in NT dollars) per share, for a total amount of \$1,600,113. The effective date of the issuance set on April 29, 2026, and the private stocks had been registered on June 18, 2026. Pursuant to the Securities and Exchange Act, the private stocks are subject to certain transfer restrictions and cannot be listed on the stock exchange until three years after they have been issued and have been offered publicly. Other than these restrictions, the rights and obligations of the private stocks are the same as other issued ordinary shares.
- C. As the employees did not meet the vesting conditions of the restricted stocks to employees, the Group redeemed 1,505,352 shares and 4,557,831 shares and recorded them as reduction of share capital and share capital awaiting retirement for the six-month periods ended June 30, 2026 and 2025, respectively.
- D. The domestic subsidiaries of the Company measured the services provided by the employees by considering the equity instruments that the Company granted to their employees as equity-settled share-based payment transactions and recognized corresponding increase in equity.

E. Treasury shares

(a) Reason for share reacquisition and movements in the number of the Company's treasury shares are as follows:

Name of company holding the shares	Reason for reacquisition	June 30, 2026	
		Number of shares	Carrying amount
Subsidiary-ECOVE Environment Services Corp.	To maintain stockholders' equity	1,130	\$ 10
Subsidiary-CTCI Investment Corp.	"	378,944	3,241
Subsidiary-CTCI Development Corp.	"	1,003,558	8,584
		<u>1,383,632</u>	<u>\$ 11,835</u>

Name of company holding the shares	Reason for reacquisition	December 31, 2025	
		Number of shares	Carrying amount
Subsidiary-ECOVE Environment Services Corp.	To maintain stockholders' equity	1,130	\$ 10
Subsidiary-CTCI Investment Corp.	"	378,944	3,241
Subsidiary-CTCI Development Corp.	"	1,003,558	8,584
		<u>1,383,632</u>	<u>\$ 11,835</u>

Name of company holding the shares	Reason for reacquisition	June 30, 2025	
		Number of shares	Carrying amount
Subsidiary-ECOVE Environment Services Corp.	To maintain stockholders' equity	1,028	\$ 10
Subsidiary-CTCI Investment Corp.	"	344,436	3,241
Subsidiary-CTCI Development Corp.	"	912,170	8,584
		<u>1,257,634</u>	<u>\$ 11,835</u>

(b) Pursuant to the R.O.C. Securities and Exchange Law, the number of shares bought back as treasury share should not exceed 10% of the number of the Company's issued and outstanding shares and the amount bought back should not exceed the sum of retained earnings, paid-in capital in excess of par value and realized capital surplus.

(26) Capital surplus

A. Pursuant to the R.O.C. Company Law, capital surplus arising from paid-in capital in excess of par value on issuance of common stocks and donations can be used to cover accumulated deficit or to issue new stocks or cash to shareholders in proportion to their share ownership, provided that the Company has no accumulated deficit. Further, the R.O.C. Securities and Exchange Law requires that the amount of capital surplus to be capitalized mentioned above should not exceed 10% of the paid-in capital each year. Capital surplus should not be used to cover accumulated deficit unless the legal reserve is insufficient.

B. The details and movements of capital surplus are provided as follows:

	Share premium	Treasury share transactions	Changes in ownership interests in subsidiaries	Employee stock options	Restricted stocks to employees	Net change in equity of associates	Stock options	Others	Total
At January 1, 2026	\$ 4,664,988	\$ 5,043	\$ 426,609	\$ 514,295	\$ 91,130	\$ 69,309	\$ 811,733	\$ 9,242	\$ 6,592,349
Employee stock options exercised	22,253	-	-	(15,550)	-	-	-	-	6,703
Employee stock options exercised by subsidiary	-	-	10,202	-	-	-	-	-	10,202
Cash capital increase	1,149,123	-	-	-	-	-	-	-	1,149,123
Restricted stocks to employees	-	-	-	-	93,331	-	-	-	93,331
Issuance of convertible bonds by subsidiary	-	-	118,025	-	-	-	-	-	118,025
Conversion of convertible bonds into capital by subsidiary	-	-	7,580	-	-	-	-	-	7,580
Change in equity of associates in proportion to the Group's ownership	-	-	-	-	-	(35)	-	-	(35)
Disposals of investments accounted for using equity method	-	-	-	-	-	(281)	-	-	(281)
Disposal of subsidiaries	-	-	-	-	-	(10)	-	-	(10)
Exercise of disgorgement	-	-	-	-	-	-	-	7	7
At June 30, 2026	<u>\$ 5,836,364</u>	<u>\$ 5,043</u>	<u>\$ 562,416</u>	<u>\$ 498,745</u>	<u>\$ 184,461</u>	<u>\$ 68,983</u>	<u>\$ 811,733</u>	<u>\$ 9,249</u>	<u>\$ 7,976,994</u>

	Share premium	Treasury share transactions	Changes in ownership interests in subsidiaries	Employee stock options	Restricted stocks to employees	Net change in equity of associates	Stock options	Others	Total
At January 1, 2025	\$ 4,502,666	\$ 5,043	\$ 406,778	\$ 554,873	\$ 224,271	\$ 1,452	\$ 811,747	\$ 9,242	\$ 6,516,072
Employee stock options exercised	128,019	-	-	(38,762)	-	-	-	-	89,257
Employee stock options exercised by subsidiary	-	-	23,905	-	-	-	-	-	23,905
Share-based payment transaction	-	-	-	(24)	-	-	-	-	(24)
Restricted stocks to employees	-	-	-	-	(135,024)	-	-	-	(135,024)
Conversion of convertible bonds into capital	86	-	-	-	-	-	(14)	-	72
Issuance of convertible bonds by subsidiary	-	-	92	-	-	-	-	-	92
Change in equity of associates in proportion to the Group's ownership	-	-	-	-	-	68,126	-	-	68,126
At June 30, 2025	<u>\$ 4,630,771</u>	<u>\$ 5,043</u>	<u>\$ 430,775</u>	<u>\$ 516,087</u>	<u>\$ 89,247</u>	<u>\$ 69,578</u>	<u>\$ 811,733</u>	<u>\$ 9,242</u>	<u>\$ 6,562,476</u>

C. Refer to Notes 6(22) and (23) for details about the capital surplus - employee stock options and restricted stocks to employees.

(27) Retained earnings

- A. The Company shall, after all taxes and dues have been paid and its losses have been covered and at the time of allocating surplus profits, first set aside 10% of such profits as legal reserve. However, when the legal reserve amounts to the authorized capital, this shall not apply. Furthermore, in accordance with the provisions of laws and regulations and the rules prescribed by the central competent authority, a special reserve shall be set aside. If there is recovery of the balance of special reserve, the recovered amount shall be included in the distribution of the profit for the current year. The allocable profit for the current year, which is the balance after the profit distribution and covering losses aforementioned as the preceding paragraph, together with the undistributed retained earnings accrued from prior years shall be referred to as accumulated distributable earnings, which shall be distributed as dividends to shareholders according to shareholders' resolutions. The Board of Directors is authorized to distribute all or part of the distributable dividends, bonus, capital surplus and legal reserve in cash through a resolution by half of the two-thirds of the attendees at the Board of Directors' meeting, which shall then be reported to the shareholders during their meeting.

The Company's dividend policy takes into consideration the requirements for business expansion and industry growth, future operating needs and stability of financial structure. Thus, the distribution of the accumulated distributable earnings is in accordance with the shareholders' resolutions. Also, the amount of shareholders' bonus shall not be less than 50% of accumulated distributable earnings of the Company, and in particular, cash dividends shall not be less than 20% of total dividends distributed.

- B. Except for covering accumulated deficit or issuing new stocks or cash to shareholders in proportion to their share ownership, the legal reserve shall not be used for any other purpose. The use of legal reserve for the issuance of stocks or cash to shareholders in proportion to their share ownership is permitted, provided that the balance of the reserve exceeds 25% of the Company's paid-in capital.
- C. Special reserve
- (a) In accordance with the regulations, the Company shall set aside special reserve from the debit balance on other equity items at the balance sheet date before distributing earnings. When debit balance on other equity items is reversed subsequently, the reversed amount could be included in the distributable earnings.
- (b) The amounts previously set aside by the Company as special reserve on initial application of IFRSs in accordance with Jin-Guan-Zheng-Fa-Zi Letter No. 1010012865, dated April 6, 2012, shall be reversed proportionately when the relevant assets are used, disposed of or reclassified subsequently. Such amounts are reversed upon disposal or reclassified if the assets are investment property of land, and reversed over the use period if the assets are investment property other than land.

D. Details of the appropriations of 2025 and 2024 earnings as resolved by the shareholders during their meeting on May 25, 2026 and May 28, 2025, respectively are as follows:

	2025		2024	
	Amount	Dividends per share (in NT dollars)	Amount	Dividends per share (in NT dollars)
Set aside as legal reserve	\$ 174,583		\$ 211,898	
Set aside as (reversal of) special reserve	563,430		(79,861)	
Distribution of stock dividends from earnings	180,082	\$ 0.20	812,727	\$ 1.00
Distribution of cash dividends from earnings	720,328	0.80	812,727	1.00
	<u>\$ 1,638,423</u>	<u>\$ 1.00</u>	<u>\$ 1,757,491</u>	<u>\$ 2.00</u>

E. For information relating to employees' compensation (bonuses) and directors' remuneration, refer to Note 6 (34).

(28) Operating revenue

	For the three-month periods ended June 30,	
	2026	2025
Revenue from contracts with customers	<u>\$ 20,520,914</u>	<u>\$ 24,181,714</u>
	For the six-month periods ended June 30,	
	2026	2025
Revenue from contracts with customers	<u>\$ 37,719,993</u>	<u>\$ 46,448,438</u>

A. Disaggregation of revenue from contracts with customers

The Group derives revenue from the transfer of goods and services over time and at a point in time in the following major product lines and geographical regions:

For the three-month period ended June 30, 2026	Construction Engineering Revenue	Service Revenue	Other Operating Revenue	Total
Total segment revenue	\$ 17,903,840	\$ 2,444,379	\$ 172,695	\$ 20,520,914
Inter-segment revenue	1,608,496	52,242	298,207	1,958,945
	<u>\$ 19,512,336</u>	<u>\$ 2,496,621</u>	<u>\$ 470,902</u>	<u>\$ 22,479,859</u>
Revenue from external customer contracts				
Timing of revenue recognition				
At a point in time	\$ -	\$ -	\$ 172,695	\$ 172,695
Over time	17,903,840	2,444,379	-	20,348,219
	<u>\$ 17,903,840</u>	<u>\$ 2,444,379</u>	<u>\$ 172,695</u>	<u>\$ 20,520,914</u>
For the three-month period ended June 30, 2025	Construction Engineering Revenue	Service Revenue	Other Operating Revenue	Total
Total segment revenue	\$ 21,488,037	\$ 2,590,378	\$ 103,299	\$ 24,181,714
Inter-segment revenue	1,495,241	20,989	209,472	1,725,702
	<u>\$ 22,983,278</u>	<u>\$ 2,611,367</u>	<u>\$ 312,771</u>	<u>\$ 25,907,416</u>
Revenue from external customer contracts				
Timing of revenue recognition				
At a point in time	\$ -	\$ -	\$ 103,299	\$ 103,299
Over time	21,488,037	2,590,378	-	24,078,415
	<u>\$ 21,488,037</u>	<u>\$ 2,590,378</u>	<u>\$ 103,299</u>	<u>\$ 24,181,714</u>

For the six-month period ended June 30, 2026	Construction Engineering Revenue	Service Revenue	Other Operating Revenue	Total
Total segment revenue	\$ 32,623,008	\$ 4,798,496	\$ 298,489	\$ 37,719,993
Inter-segment revenue	2,688,215	102,079	557,623	3,347,917
	<u>\$ 35,311,223</u>	<u>\$ 4,900,575</u>	<u>\$ 856,112</u>	<u>\$ 41,067,910</u>
Revenue from external customer contracts				
Timing of revenue recognition				
At a point in time	\$ -	\$ -	\$ 298,489	\$ 298,489
Over time	32,623,008	4,798,496	-	37,421,504
	<u>\$ 32,623,008</u>	<u>\$ 4,798,496</u>	<u>\$ 298,489</u>	<u>\$ 37,719,993</u>
For the six-month period ended June 30, 2025	Construction Engineering Revenue	Service Revenue	Other Operating Revenue	Total
Total segment revenue	\$ 41,360,078	\$ 4,844,362	\$ 243,998	\$ 46,448,438
Inter-segment revenue	2,895,123	36,588	418,007	3,349,718
	<u>\$ 44,255,201</u>	<u>\$ 4,880,950</u>	<u>\$ 662,005</u>	<u>\$ 49,798,156</u>
Revenue from external customer contracts				
Timing of revenue recognition				
At a point in time	\$ -	\$ -	\$ 243,998	\$ 243,998
Over time	41,360,078	4,844,362	-	46,204,440
	<u>\$ 41,360,078</u>	<u>\$ 4,844,362</u>	<u>\$ 243,998</u>	<u>\$ 46,448,438</u>

B. For the Hsinta Thermal Power Plant Gas-Fired Unit Reconstruction Program of Taiwan Power Company (Taipower), which was jointly undertaken by the Company and General Electric International Inc. (renamed as GE Vernova International LLC, hereinafter referred to as GE Vernova), a fire incident occurred at its Unit 2 on September 9, 2025. From the date that the incident occurred, the Company and GE Vernova cooperated fully with Taipower and competent authority to investigate the cause of the incident.

On July 28, 2026, the Company received the notice from Taipower regarding the liquidated damages, power generation losses arising from the 17-day Unit 1 shutdown ordered by the Kaohsiung City Government, requesting the Company and GE Vernova to compensate \$2,798,686 and US\$540,716, respectively.

Based on legal opinion, the Company evaluates that the shutdown of Unit 1 was not affected by the fire incident of Unit 2, but was ordered by the Kaohsiung City Government, which constitutes an event of force majeure and was not attributable to the Company and GE Vernova. Furthermore, pursuant to the contract, Taipower is not entitled to claim for consequential damages, including power generation losses. The Company and GE Vernova will appoint lawyers to formulate relevant legal actions so as to safeguard the rights and interests of the Company and investors.

C. Contract assets and liabilities

(a) The Group has recognized the following revenue-related contract assets and liabilities:

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Contract assets- construction contract revenue	\$ 19,486,475	\$ 19,670,039	\$ 18,350,527
Contract assets- Estimated accounts receivable	769,364	623,850	981,942
Less: Allowance for uncollectible accounts	(9,824)	(9,898)	(6,165)
Contract liabilities- construction contract revenue	(49,600,720)	(42,349,009)	(27,580,632)
Contract liabilities- repairs contract revenue	-	-	(92,633)
	<u>(\$ 29,354,705)</u>	<u>(\$ 22,065,018)</u>	<u>(\$ 8,346,961)</u>

(b) Revenue recognized that was included in the contract liability balance at the beginning of the year.

	<u>For the three-month periods ended June 30,</u>	
	<u>2026</u>	<u>2025</u>
Revenue recognized that was included in the contract liability balance at the beginning of the period		
Construction contract revenue	\$ 11,097,549	\$ 5,230,962
Repairs contract revenue	-	29,896
	<u>\$ 11,097,549</u>	<u>\$ 5,260,858</u>

	For the six-month periods ended June 30,	
	2026	2025
Revenue recognized that was included in the contract liability balance at the beginning of the period		
Construction contract revenue	\$ 16,865,661	\$ 14,844,334
Repairs contract revenue	-	80,627
	<u>\$ 16,865,661</u>	<u>\$ 14,924,961</u>

D. For the construction contracts signed by the Group, the transaction prices allocated to the unsatisfied contracts as of June 30, 2026 and 2025 are expected to be recognized as revenue amounting to \$490,348,254 and \$308,737,845 from 2026 to 2054 and from 2025 to 2054, respectively.

E. The contract between the second-tier subsidiary, SINOGAL-Waste Services Co., Ltd., and the Macau Refuse Incineration Plant of the Macao Environmental Protection Bureau ended on November 30, 2024. Additionally, SINOGAL-Waste Services Co., Ltd. signed a short-term service contract with the Macao Environmental Protection Bureau on December 1, 2024, July 8, 2025 and August 12, 2025, and the contract period was up to September 24, 2025. The handover of the plant was completed as scheduled upon contract expiration.

F. For refund liabilities recognized by the Group, refer to Note 6 (13)D.

(29) Interest income

	For the three-month periods ended June 30,	
	2026	2025
Interest income from bank deposits	<u>\$ 208,849</u>	<u>\$ 168,707</u>
	For the six-month periods ended June 30,	
	2026	2025
Interest income from bank deposits	<u>\$ 359,306</u>	<u>\$ 292,724</u>

(30) Other income

	For the three-month periods ended June 30,	
	2026	2025
Rental revenue	\$ 1,804	\$ 2,274
Dividend income	290	387
Government grants revenue	3,506	3,426
Other income - others	7,965	14,970
	<u>\$ 13,565</u>	<u>\$ 21,057</u>
	For the six-month periods ended June 30,	
	2026	2025
Rental revenue	\$ 3,625	\$ 4,501
Dividend income	605	1,033
Government grants revenue	7,017	7,077
Other income - others	23,820	25,117
	<u>\$ 35,067</u>	<u>\$ 37,728</u>

(31) Other gains and losses

	For the three-month periods ended June 30,	
	2026	2025
Gain on disposal of property, plant and equipment	\$ 163	\$ 1,228
Gain from lease modification	513	159
Loss on disposal of investments	(1,312)	-
Foreign exchange loss	(12,148)	(247,711)
Gain (loss) on financial assets and liabilities at fair value through profit or loss	381,449	(37,710)
Depreciation charge on investment property	(265)	(264)
Depreciation charge on right-of-use assets	(2,007)	(2,007)
Settlement loss	(164,366)	-
Other losses	(821)	(1,598)
	<u>\$ 201,206</u>	<u>(\$ 287,903)</u>

	For the six-month periods ended June 30,	
	2026	2025
Gain on disposal of property, plant and equipment	\$ 85	\$ 1,256
Gain from lease modification	1,392	302
(Loss) gain on disposal of investments	(1,262)	1,574
Foreign exchange loss	(14,319)	(189,543)
Gain on financial assets and liabilities at fair value through profit or loss	383,930	33,768
Depreciation charge on investment property	(529)	(528)
Depreciation charge on right-of-use assets	(4,014)	(4,014)
Settlement loss	(164,366)	-
Other losses	(916)	(2,103)
	<u>\$ 200,001</u>	<u>(\$ 159,288)</u>

(32) Finance costs

	For the three-month periods ended June 30,	
	2026	2025
Interest expense		
Interest on loan	\$ 127,240	\$ 212,894
Interest on corporate bonds	63,697	79,490
Interest on lease liability	5,691	4,468
Less: Capitalized interest payments	(15,404)	(428)
	<u>\$ 181,224</u>	<u>\$ 296,424</u>
	For the six-month periods ended June 30,	
	2026	2025
Interest expense		
Interest on loan	\$ 327,133	\$ 454,390
Interest on corporate bonds	125,497	125,522
Interest on lease liability	9,921	9,187
Less: Capitalized interest payments	(24,698)	(693)
	<u>\$ 437,853</u>	<u>\$ 588,406</u>

(33) Expenses by nature

For the three-month periods ended June 30,		
	2026	2025
Subcontract costs	\$ 6,831,474	\$ 9,822,348
Materials	5,349,627	7,657,163
Employee benefit expense	2,982,855	2,672,352
Incinerator equipment costs on buried equipment	241,372	269,291
Depreciation	262,969	273,136
Amortization	58,738	55,300
Others	2,496,479	2,008,868
	<u>\$ 18,223,514</u>	<u>\$ 22,758,458</u>
For the six-month periods ended June 30,		
	2026	2025
Subcontract costs	\$ 14,075,497	\$ 17,285,920
Materials	8,842,150	14,781,114
Employee benefit expense	5,953,841	5,639,596
Incinerator equipment costs on buried equipment	489,563	507,575
Depreciation	496,632	528,831
Amortization	117,583	109,940
Others	3,783,431	7,303,152
	<u>\$ 33,758,697</u>	<u>\$ 46,156,128</u>

(34) Employee benefit expense

For the three-month periods ended June 30,		
	2026	2025
Salaries and wages	\$ 2,565,828	\$ 2,258,429
Employee stock options	-	(34)
Restricted stocks to employees	11,935	7,913
Labor and health insurance fees	131,752	141,413
Pension costs	121,906	117,663
Other personnel expenses	151,434	146,968
	<u>\$ 2,982,855</u>	<u>\$ 2,672,352</u>

	For the six-month periods ended June 30,	
	2026	2025
Salaries and wages	\$ 5,076,592	\$ 4,787,707
Employee stock options	-	(47)
Restricted stocks to employees	25,628	16,579
Labor and health insurance fees	295,141	313,342
Pension costs	242,951	228,255
Other personnel expenses	313,529	293,760
	<u>\$ 5,953,841</u>	<u>\$ 5,639,596</u>

A. When the Company generates net profit in the annual accounts, the Company may, after reserving a sufficient amount of the income before tax to cover the accumulated losses, with the resolution of the Board of Directors, distribute no more than 1.5% of the income before tax to pay to directors as remuneration and distribute 1.5% to 5% of the income before tax to pay to the employees as compensation, of which at least 0.5% shall be distributed for rank-and-file employees. The employees' compensation could be in the form of stock or cash and could be distributed to the employees of subsidiaries of the Company under certain conditions. A report of the distribution of employees' compensation, compensation for rank-and-file employees and directors' remuneration shall be submitted to the stockholders during their meeting.

B. For the three-month and six-month periods ended June 30, 2026 and 2025, employees' compensation was accrued at \$56,857, (\$15,385), \$94,958 and \$0, respectively; directors' remuneration was accrued at \$4,500, \$4,500, \$9,000 and \$9,000, respectively. The aforementioned amounts were recognized in salary expenses and other expenses.

The employees' compensation and directors' remuneration were estimated and accrued based on an amount of 1.5% to 5% and not higher than 1.5% of distributable profit of current year for the six-month periods ended June 30, 2026.

Employees' compensation and directors' remuneration for 2025 as resolved at the meeting of Board of Directors were in agreement with those amounts recognized in the 2025 financial statements.

Information about employees' compensation and directors' remuneration of the Company as resolved at the meeting of Board of Directors will be posted in the "Market Observation Post System" at the website of the Taiwan Stock Exchange.

(35) Income tax

A. Income tax expense

Components of income tax expense:

	For the three-month periods ended June 30,	
	2026	2025
Current tax:		
Current tax on profits for the period	\$ 660,697	\$ 488,448
Tax on undistributed surplus earnings	2,113	-
Prior year income tax underestimation	19,860	54,060
Total current tax	682,670	542,508
Deferred tax:		
Origination and reversal of temporary differences	77,101	49,342
Effect of foreign exchange	(100)	681
Total deferred tax	77,001	50,023
Income tax expense	\$ 759,671	\$ 592,531

	For the six-month periods ended June 30,	
	2026	2025
Current tax:		
Current tax on profits for the period	\$ 1,172,733	\$ 935,970
Tax on undistributed surplus earnings	2,113	-
Prior year income tax underestimation	62,714	50,645
Total current tax	1,237,560	986,615
Deferred tax:		
Origination and reversal of temporary differences	43,489	(458,265)
Effect of foreign exchange	(92)	637
Total deferred tax	43,397	(457,628)
Income tax expense	\$ 1,280,957	\$ 528,987

B. Assessment of income tax

The Company's income tax returns through 2020 have been assessed and approved by the Tax Authority.

C. The Group has applied the exception to recognizing and disclosing information about deferred tax assets and liabilities related to Pillar Two income taxes.

D. The Group's exposure to Pillar Two income taxes arising from the Pillar Two legislation is as follows:

- (a) The branch, CTCI Corporation Qatar Branch, was incorporated in Qatar. The legislation for the country mentioned above came into effect on January 1, 2025.
- (b) CTCI Corporation Qatar Branch was incorporated in Qatar. The average effective tax rate was lower than 15%.

In response to the aforementioned exposure to Pillar Two income taxes, the current tax expense related to Pillar Two income taxes that the Group recognized for the three-month and six-month periods ended June 30, 2026 and 2025 were \$117,183, \$0, \$125,171 and \$0, respectively.

(36) Earnings (loss) per share

A.

For the three-month period ended June 30, 2026			
	Amount after tax	Weighted-average number of ordinary shares outstanding (shares in thousands)	Earnings per share (in NT dollars)
<u>Basic earnings per share</u>			
Profit attributable to ordinary shareholders of the parent	\$ 1,566,256	921,206	<u>\$ 1.70</u>
<u>Diluted earnings per share</u>			
Assumed conversion of all dilutive potential ordinary shares			
Restricted stocks to employees	-	7,538	
Employees' compensation	-	1,413	
Convertible bonds	<u>13,019</u>	<u>131,866</u>	
Profit attributable to ordinary shareholders of the parent plus assumed conversion of all dilutive potential ordinary shares	<u>\$ 1,579,275</u>	<u>1,062,023</u>	<u>\$ 1.49</u>

For the three-month period ended June 30, 2025			
	Amount after tax	Weighted-average number of ordinary shares outstanding (shares in thousands)	Earnings per share (in NT dollars)
<hr/>			
Basic earnings per share			
Profit attributable to ordinary shareholders of the parent	\$ 254,301	887,575	\$ <u>0.29</u>
<hr/>			
Diluted earnings per share			
Assumed conversion of all dilutive potential ordinary shares			
Employee stock options	-	40	
Restricted stocks to employees	-	3,660	
Profit attributable to ordinary shareholders of the parent plus assumed conversion of all dilutive potential ordinary shares	\$ <u>254,301</u>	<u>891,275</u>	\$ <u>0.29</u>
<hr/>			
For the six-month period ended June 30, 2026			
	Amount after tax	Weighted-average number of ordinary shares outstanding (shares in thousands)	Earnings per share (in NT dollars)
<hr/>			
Basic earnings per share			
Profit attributable to ordinary shareholders of the parent	\$ 2,458,302	905,609	\$ <u>2.71</u>
<hr/>			
Diluted earnings per share			
Assumed conversion of all dilutive potential ordinary shares			
Restricted stocks to employees	-	7,538	
Employees' compensation	-	2,360	
Convertible bonds	15,704	131,866	
Profit attributable to ordinary shareholders of the parent plus assumed conversion of all dilutive potential ordinary shares	\$ <u>2,474,006</u>	<u>1,047,373</u>	\$ <u>2.36</u>

	For the six-month period ended June 30, 2025		
	Amount after tax	Weighted-average number of ordinary shares outstanding (shares in thousands)	Loss per share (in NT dollars)
<u>Basic and diluted loss per share</u>			
Loss attributable to ordinary shareholders of the parent	(\$ 963,178)	886,175	(\$ 1.09)

Note 1: The abovementioned weighted average number of ordinary shares outstanding was retrospectively adjusted proportionately to the capitalized amount of earnings on August 23, 2025, and accordingly, the basic earnings per share and diluted earnings per share were calculated on June 30, 2025.

Note 2: For the six-month period ended June 30, 2025, employee stock options, restricted stocks to employees and employees' compensation had anti-dilutive effect. Thus, they were not included in the calculation of assumed conversion of all anti-dilutive potential ordinary shares for earnings per share.

B. At the shareholders' meeting held on May 25, 2026, the Company approved the 2025 earnings distribution. On August 11, 2026, the Board of Directors set September 14, 2026, as the ex-dividend and ex-rights date for the 2025 cash dividend and stock dividend. If the impact of the retroactive adjustment for the stock dividend on earnings per share is considered, the pro forma information is as follows:

	For the three-month period ended June 30, 2026		
	Amount after tax	Weighted-average number of ordinary shares outstanding (shares in thousands)	Earnings per share (in NT dollars)
<u>Basic earnings per share</u>			
Profit attributable to ordinary shareholders of the parent	\$ 1,566,256	938,923	\$ 1.67
<u>Diluted earnings per share</u>			
Assumed conversion of all dilutive potential ordinary shares			
Restricted stocks to employees	-	7,537	
Employees' compensation	-	1,440	
Convertible bonds	13,019	134,381	
Profit attributable to ordinary shareholders of the parent plus assumed conversion of all dilutive potential ordinary shares	\$ 1,579,275	1,082,281	\$ 1.46

For the three-month period ended June 30, 2025			
	Amount after tax	Weighted-average number of ordinary shares outstanding (shares in thousands)	Earnings per share (in NT dollars)
<u>Basic earnings per share</u>			
Profit attributable to ordinary shareholders of the parent	\$ 254,301	904,577	\$ <u>0.28</u>
<u>Diluted earnings per share</u>			
Assumed conversion of all dilutive potential ordinary shares			
Employee stock options	-	41	
Restricted stocks to employees	-	3,660	
Profit attributable to ordinary shareholders of the parent plus assumed conversion of all dilutive potential ordinary shares	\$ <u>254,301</u>	<u>908,278</u>	\$ <u>0.28</u>
For the six-month period ended June 30, 2026			
	Amount after tax	Weighted-average number of ordinary shares outstanding (shares in thousands)	Earnings per share (in NT dollars)
<u>Basic earnings per share</u>			
Profit attributable to ordinary shareholders of the parent	\$ 2,458,302	923,029	\$ <u>2.66</u>
<u>Diluted earnings per share</u>			
Assumed conversion of all dilutive potential ordinary shares			
Restricted stocks to employees	-	7,537	
Employees' compensation	-	2,405	
Convertible bonds	15,704	134,381	
Profit attributable to ordinary shareholders of the parent plus assumed conversion of all dilutive potential ordinary shares	\$ <u>2,474,006</u>	<u>1,067,352</u>	\$ <u>2.32</u>
For the six-month period ended June 30, 2025			
	Amount after tax	Weighted-average number of ordinary shares outstanding (shares in thousands)	Loss per share (in NT dollars)
<u>Basic and diluted loss per share</u>			
Loss attributable to ordinary shareholders of the parent	(\$ <u>963,178</u>)	<u>903,150</u>	(\$ <u>1.07</u>)

Note: For the six-month period ended June 30, 2025, employee stock options, restricted stocks to employees and employees' compensation had anti-dilutive effect. Thus, they were not included in the calculation of assumed conversion of all anti-dilutive potential ordinary shares

for earnings per share.

(37) Supplemental cash flow information

A. Operating activities with partial cash receipts

	For the six-month periods ended June 30,	
	2026	2025
Appropriations of earnings from investments accounted for using equity method	\$ 165,548	\$ 263,112
Add: Dividend income	605	1,033
Less: Ending balance of receivable	-	(142,609)
Cash received during the period	<u>\$ 166,153</u>	<u>\$ 121,536</u>

B. Investing activities with partial cash payments

	For the six-month periods ended June 30,	
	2026	2025
Purchase of property, plant and equipment (including transfers)	\$ 2,968,473	\$ 156,402
Add: Opening balance of payable on equipment	9,494	19,641
Ending balance of prepayment for business facilities	202,207	279,816
Less: Ending balance of payable on equipment	(6,208)	(11,622)
Opening balance of prepayment for business facilities	(334,808)	(258,183)
Opening balance of prepayment for lands	(2,376,900)	-
Less: Accrued recovery costs	(17,562)	-
Capitalization of interest	(20,343)	-
Cash paid during the period	<u>\$ 424,353</u>	<u>\$ 186,054</u>

	For the six-month periods ended June 30,	
	2026	2025
Increase in intangible assets	\$ 1,516,809	\$ 749,839
Less: Construction revenue from service concession arrangements	(1,443,338)	(660,398)
Less: Capitalisation of interest	(4,355)	(420)
Cash paid during the period	<u>\$ 69,116</u>	<u>\$ 89,021</u>

	For the six-month periods ended June 30,	
	2026	2025
Capital reduction of associates	\$ -	(\$ 269,996)
Less: Ending balance of receivable	-	202,762
Cash received during the period	<u>\$ -</u>	<u>(\$ 67,234)</u>

C. Financing activities with no cash flow effects

	For the six-month periods ended June 30,	
	2026	2025
Cash dividends declared but yet to be paid	<u>\$ 1,503,803</u>	<u>\$ 1,576,302</u>

(38) Changes in liabilities from financing activities

The Group's liabilities from financing activities for the six-month periods ended June 30, 2026 and 2025 included short-term borrowings, corporate bonds payable, long-term borrowings, and lease liabilities, changes in cash flow from financing, etc. The summary amount is as follows. For the rest of the information, refer to the cash flow statement.

	2026				
	Short-term borrowings	Lease liabilities	Bonds payable	Long-term borrowings	Liabilities from financing activities-gross
At January 1	\$ 4,205,200	\$ 712,693	\$ 14,484,258	\$ 20,696,370	\$ 40,098,521
Changes in cash flow from financing activities	(3,569,200)	(176,982)	(1,561,053)	(2,647,969)	(7,955,204)
Changes in other non-cash items	-	382,464	(177,330)	-	205,134
At June 30	<u>\$ 636,000</u>	<u>\$ 918,175</u>	<u>\$ 12,745,875</u>	<u>\$ 18,048,401</u>	<u>\$ 32,348,451</u>

	2025				
	Short-term borrowings	Lease liabilities	Bonds payable	Long-term borrowings	Liabilities from financing activities-gross
At January 1	\$ 11,640,423	\$ 746,727	\$ 12,372,584	\$ 13,832,449	\$ 38,592,183
Changes in cash flow from financing activities	(6,746,344)	(192,246)	2,000,000	5,918,850	980,260
Changes in other non-cash items	-	102,565	51,511	-	154,076
At June 30	<u>\$ 4,894,079</u>	<u>\$ 657,046</u>	<u>\$ 14,424,095</u>	<u>\$ 19,751,299</u>	<u>\$ 39,726,519</u>

(39) Transactions with non-controlling interest

A. Disposal of equity interest in a subsidiary (that did not result in a loss of control)

On March 5, 2026, ECOVE Environment Corp. disposed of its 40% equity interest in its subsidiary—Yuan Ding Resources Corp. for a total cash consideration of \$16,200. The carrying amount of non-controlling interest in Yuan Ding Resources Corp. was \$16,218 at the disposal date. This transaction resulted in an increase in the non-controlling interest by \$16,218. The effect of changes in interests in Yuan Ding Resources Corp. on the equity attributable to owners of the parent for the six-month period ended June 30, 2026 is shown below:

	June 30, 2026
Carrying amount of non-controlling interest disposed	\$ 16,218
Consideration received from non-controlling interest	(16,200)
Capital surplus - recognition of changes in ownership interest in subsidiaries	<u>\$ 18</u>

B. The Group did not conduct any transaction with non-controlling interest for the six-month period ended June 30, 2025.

7. RELATED PARTY TRANSACTIONS

(1) Names of related parties and relationship

<u>Names of related parties</u>	<u>Relationship with the Group</u>
Blue Whale Water Technology Corp.	Associate
EVER ECOVE Corp.	Associate
HDEC-CTCI (Linhai) Corp.	Associate
Bao Ding Reclaimed Water Co., Ltd.	Associate
Jing Ding Green Energy Technology Co., Ltd.	Associate
HDEC Corp.	Other related party
CTCI Foundation	Other related party
CTCI Education Foundation	Other related party
Topco Scientific Co. Ltd.	Other related party
Topco Internation Investment Co. Ltd.	Other related party
PT Gudang Gajah Lestari	Other related party
Ho-Ping Power Company	It was one of the Group's other related parties, however, it was no longer a related party of the Group since August 2025.
Taiwan Cement Corp. Hoping Branch	It was one of the Group's other related parties, however, it was no longer a related party of the Group since August 2025.
Molie Quantum Energy Corporation	It was one of the Group's other related parties, however, it was no longer a related party of the Group since August 2025.
Taiwan Cement Corp.	It was one of the Group's other related parties, however, it was no longer a related party of the Group since August 2025.
Kaohsiung Cement Products Plant Taiwan Cement Corporation	It was one of the Group's other related parties, however, it was no longer a related party of the Group since August 2025.
Central Valley Renewable Fuels, LLC	It has been one of the Group's other related parties since August 2025.

(2) Significant transactions and balances with related parties

A. Construction revenue

	For the three-month periods ended June 30,	
	2026	2025
Associates	\$ 66,469	\$ 27,180
Other related parties	29,764	11,556
	<u>\$ 96,233</u>	<u>\$ 38,736</u>
	For the six-month periods ended June 30,	
	2026	2025
Associates	\$ 144,749	\$ 116,392
Other related parties	437,346	70,612
	<u>\$ 582,095</u>	<u>\$ 187,004</u>

The price on the construction contracts entered into with related parties are set through negotiation by both parties. The collection terms were approximately the same as those with third parties.

B. Contract assets and liabilities

	June 30, 2026	December 31, 2025	June 30, 2025
Contract assets:			
Associates	\$ 166,989	\$ 22,035	\$ 48,609
Other related parties	-	132,925	9,701
Less: Allowance for uncollectible accounts	(79)	-	-
	<u>\$ 166,910</u>	<u>\$ 154,960</u>	<u>\$ 58,310</u>
Contract liabilities:			
Associates	\$ 81,283	\$ 66,951	\$ 69,123
Other related parties	7,435	16,332	323,269
	<u>\$ 88,718</u>	<u>\$ 83,283</u>	<u>\$ 392,392</u>

C. Cost of construction

	For the three-month periods ended June 30,	
	2026	2025
Cost of construction:		
Associates	\$ 2,566	\$ 989
Other related parties	104,258	55,102
	<u>\$ 106,824</u>	<u>\$ 56,091</u>

	For the six-month periods ended June 30,	
	2026	2025
Cost of construction:		
Associates	\$ 6,004	\$ 2,094
Other related parties	229,080	121,840
	<u>\$ 235,084</u>	<u>\$ 123,934</u>

The price on the construction subcontracts entered into with related parties are set through negotiation by both parties.

D. Accounts receivable

	June 30, 2026	December 31, 2025	June 30, 2025
Accounts receivable			
Associates	\$ 6,685	\$ 240,846	\$ 345,447
Central Valley Renewable Fuels, LLC	1,037,948	386,394	-
Other related parties	963	1,028	2,193
Less: Allowance for uncollectible accounts	-	(335)	-
	<u>\$ 1,045,596</u>	<u>\$ 627,933</u>	<u>\$ 347,640</u>

- (a) As of June 30, 2026, December 31, 2025, June 30, 2025, and January 1, 2025, the balances of the Group's accounts receivable from related parties arise from customer contracts.
- (b) As of June 30, 2026, December 31, 2025 and June 30, 2025, without taking into account any collateral held or other credit enhancements, the maximum exposure to credit risk in respect of the amount that best represents the Group's accounts receivable from related parties was their carrying amounts.

E. Other non-current assets

	June 30, 2026	December 31, 2025	June 30, 2025
Long-term accounts receivable:			
Central Valley Renewable Fuels, LLC	\$ 22,190,990	\$ 21,865,958	\$ -
Less: Allowance for uncollectible accounts	(3,359,416)	(3,310,913)	-
	<u>\$ 18,831,574</u>	<u>\$ 18,555,045</u>	<u>\$ -</u>

F. Other receivables

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Dividends receivable			
Boretech Resource	\$ -	\$ -	\$ 71,573
Recovery Engineering Co., Ltd. (Cayman)			
EVER ECOVE CORP.	-	-	56,880
Other associates	-	-	14,156
Capital reduction of associates			
HDEC-CTCI (Linhai) Corp.	-	-	202,762
Others			
Other related parties	<u>1,163</u>	<u>1,133</u>	<u>390</u>
	<u>\$ 1,163</u>	<u>\$ 1,133</u>	<u>\$ 345,761</u>

G. Loans to related parties (shown as other receivables due from related parties)

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Other related parties	<u>\$ 13,875</u>	<u>\$ 14,646</u>	<u>\$ 13,100</u>

Loans to related parties are repayable within one year after loans were granted, and the interest was collected at 6% per annum for the six-month periods ended June 30, 2026 and 2025.

H. Payables for related parties

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Accounts payable:			
Associates	\$ 90	\$ -	\$ 454
Other related parties	<u>79,372</u>	<u>131,500</u>	<u>28,832</u>
	<u>\$ 79,462</u>	<u>\$ 131,500</u>	<u>\$ 29,286</u>
Other accounts payable:			
Dividends payable:			
Other related parties	\$ 23,257	\$ -	\$ 58,387
Other payables:			
Other related parties	<u>1,790</u>	<u>20,371</u>	<u>2,705</u>
	<u>\$ 25,047</u>	<u>\$ 20,371</u>	<u>\$ 61,092</u>

I. Leasing arrangements - lessee

(a) The Group leases buildings from other related parties. Rental contracts are made for periods from 2010 to 2029, and payments are made semiannually.

(b) Lease liability

i. Outstanding balance:

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Other related parties	\$ <u>29,006</u>	\$ <u>33,094</u>	\$ <u>37,167</u>

ii. Interest expense:

	<u>For the six-month periods ended June 30,</u>	
	<u>2026</u>	<u>2025</u>
Other related parties	\$ <u>98</u>	\$ <u>126</u>

J. Other current liabilities and non-current liabilities

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Current refund liabilities:			
Central Valley Renewable Fuels, LLC	\$ <u>137,342</u>	\$ <u>51,128</u>	\$ <u>-</u>
Non-current refund liabilities:			
Central Valley Renewable Fuels, LLC	\$ <u>394,268</u>	\$ <u>388,575</u>	\$ <u>-</u>

Refer to Note 6(13) D.

K. Provision for endorsements and guarantees

	<u>June 30, 2026</u>	<u>December 31, 2025</u>	<u>June 30, 2025</u>
Associates	\$ <u>3,266,600</u>	\$ <u>4,505,355</u>	\$ <u>4,505,355</u>

L. The Group donated \$15,000 and \$15,000 to the CTCI Education Foundation in March 2026 and May 2025, respectively, for personnel training and enterprise social responsibility.

(3) Key management compensation

	For the three-month periods ended June 30,	
	2026	2025
Salaries and other short-term employee benefits	\$ 67,368	\$ 32,792
Post-employment benefits	2,415	197
Other long-term benefits	544	282
Share-based payments	1,110	1,199
	<u>\$ 71,437</u>	<u>\$ 34,470</u>
	For the six-month periods ended June 30,	
	2026	2025
Salaries and other short-term employee benefits	\$ 179,654	\$ 163,288
Post-employment benefits	6,503	831
Other long-term benefits	1,215	963
Share-based payments	2,173	1,675
	<u>\$ 189,545</u>	<u>\$ 166,757</u>

8. PLEDGED ASSETS

Pledged assets	Book value			Purpose
	June 30, 2026	December 31, 2025	June 30, 2025	
Financial assets at amortized cost - non-current				
Pledged demand deposits	\$ 9,523	\$ 9,960	\$ 11,022	Guarantee for litigation deposits, construction contracts and bid
Pledged time deposits	45,653	87,859	86,891	Guarantee for oil expense, litigation deposits, construction contracts and bid
Other non-current assets				
Refundable deposits	595,289	811,648	431,927	Guarantee for oil expense, rent, golf certificates, tender bonds, dormitory deposit, and wages
Property, plant and equipment	9,496,208	7,149,537	7,204,637	Guarantee for long-term and short-term borrowings
Long-term receivables	4,181,787	3,787,643	3,205,498	Guarantee for long-term borrowings
Long-term receivables due in one year	218,105	217,271	230,858	Guarantee for long-term borrowings
Investment property	853,777	856,000	858,332	Guarantee for long-term and short-term borrowings
Intangible assets				
Licences	322,592	207,093	149,051	Guarantee for long-term borrowings
	<u>\$ 15,722,934</u>	<u>\$ 13,127,011</u>	<u>\$ 12,178,216</u>	

9. SIGNIFICANT CONTINGENT LIABILITIES AND UNRECOGNIZED CONTRACT COMMITMENTS

In addition to those items which have been disclosed in Note 6(28), the significant contingent liabilities and unrecognized contract commitments of the Group as of June 30, 2026 were as follows:

(1) Guarantee

- A. The Group had outstanding notes payable for security deposits under various construction projects amounting to \$4,574,687.
- B. The Group had letters of guarantee for warranty and security deposits under various construction projects amounting to \$106,939,502.
- C. The Group had outstanding notes payable for bank financing amounting to \$227,411,902.

(2) The Group had unused and outstanding letters of credit of \$130,563.

(3) The Group had outstanding commitments for construction subcontracts, net of billings that had been paid and accrued in the future of \$88,914,087.

(4) The subsidiaries had entered into contracts for acquisition of materials amounting to \$49,245,143.

(5) The subsidiaries had outstanding commitments for service contracts amounting to \$1,370,972.

(6) The plaintiff, Pao An Fire Equipment Co., Ltd. (hereafter referred to as “Pao An”), which is the subcontractor of the Company, has been engaged by the Company to undertake the “Fire Protection Engineering of Taipower Talin Power Plant’s main plant” and has requested the Court for the issuance of a payment order against the Company. Pao An claimed that that Company has an outstanding final payment and an additional construction payment totaling \$82,411 relative to the “Fire Protection Engineering of Taipower Talin Power Plant’s main plant”. The Company questioned the claim by Pao An, and the case was under trial with the Taiwan Taipei District Court. Pao An expanded its claim, whereby a total payment of \$96,559 has been requested. The Company claimed that the amount for the additional construction payment was confirmed on the site by engineers from both parties, and shall be a few millions only. Since Pao An still has to pay the penalty for delay and defects, the Company has no obligation to pay Pao An after offsetting. On March 18, 2024, the Taiwan Taipei District Court rendered a judgement with year 2020, Zian-Zi No. 171 for the dismissal of the appeal of Pao An. Consequently, Pao An filed an appeal on April 11, 2024. The case is under trial of the Taiwan High Court.

(7) During 2025, the plaintiff, Molie Quantum Energy Corporation (Molie Quantum), filed a lawsuit against the Company and its subsidiary, CTCI Smart Engineering Corporation, claiming that the Company provided project management, design, procurement services and construction management services (disputed project services) for the new construction of Molie Quantum’s Kaohsiung Lithium Battery Plant (disputed plant) and CTCI Smart undertook the dispute plant’s electrical and mechanical system engineering (dispute electrical and mechanical system engineering). However, during a fire incident which occurred at the disputed plant on July 14, 2025, the power and fire protection system in the plant failed. Consequently, Molie Quantum claimed that the Company and CTCI Smart should be jointly liable for the damage caused by the fire incident in accordance with the regulations of the contract and Civil Law. Molie Quantum requested for a minimum compensation amounting to

\$4,625,775,000 plus interest, and reserved the right for a supplement to the claim amount before the conclusion of oral arguments in the first instance.

The Company and CTCI Smart, the defendants, argued that the disputed project services provided by the Company and the disputed electrical and mechanical system engineering undertaken by CTCI Smart were both in compliance with the contracts and relevant regulations, which had passed the required reviews and inspections by the competent authorities such as fire department and construction management, and that they had obtained the usage license. In addition, the project and engineering services were inspected and accepted as qualified by Molie Quantum on April 30, 2024, for which a completion certificate was issued and handed over to Molie Quantum on the same day. When the fire incident occurred, the disputed plant had already been handed over to Molie Quantum for its own use and maintenance for over one year and two months, indicating that there were no defects in the defendants' work. Furthermore, Molie Quantum had publicly admitted that the fire incident was caused by negligence of its employee. This case is under trial by the Taiwan Taipei District Court.

10. SIGNIFICANT DISASTER LOSS

None.

11. SIGNIFICANT EVENTS AFTER THE BALANCE SHEET DATE

(1) Refer to Note 6(28) B. for the details.

(2) The issuance of 18,008,197 new shares as stock dividends from the capitalization of 2025 earnings, with a par value of NT\$10 per share, amounting to \$180,082, was registered with and declared effective by the Financial Supervisory Commission on July 27, 2026. On August 11, 2026, the Board of Directors resolved that if the number of shares to be distributed per one thousand shares is required to be adjusted due to changes in the Company's share capital or other factors that affect the total number of outstanding shares, resulting in a change in the stock dividend distribution ratio, the Chairman was authorized to make such adjustment at the Chairman's sole discretion. The Company set September 14, 2026 as the ex-rights record date and the capital increase record date.

12. OTHERS

(1) Capital management

The Group's objectives when managing capital are to safeguard the Group's ability to continue as a going concern in order to provide returns for shareholders and to maintain an optimal capital structure to reduce the cost of capital. In order to maintain or adjust the capital structure, the Group may adjust the amount of dividends paid to shareholders, return capital to shareholders, issue new shares or sell assets to reduce debt. The Group monitors capital on the basis of the gearing ratio. This ratio is calculated as net debt divided by total capital. Total borrowings include 'current and non-current borrowings' as shown in the consolidated balance sheet. Total capital is calculated as 'equity' as shown in the consolidated balance sheet.

The gearing ratios as of June 30, 2026, December 31, 2025 and June 30, 2025 were as follows:

	June 30, 2026	December 31, 2025	June 30, 2025
Total borrowings	\$ 31,430,276	\$ 39,385,828	\$ 39,069,473
Total equity	\$ 29,411,935	\$ 25,516,390	\$ 21,323,840
Gearing ratio	106.86%	154.36%	183.22%

(2) Financial risk of financial instruments

A. Financial instruments by category

	June 30, 2026	December 31, 2025	June 30, 2025
<u>Financial assets</u>			
Financial assets mandatorily measured at fair value through profit or loss	\$ 9,746,227	\$ 7,255,251	\$ 10,765,672
Designation of equity instrument	\$ 140,471	\$ 820,115	\$ 594,369
Financial assets at amortized cost			
Cash and cash equivalents	\$ 40,861,713	\$ 36,187,354	\$ 25,704,985
Financial assets at amortized cost	4,320,538	1,114,365	1,829,118
Notes receivable	172,881	71,548	12,563
Accounts receivable	6,512,239	15,243,318	5,456,034
Accounts receivable - related parties	1,045,596	627,933	347,640
Other receivables	332,240	255,122	190,344
Other receivables - related parties	15,038	15,779	358,861
Refundable deposits	595,289	811,648	431,927
Lease payments receivable - non-current	2,397,621	2,218,443	2,267,907
Long-term receivables	23,111,951	22,539,868	18,553,241
	<u>\$ 79,365,106</u>	<u>\$ 79,085,378</u>	<u>\$ 55,152,620</u>
<u>Financial liabilities</u>			
Financial liabilities held for trading	\$ 113,293	\$ 158,706	\$ 207,313
Financial liabilities at amortized cost			
Short-term borrowings	\$ 636,000	\$ 4,205,200	\$ 4,894,079
Notes payable	16,201	1,391	7,053
Accounts payable	21,419,328	21,167,423	19,618,086
Accounts payable - related parties	79,462	131,500	29,286
Other payables	4,012,606	4,677,589	4,316,863
Other payables - related parties	25,047	20,371	61,092
Corporate bonds payable (including current portion)	12,745,875	14,484,258	14,424,095
Long-term borrowings (including current portion)	18,048,401	20,696,370	19,751,299
Deposits received	925,653	923,053	910,576
	<u>\$ 57,908,573</u>	<u>\$ 66,307,155</u>	<u>\$ 64,012,429</u>
Lease liability	<u>\$ 918,175</u>	<u>\$ 712,693</u>	<u>\$ 657,046</u>

B. Risk management policies

- (a) The Group's activities expose it to a variety of financial risks: market risk (including foreign exchange risk, interest rate risk and price risk), credit risk and liquidity risk.
- (b) Risk management is carried out by a central treasury department (Group treasury) under policies approved by the Board of Directors. Group treasury identifies, evaluates and hedges financial risks in close cooperation with the Group's operating units. The Board provides written principles for overall risk management, as well as written policies covering specific areas and matters, such as foreign exchange risk, interest rate risk, credit risk, use of derivative financial instruments and non-derivative financial instruments, and investment of excess liquidity.

C. Significant financial risks and degrees of financial risks

(a) Market risk

Foreign exchange risk

- i. The Group operates internationally and is exposed to exchange rate risk arising from the transactions of the Company and its subsidiaries used in various functional currency, primarily with respect to the USD and EUR. Exchange rate risk arises from future commercial transactions and recognized assets and liabilities.
- ii. Management has set up a policy to require group companies to manage their foreign exchange risk against their functional currency. The companies are required to hedge their entire foreign exchange risk exposure with the Group treasury.

- iii. The Group's businesses involve some non-functional currency operations (the Company's and certain subsidiaries' functional currency: NTD; other certain subsidiaries' functional currency: USD and RMB). The information on assets and liabilities denominated in foreign currencies whose values would be materially affected by the exchange rate fluctuations is as follows:

June 30, 2026			
	Foreign Currency		
	Amount		
	(In thousands)	Exchange Rate	Book Value
(Foreign currency: functional currency)			
<u>Financial assets</u>			
<u>Monetary items</u>			
USD : NTD	\$ 450,230	31.8600	\$ 14,344,328
EUR : NTD	1,232	36.1866	44,582
RMB : NTD	6,545	4.6802	30,632
JPY : NTD	1,397,381	0.1969	275,144
THB : USD	131,657	0.0299	125,377
USD : VND	2,016	26,550.0000	64,230
USD : THB	1,016	33.4558	32,370
<u>Financial liabilities</u>			
<u>Monetary items</u>			
USD : NTD	\$ 44,290	31.8600	\$ 1,411,079
EUR : NTD	6,369	36.1866	230,472
JPY : NTD	175,058	0.1969	34,469
CHF : NTD	822	39.2994	32,304
USD : RMB	3,500	6.8074	111,510
USD : INR	3,525	94.3720	112,307
RMB : NTD	54,371	4.6802	254,467

December 31, 2025			
(Foreign currency: functional currency)	Foreign Currency		
	Amount		
	(In thousands)	Exchange Rate	Book Value
<u>Financial assets</u>			
<u>Monetary items</u>			
USD : NTD	\$ 334,670	31.4000	\$ 10,508,638
EUR : NTD	2,218	36.9704	82,000
MOP : NTD	12,044	3.9141	47,141
JPY : NTD	1,612,394	0.2009	323,930
USD : VND	3,136	26,166.6667	106,676
USD : THB	2,152	31.5261	67,573
<u>Financial liabilities</u>			
<u>Monetary items</u>			
USD : NTD	14,951	31.4000	469,461
USD : INR	3,352	89.9713	115,718
RMB : NTD	60,866	4.4830	272,862
EUR : NTD	5,157	36.9704	190,656
CHF : NTD	6,689	39.7922	266,170
June 30, 2025			
(Foreign currency: functional currency)	Foreign Currency		
	Amount		
	(In thousands)	Exchange Rate	Book Value
<u>Financial assets</u>			
<u>Monetary items</u>			
USD : NTD	\$ 29,431	29.9020	\$ 880,046
EUR : NTD	2,615	35.0466	91,647
RMB : NTD	7,888	4.1736	32,921
MOP : NTD	9,719	3.6930	35,892
VND : NTD	86,481,483	0.0011	95,130
JPY : NTD	489,527	0.2073	101,479
QAR : NTD	93,992	8.2031	771,026
USD : IDR	1,167	16,612.2222	34,896
USD : VND	2,973	27,183.6364	88,899

June 30, 2025			
(Foreign currency: functional currency)	Foreign Currency		
	Amount		
	(In thousands)	Exchange Rate	Book Value
<u>Financial liabilities</u>			
<u>Monetary items</u>			
USD : NTD	1,686	29.9020	50,415
USD : SAR	7,000	3.7505	209,314
USD : RMB	3,515	7.1646	105,106
USD : INR	1,282	85.4831	38,334

- iv. The exchange gain (loss) (including realized and unrealized) arising from significant foreign exchange variation on the monetary items held by the Group for the three-month and six-month periods ended June 30, 2026 and 2025 are provided in Note 6(31).
- v. Analysis of foreign currency market risk arising from significant foreign exchange variation:

	June 30, 2026			
	Sensitivity Analysis			
	Degree of Variation	Effect on Profit or Loss		Effect on Other Comprehensive Income
(Foreign currency: functional currency)				
<u>Financial assets</u>				
<u>Monetary items</u>				
USD : NTD	3%	\$	430,330	\$ -
EUR : NTD	3%		1,337	-
RMB : NTD	3%		919	-
JPY : NTD	3%		8,254	-
THB : USD	3%		3,761	
USD : VND	3%		1,927	-
USD : THB	3%		971	-

June 30, 2026			
Sensitivity Analysis			
	Degree of Variation	Effect on Profit or Loss	Effect on Other Comprehensive Income
(Foreign currency: functional currency)			
<u>Financial liabilities</u>			
<u>Monetary items</u>			
USD : NTD	3%	42,332	-
EUR : NTD	3%	6,914	
JPY : NTD	3%	1,034	
CHF : NTD	3%	969	-
USD : RMB	3%	3,345	
USD : INR	3%	3,369	-
RMB : NTD	3%	7,634	-
December 31, 2025			
Sensitivity Analysis			
	Degree of Variation	Effect on Profit or Loss	Effect on Other Comprehensive Income
(Foreign currency: functional currency)			
<u>Financial assets</u>			
<u>Monetary items</u>			
USD : NTD	5%	\$ 525,432	\$ -
EUR : NTD	5%	4,100	-
MOP : NTD	5%	2,357	-
JPY : NTD	5%	16,196	-
USD : VND	5%	5,334	-
USD : THB	5%	3,379	-
<u>Financial liabilities</u>			
<u>Monetary items</u>			
USD : NTD	5%	23,473	-
USD : INR	5%	5,786	-
RMB : NTD	5%	13,643	-
EUR : NTD	5%	9,533	-
CHF : NTD	5%	13,309	-

June 30, 2025				
Sensitivity Analysis				
	Degree of Variation	Effect on Profit or Loss	Effect on Other Comprehensive Income	
(Foreign currency: functional currency)				
<u>Financial assets</u>				
<u>Monetary items</u>				
USD : NTD	1%	\$ 8,800	\$	-
EUR : NTD	1%	916		-
RMB : NTD	1%	329		-
MOP : NTD	1%	359		-
VND : NTD	1%	951		-
JPY : NTD	1%	1,015		-
QAR : NTD	1%	7,710		-
USD : IDR	1%	349		-
USD : VND	1%	889		-
<u>Financial liabilities</u>				
<u>Monetary items</u>				
USD : NTD	1%	504		-
USD : SAR	1%	2,093		-
USD : RMB	1%	1,051		-
USD : INR	1%	383		-

Price risk

- i. The Group's equity securities, which are exposed to price risk, are the held financial assets at fair value through other comprehensive income, and financial assets at fair value through profit or loss. To manage its price risk arising from investments in equity securities, the Group diversifies its portfolio. Diversification of the portfolio is done in accordance with the limits set by the Group.

- ii. The prices of equity securities held by the Company would change due to the change of the future investee companies. If the prices of these equity securities had increased/decreased with all other variables held constant, the effect on post-tax profit and other comprehensive income for the six-month periods ended June 30, 2026 and 2025 is as follows:

	For the six-month period ended June 30, 2026		
	Sensitivity analysis		
	Degree of variation	Effect on profit or loss	Effect on other comprehensive income
Equity instruments at fair value through profit or loss	2%	\$ 190,694	\$ -
Equity instruments measured at fair value through other comprehensive income	25%	-	35,118

	For the six-month period ended June 30, 2025		
	Sensitivity analysis		
	Degree of variation	Effect on profit or loss	Effect on other comprehensive income
Equity instruments at fair value through profit or loss	2%	\$ 213,191	\$ -
Equity instruments measured at fair value through other comprehensive income	25%	-	148,592

Cash flow and fair value interest rate risk

- i. The Group's interest rate risk arises from borrowings. Borrowings issued at variable rates expose the Group to cash flow interest rate risk which is partially offset by cash and cash equivalents held at variable rates. During the six-month periods ended June 30, 2026 and 2025, the Group's borrowings at variable rate were denominated in NTD.
- ii. If the variable rates had increased/decreased by 2 basis points with all other variables held constant, profit, net of tax during the six-month periods ended June 30, 2026 and 2025 would have increased/decreased by \$1,273 and \$1,221, respectively. The main factor is that changes in interest expense result from floating rate borrowings.

(b) Credit risk

- i. Credit risk refers to the risk of financial loss to the Group arising from default by the clients or counterparties of financial instruments on the contract obligations. According to the Group's credit policy, each local entity in the Group is responsible for managing and

analyzing the credit risk for each of their new clients before standard payment and delivery terms and conditions are offered.

- ii. Individual risk limits are controlled by internal risk that assesses the credit quality of the customers, taking into account their financial position, past experience and other factors.
- iii. The Group adopts the assumption under IFRS 9, that is, if the contract payments were past due over 30 days based on the terms, there has been a significant increase in credit risk on that instrument since initial recognition.
- iv. The Group adopts the assumption under IFRS 9, that is, the default occurs when the customers' contract payments are past due over 90 days.
- v. The Group classifies customers' accounts receivable and contract assets in accordance with customer types. The Group applies the simplified approach using the provision matrix and loss rate methodology to estimate expected credit loss.
- vi. The Group used the forecastability of Taiwan Institute of Economic Research boom observation report to adjust historical and timely information to assess the default possibility of accounts receivable. On June 30, 2026, December 31, 2025 and June 30, 2025, the provision matrix is as follows:

	Excellent customers (Note 1)	General customers (Note 2)	Individual assessment customers	Total
<u>June 30, 2026</u>				
Expected loss rate	0.00%~0.05%	0.05%~100%	0.05%~100%	
Total book value	\$ 28,146,511	\$ 6,103,050	\$ 23,133,014	\$ 57,382,575
Loss allowance	(9,419)	(395,631)	(3,491,222)	(3,896,272)
	Excellent customers (Note 1)	General customers (Note 2)	Individual assessment customers	Total
<u>December 31, 2025</u>				
Expected loss rate	0.05%~0.05%	0.05%~100%	14.97%~100%	
Total book value	\$ 28,715,616	\$ 13,385,324	\$ 22,656,623	\$ 64,757,563
Loss allowance	(10,993)	(292,980)	(3,468,824)	(3,772,797)
	Excellent customers (Note 1)	General customers (Note 2)	Individual assessment customers	Total
<u>June 30, 2025</u>				
Expected loss rate	0.05%~0.05%	0.05%~100%	17.42%~100%	
Total book value	\$ 23,231,797	\$ 5,773,685	\$ 20,418,388	\$ 49,423,870
Loss allowance	(4,774)	(85,036)	(3,364,206)	(3,454,016)

Note 1: Government institutions, state-owned enterprises, listed companies and associates.

Note 2: Companies that are not included in Note 1 and individual assessment customers.

Movements in relation to the Group applying the simplified approach to provide loss allowance for accounts receivable, long-term receivables recognized in other non-current assets and other allowance for losses are as follows:

	2026		2025	
	Accounts receivable	Others	Accounts receivable	Others
At January 1	\$ 3,762,899	\$ 9,898	\$ 622,577	\$ -
Provision (reversal) for impairment	62,330	(63)	3,054,213	6,243
Amounts written off due to uncollectibility	(777)	-	-	-
Effect of foreign exchange	61,996	(11)	(228,939)	(78)
At June 30	<u>\$ 3,886,448</u>	<u>\$ 9,824</u>	<u>\$ 3,447,851</u>	<u>\$ 6,165</u>

(c) Liquidity risk

- i. Cash flow forecasting is performed in the operating entities of the Group and aggregated by Group treasury. Group treasury monitors rolling forecasts of the Group's liquidity requirements to ensure it has sufficient cash to meet operational needs so that the Group does not breach borrowing limits or covenants on any of its borrowing facilities. Such forecasting takes into consideration the Group's debt financing plans, covenant compliance, and compliance with internal balance sheet ratio targets.
- ii. The table below analyses the Group's non-derivative financial liabilities and net-settled derivative financial liabilities into relevant maturity groupings based on the remaining period at the balance sheet date to the contractual maturity date for non-derivative financial liabilities and to the expected maturity date for derivative financial liabilities. The amounts disclosed in the table are the contractual undiscounted cash flows.

Non-derivative financial liabilities

June 30, 2026	Less than 1 year	More than 1 year
Short-term borrowings	\$ 636,000	\$ -
Notes payable	16,201	-
Accounts payable (including related parties)	21,498,790	-
Other payables (including related parties)	4,037,653	-
Lease liabilities	269,603	726,914
Bonds payable (including current portion)	392,810	13,463,644
Long-term borrowings (including current portion)	954,077	19,345,837

Non-derivative financial liabilities

December 31, 2025	Less than 1 year	More than 1 year
Short-term borrowings	\$ 4,205,200	\$ -
Notes payable	1,391	-
Accounts payable (including related parties)	21,298,923	-
Other payables (including related parties)	4,697,960	-
Lease liabilities	262,653	485,939
Bonds payable (including current portion)	4,055,890	11,602,060
Long-term borrowings (including current portion)	3,858,810	18,939,928

Non-derivative financial liabilities

June 30, 2025	Less than 1 year	More than 1 year
Short-term borrowings	\$ 4,894,079	\$ -
Notes payable	7,053	-
Accounts payable (including related parties)	19,647,372	-
Other payables (including related parties)	4,377,955	-
Lease liabilities	251,438	458,012
Bonds payable (including current portion)	3,745,588	11,883,125
Long-term borrowings (including current portion)	3,672,614	18,513,973

Derivative financial liabilities:

June 30, 2026	Less than 3 months	Between 3 months and 1 year
Exchange rate swaps (net-settled)	\$ -	\$ 11,360
Merchandise exchange contracts	19,341	20,996
Forward exchange contracts	32,628	16,368

Derivative financial liabilities:

December 31, 2025	Less than 3 months	Between 3 months and 1 year
Exchange rate swaps (net-settled)	\$ 565	\$ 5,531
Merchandise exchange contracts	57,335	3,541
Forward exchange contracts	12,641	27,494

Derivative financial liabilities:

June 30, 2025	Less than 3 months	Between 3 months and 1 year
Exchange rate swaps (net-settled)	\$ -	\$ -
Merchandise exchange contracts	68,021	13,888
Forward exchange contracts	1,932	474

(3) Fair value information

A. The different levels that the inputs to valuation techniques are used to measure fair value of financial and non-financial instruments have been defined as follows:

Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date. A market is regarded as active if it meets all the following conditions: the items traded in the market are homogeneous; willing buyers and sellers can normally be found at any time; and prices are available to the public. The fair value of the Group's investment in listed stocks, beneficiary certificates with quoted market prices is included in Level 1.

Level 2: Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly. The fair value of the Group's investment in most derivative instruments is included in Level 2.

Level 3: Inputs for the asset or liability that are not based on observable market data.

B. The related information on financial and non-financial instruments measured at fair value by level on the basis of the nature, characteristics and risks of the assets and liabilities are as follows:

(a) The related information on the nature of the assets and liabilities is as follows:

<u>June 30, 2026</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Financial assets:				
Financial assets at fair value through profit or loss				
Beneficiary certificates	\$ 9,505,664	\$ -	\$ -	\$ 9,505,664
Equity securities	29,035	-	-	29,035
Derivative instruments - current	-	198,179	-	198,179
Derivative instruments - non-current	-	13,349	-	13,349
Financial assets at fair value through other comprehensive income				
Equity securities - current	84,432	-	-	84,432
Equity securities - non-current	-	-	56,039	56,039
Financial assets at amortised cost				
Preference share	-	-	- (Note)	-
	<u>\$ 9,619,131</u>	<u>\$ 211,528</u>	<u>\$ 56,039</u>	<u>\$ 9,886,698</u>
Financial liabilities:				
Financial liabilities at fair value through profit or loss				
Derivative instruments	\$ -	\$ 100,693	\$ -	\$ 100,693
Convertible bonds - call/put options	-	-	12,600	12,600
	<u>\$ -</u>	<u>\$ 100,693</u>	<u>\$ 12,600</u>	<u>\$ 113,293</u>

Note: Refer to Note 6(13)D. (e)b.

December 31, 2025	Level 1	Level 2	Level 3	Total
Financial assets:				
Financial assets at fair value through profit or loss				
Beneficiary certificates	\$ 7,001,576	\$ -	\$ -	\$ 7,001,576
Equity securities	84,150	-	-	84,150
Convertible bonds - call/put options	-	-	60	60
Derivative instruments - current	-	158,787	-	158,787
Derivative instruments - non-current	-	10,678	-	10,678
Financial assets at fair value through other comprehensive income				
Equity securities - current	151,383	-	-	151,383
Equity securities - non-current	-	-	668,732	668,732
Financial assets at amortised cost				
Preference share	-	-	- (Note)	-
	<u>\$ 7,237,109</u>	<u>\$ 169,465</u>	<u>\$ 668,792</u>	<u>\$ 8,075,366</u>
Financial liabilities:				
Financial liabilities at fair value through profit or loss				
Derivative instruments	\$ -	\$ 107,107	\$ -	\$ 107,107
Convertible bonds - call/put options	-	-	51,599	51,599
	<u>\$ -</u>	<u>\$ 107,107</u>	<u>\$ 51,599</u>	<u>\$ 158,706</u>

Note: Refer to Note 6(13)D. (e)b.

June 30, 2025	Level 1	Level 2	Level 3	Total
Financial assets:				
Financial assets at fair value through profit or loss				
Beneficiary certificates	\$ 10,648,779	\$ -	\$ -	\$ 10,648,779
Equity securities	10,750	-	-	10,750
Derivative instruments	-	106,143	-	106,143
Financial assets at fair value through other comprehensive income				
Equity securities - current	168,769	-	-	168,769
Equity securities - non-current	-	-	425,600	425,600
	<u>\$ 10,828,298</u>	<u>\$ 106,143</u>	<u>\$ 425,600</u>	<u>\$ 11,360,041</u>
Financial liabilities:				
Financial liabilities at fair value through profit or loss				
Derivative instruments	\$ -	\$ 84,315	\$ -	\$ 84,315
Convertible bonds - call/put options	-	-	122,998	122,998
	<u>\$ -</u>	<u>\$ 84,315</u>	<u>\$ 122,998</u>	<u>\$ 207,313</u>

(b) The methods and assumptions the Group used to measure fair value are as follows:

- i. The instruments the Group used market quoted prices as their fair values (that is, Level 1) are listed below by characteristics:

	<u>Listed shares</u>	<u>Open-end fund</u>
Market quoted price	Closing price	Net asset value

- ii. Except for financial instruments with active markets, the fair value of other financial instruments is measured by using valuation techniques or by reference to counterparty quotes.
- iii. When assessing non-standard and low-complexity financial instruments, the Group adopts valuation technique that is widely used by market participants. The inputs used in the valuation method to measure these financial instruments are normally observable in the market.
- iv. The valuation of derivative financial instruments is based on valuation model widely accepted by market participants, such as present value techniques and option pricing models. Forward exchange contracts are usually valued based on the current forward exchange rate.
- v. For high-complexity financial instruments, the fair value is measured by using self-developed valuation model based on the valuation method and technique widely used within the same industry. The valuation model is normally applied to derivative financial instruments, debt instruments with embedded derivatives or securitised instruments. Certain inputs used in the valuation model are not observable at market, and the Group must make reasonable estimates based on its assumptions. The effect of unobservable inputs to the valuation of financial instruments is provided in Note 12(3)G.
- vi. The output of valuation model is an estimated value and the valuation technique may not be able to capture all relevant factors of the Group's financial and non-financial instruments. Therefore, the estimated value derived using valuation model is adjusted accordingly with additional inputs, for example, model risk or liquidity risk, etc. In accordance with the Group's management policies and relevant control procedures relating to the valuation models used for fair value measurement, management believes adjustment to valuation is necessary in order to reasonably represent the fair value of financial and non-financial instruments at the consolidated balance sheet. The inputs and pricing information used during valuation are carefully assessed and adjusted based on current market conditions.
- vii. The Group takes into account adjustments for credit risks to measure the fair value of financial and non-financial instruments to reflect credit risk of the counterparty and the Group's credit quality.

- C. There was no transfer between Level 1 and Level 2 for the three-month and six-month periods ended June 30, 2026 and 2025.
- D. Movements on Level 3 for the three-month and six-month periods ended June 30, 2026 and 2025 are as follows:

	2026		
	Equity securities	Convertible bonds - call/put options assets	Convertible bonds - call/put options liabilities
At January 1	\$ 668,732	\$ 60	(\$ 51,599)
Recorded as unrealized losses on valuation of investments in equity instruments measured at fair value through other comprehensive income (	80,793)	-	-
Unrealized valuation (losses) gains on financial liabilities measured at fair value through profit or loss	- (	60)	38,999
Sold in the period	(531,900)	-	-
At June 30	<u>\$ 56,039</u>	<u>\$ -</u>	<u>(\$ 12,600)</u>
	2025		
	Equity securities	Convertible bonds - call/put options assets	Convertible bonds - call/put options liabilities
At January 1	\$ 532,269	\$ -	(\$ 83,400)
Recorded as unrealized losses on valuation of investments in equity instruments measured at fair value through other comprehensive income (	106,669)	-	-
Unrealized valuation loss on financial liabilities measured at fair value through profit or loss	-	-	(39,598)
At June 30	<u>\$ 425,600</u>	<u>\$ -</u>	<u>(\$ 122,998)</u>

- E. For the six-month periods ended June 30, 2026 and 2025, there was no transfer into or out from Level 3.
- F. Group finance department is in charge of valuation procedures for fair value measurements being categorized within Level 3, which is to verify independent fair value of financial instruments. Such assessment is to ensure the valuation results are reasonable by applying independent information to make results close to current market conditions, confirming the source of information is independent, reliable and in line with other resources and represented as the exercisable price, and frequently calibrating valuation model, performing back-testing, updating inputs used to the valuation model and making any other necessary adjustments to the fair value.

G. The following is the qualitative information of significant unobservable inputs and sensitivity analysis of changes in significant unobservable inputs to valuation model used in Level 3 fair value measurement:

		Fair value at June 30, 2026	Valuation technique	Significant unobservable input	Range (weighted average)	Relationship of inputs to fair value
Hybrid instrument:						
Convertible bonds contract-liabilities	\$	12,600	Binomial Model	Volatility Discount rate	-	The higher the volatility, the higher the fair value; The higher the discount rate, the lower the fair value
Non-derivative equity instrument:						
Unlisted shares	\$	49,874	Market comparable companies	Price to book ratio multiple, discount for lack of marketability	Median:1.15 Average:1.18 Liquidity discount: 25%	The higher the multiple and control premium, the higher the fair value
Unlisted shares	\$	6,165	Net assets value method	Not applicable	-	Not applicable
		Fair value at December 31, 2025	Valuation technique	Significant unobservable input	Range (weighted average)	Relationship of inputs to fair value
Hybrid instrument:						
Convertible bonds contract-assets	\$	60	Binomial Model	Volatility Discount rate	-	The higher the volatility, the higher the fair value; The higher the discount rate, the lower the fair value
Convertible bonds contract-liabilities	\$	51,599	Binomial Model	Volatility Discount rate	-	The higher the volatility, the higher the fair value; The higher the discount rate, the lower the fair value

		Fair value at December 31, 2025	Valuation technique	Significant unobservable input	Range (weighted average)	Relationship of inputs to fair value
Non-derivative equity instrument:						
Unlisted shares	\$	157,937	Market comparable companies	Price to book ratio multiple, discount for lack of marketability	Median:1.22 Average:1.45 Liquidity discount: 25%	The higher the multiple and control premium, the higher the fair value
Unlisted shares	\$	504,630	Market comparable companies and net assets value method	Price to book ratio multiple, discount for lack of marketability	Median:1.22 Average:1.23 Liquidity discount: 15%	The higher the multiple and control premium, the higher the fair value
Unlisted shares	\$	6,165	Net assets value method	Not applicable	-	Not applicable

		Fair value at June 30, 2025	Valuation technique	Significant unobservable input	Range (weighted average)	Relationship of inputs to fair value
Non-derivative equity instrument:						
Convertible bonds contract-liabilities	\$	122,998	Binomial Model	Volatility Discount rate	-	The higher the volatility, the higher the fair value; The higher the discount rate, the lower the fair value
Unlisted shares	\$	169,435	Market comparable companies	Price to book ratio multiple, discount for lack of marketability	Median:1.11 Average:1.14 Liquidity discount: 25%	The higher the multiple and control premium, the higher the fair value
Unlisted shares	\$	256,165	Net assets value method	Not applicable	-	Not applicable

H. The Group has carefully assessed the valuation models and assumptions used to measure fair value. However, use of different valuation models or assumptions may result in different measurement. The following is the effect on profit or loss or on other comprehensive income from financial assets and liabilities categorized within Level 3 if the inputs used to valuation models have changed:

			June 30, 2026			
			Recognized in profit or loss		Recognized in other comprehensive income	
	Input	Change	Favourable change	Unfavourable change	Favourable change	Unfavourable change
Financial assets						
Equity instrument	Price to book ratio multiple, discount for lack of marketability	± 50%	\$ <u>-</u>	\$ <u>-</u>	\$ <u>24,937</u>	(\$ <u>24,937</u>)

			December 31, 2025			
			Recognized in profit or loss		Recognized in other comprehensive income	
	Input	Change	Favourable change	Unfavourable change	Favourable change	Unfavourable change
Financial assets						
Equity instrument	Price to book ratio multiple, discount for lack of marketability	± 50%	\$ <u>-</u>	\$ <u>-</u>	\$ <u>331,284</u>	(\$ <u>331,284</u>)

			June 30, 2025			
			Recognized in profit or loss		Recognized in other comprehensive income	
	Input	Change	Favourable change	Unfavourable change	Favourable change	Unfavourable change
Financial assets						
Equity instrument	Price to book ratio multiple, discount for lack of marketability	± 1%	\$ <u>-</u>	\$ <u>-</u>	\$ <u>1,694</u>	(\$ <u>1,694</u>)

13. SUPPLEMENTARY DISCLOSURES

(1) Significant transactions information

- A. Loans to others: Refer to table 1.
- B. Provision of endorsements and guarantees to others: Refer to table 2.
- C. Holding of marketable securities at the end of the period (not including subsidiaries, associates and joint ventures): Refer to table 3.
- D. Purchases or sales of goods from or to related parties reaching NT\$100 million or 20% of paid-in capital or more: Refer to table 4.
- E. Receivables from related parties reaching NT\$100 million or 20% of paid-in capital or more: Refer to table 5.
- F. Significant inter-company and inter-subsidiary transactions during the reporting period: Refer to table 6.

(2) Information on investees

Names, locations and other information of investee companies (not including investees in Mainland China): Refer to table 7.

(3) Information on investments in Mainland China

- A. Basic information: Refer to table 8.
- B. Significant transactions, either directly or indirectly through a third area, with investee companies in the Mainland Area: None.

14. SEGMENTAL FINANCIAL INFORMATION

(1) General information

- A. The Group has identified which segments should be reported based on the information used by the Board of Directors to make decisions.
- B. The Board of Directors has classified reportable segments as construction engineering department, environmental resource department, sales department and other operating departments.

(2) Measurement of segmental financial information

The Board of Directors evaluates the performance of segments based on segmental income. Interest income and expenses cannot be attributed to any segment because such activity is handled by the Company's financial department.

(3) Segmental income, assets and liabilities of segments

The segmental financial information provided to the Board of Directors is as follows:

	For the six-month period ended June 30, 2026				
	Construction Engineering Department	Environmental Resource Department	Sales Department	Other Operating Departments	Total
External revenues	\$ 32,623,008	\$ 4,798,496	\$ 282,137	\$ 16,352	\$ 37,719,993
Internal revenues	2,688,215	102,079	333,223	224,400	3,347,917
Segmental revenues	<u>\$ 35,311,223</u>	<u>\$ 4,900,575</u>	<u>\$ 615,360</u>	<u>\$ 240,752</u>	<u>\$ 41,067,910</u>
Segmental income	<u>\$ 2,781,907</u>	<u>\$ 905,138</u>	<u>\$ 153,898</u>	<u>\$ 118,698</u>	<u>\$ 3,959,641</u>
Depreciation and amortization	<u>\$ 307,967</u>	<u>\$ 229,956</u>	<u>\$ 16,249</u>	<u>\$ 60,043</u>	<u>\$ 614,215</u>

	For the six-month period ended June 30, 2025				
	Construction Engineering Department	Environmental Resource Department	Sales Department	Other Operating Departments	Total
External revenues	\$ 41,360,078	\$ 4,844,362	\$ 231,660	\$ 12,338	\$ 46,448,438
Internal revenues	2,895,123	36,588	183,563	234,444	3,349,718
Segmental revenues	<u>\$ 44,255,201</u>	<u>\$ 4,880,950</u>	<u>\$ 415,223</u>	<u>\$ 246,782</u>	<u>\$ 49,798,156</u>
Segmental income	<u>(\$ 768,212)</u>	<u>\$ 867,967</u>	<u>\$ 72,951</u>	<u>\$ 125,784</u>	<u>\$ 298,490</u>
Depreciation and amortization	<u>\$ 336,419</u>	<u>\$ 230,565</u>	<u>\$ 9,375</u>	<u>\$ 62,412</u>	<u>\$ 638,771</u>

(4) Reconciliation information of segmental income

Intra-segment sales are of arm's length transactions. The measurement of external revenues reported to the Board of Directors is consistent with revenues in the statement of comprehensive income. The reconciliation information on income from continuing operations before income tax and segmental income is as follows:

	For the six-month periods ended June 30,	
	2026	2025
Segmental income	\$ 3,959,641	\$ 298,490
Adjustment and elimination	1,655	(6,180)
Share of profit of associates and joint ventures accounted for using equity method	131,983	225,833
Interest income	359,306	292,724
Foreign exchange loss	(14,319)	(189,543)
Finance costs	(437,853)	(588,406)
Others	249,387	67,983
Income from continuing operations before income tax	<u>\$ 4,249,800</u>	<u>\$ 100,901</u>

Table 1

CTCI Corporation and its subsidiaries																		
Loans to others																		
For the six-month period ended June 30, 2026																		
Expressed in thousands of NTD (Except as otherwise indicated)																		
Collateral																		
No. (Note 1)	Creditor	Borrower	General ledger account (Note 2)	Is a related party	Maximum outstanding balance during the six-month period ended June 30, 2026 (Note 3)	Balance at June 30, 2026 (Note 8)	Actual amount drawn down	Interest rate	Nature of loan (Note 4)	Amount of transactions with the borrower (Note 5)	Reason for short-term financing (Note 6)	Allowance for doubtful accounts	Item	Value	Limit on loans granted to a single party (Note 7)	Ceiling on total loans granted (Note 7)	Footnote	
0	CTCI Corp.	CTCI Americas Inc.	Other receivables	Yes	\$ 3,187,000	\$ 3,186,000	\$ 3,186,000	4.75%	2	\$ -	For operational need	\$ -	None	\$ -	\$ 4,787,398	\$ 9,574,797	-	
0	CTCI Corp.	CTCI Arabia Ltd.	Other receivables	Yes	318,700	318,600	-	-	2	-	For operational need	-	None	-	4,787,398	9,574,797	-	
0	CTCI Corp.	CTCI Overseas Corp., Ltd.	Other receivables	Yes	509,920	509,760	-	-	2	-	For operational need	-	None	-	4,787,398	9,574,797	-	
0	CTCI Corp.	CTCI Overseas (BVI) Corp.	Other receivables	Yes	477,900	477,900	452,412	4.75%	2	-	For operational need	-	None	-	4,787,398	9,574,797	-	
1	ECOVE Environment Corp.	ECOVE Solar Power Corporation	Other receivables	Yes	1,200,000	780,000	590,000	2%	2	-	For operational need	-	None	-	2,738,508	2,738,508	-	
1	ECOVE Environment Corp.	ECOVE Environmet Services Corp.	Other receivables	Yes	300,000	300,000	-	-	2	-	For operational need	-	None	-	2,738,508	2,738,508	-	
1	ECOVE Environment Corp.	ECOVE Waste Management Corp.	Other receivables	Yes	30,000	10,000	-	-	2	-	For operational need	-	None	-	2,738,508	2,738,508	-	
1	ECOVE Environment Corp.	ECOVE Environment Services Gangshan Corp.	Other receivables	Yes	150,000	150,000	-	-	2	-	For operational need	-	None	-	2,738,508	2,738,508	-	
2	CTCI Investment Corp.	CTCI Development Corp.	Other receivables	Yes	300,000	170,000	170,000	2%	2	-	For operational need	-	None	-	386,552	386,552	-	
2	CTCI Investment Corp.	ECOVE Resource Recycling Corp.	Other receivables	Yes	50,000	50,000	-	-	2	-	For operational need	-	None	-	386,552	386,552	-	
3	CTCI Advanced Systems Inc.	CTCI Development Corp.	Other receivables	Yes	40,000	-	-	-	2	-	For operational need	-	None	-	414,368	414,368	-	
4	CTCI Resources Engineering Inc.	CTCI Development Corp.	Other receivables	Yes	240,000	-	-	-	2	-	For operational need	-	None	-	544,046	544,046	-	
4	CTCI Resources Engineering Inc.	CTCI Chemicals Corp.	Other receivables	Yes	100,000	80,000	80,000	2%	2	-	For operational need	-	None	-	544,046	544,046	-	
4	CTCI Resources Engineering Inc.	CTCI Advanced Systems Inc.	Other receivables	Yes	100,000	55,000	-	-	2	-	For operational need	-	None	-	544,046	544,046	-	
5	PT CTCI International Indonesia	PT Gudang Gajah Lestari	Other receivables	Yes	14,649	13,878	13,875	6%	2	-	For operational need	-	Guaranteed by equity interest	11,016	355,917	355,917	-	
6	CTCI Overseas Corp., Ltd.	Superiority (Thailand) Co., Ltd.	Other receivables	Yes	66,858	60,947	60,947	2%	2	-	For operational need	-	None	-	2,753,074	2,753,074	-	
6	CTCI Overseas Corp., Ltd.	CIPEC Trading, Inc.	Other receivables	Yes	430,245	-	-	-	2	-	For operational need	-	None	-	2,753,074	2,753,074	-	
6	CTCI Overseas Corp., Ltd.	CTCI Arabia Ltd.	Other receivables	Yes	318,700	318,600	254,880	4.75%	2	-	For operational need	-	None	-	6,882,685	6,882,685	-	
6	CTCI Overseas Corp., Ltd.	MASTEQ Engineering Sdn. Bhd.	Other receivables	Yes	101,984	-	-	-	2	-	For operational need	-	None	-	6,882,685	6,882,685	-	

Table 1

Expressed in thousands of NTD
(Except as otherwise indicated)

No. (Note 1)	Creditor	Borrower	General ledger account (Note 2)	Is a related party	Maximum outstanding balance during the six-month period ended June 30, 2026 (Note 3)			Actual amount drawn down	Interest rate	Nature of loan (Note 4)	Amount of transactions with the borrower (Note 5)	Reason for short-term financing (Note 6)	Allowance for doubtful accounts	Collateral		Limit on loans granted to a single party (Note 7)	Ceiling on total loans granted (Note 7)	Footnote
														Item	Value			
6	CTCI Overseas Corp., Ltd.	CTCI Singapore Pte. Ltd.	Other receivables	Yes	\$ 302,765	\$ -	\$ -	-	-	2	\$ -	For operational need	\$ -	None	\$ -	\$ 6,882,685	\$ 6,882,685	-
6	CTCI Overseas Corp., Ltd.	CTCI Americas Inc.	Other receivables	Yes	4,651,560	4,651,560	4,587,840	4.75%	2	-	-	For operational need	-	None	-	6,882,685	6,882,685	-
7	CTCI Overseas (BVI) Corp.	CIPEC Trading, Inc.	Other receivables	Yes	477,900	477,900	452,367	6.218%	2	-	-	For operational need	-	None	-	2,762,803	2,762,803	-
8	CTCI Machinery Corp.	ECOVE Chiayi Energy Corp.	Other receivables	Yes	200,000	-	-	-	2	-	-	For operational need	-	None	-	249,752	249,752	-
9	CTCI Engineering & Construction Sdn. Bhd.	MASTEQ Engineering Sdn. Bhd.	Other receivables	Yes	80,688	77,642	57,455	2.75%	2	-	-	For operational need	-	None	-	157,043	157,043	-
10	CTCI Smart Engineering Corp.	CTCI Development Corp.	Other receivables	Yes	150,000	-	-	-	2	-	-	For operational need	-	None	-	264,714	264,714	-
10	CTCI Smart Engineering Corp.	ECOVE Solar Power Corporation	Other receivables	Yes	110,000	110,000	80,000	2%	2	-	-	For operational need	-	None	-	264,714	264,714	-

Note 1: The numbers filled in for the loans provided by the Company or subsidiaries are as follows:

(1) The Company is '0'.

(2) The subsidiaries are numbered in order starting from '1'.

Note 2: Fill in the name of account in which the loans are recognized, such as receivables-related parties, current account with stockholders, prepayments, temporary payments, etc.

Note 3: Fill in the maximum outstanding balance of loans to others during the year ended June 30, 2026.

Note 4: The numbers filled in for the nature of loans are as follows:

(1) Business association is labeled as '1'.

(2) Short-term financing is labeled as '2'.

Note 5: Fill in the amount of business transactions when nature of the loan is related to business transactions, which is the amount of business transactions occurred between the creditor and borrower in the current year.

Note 6: Fill in purpose of loan when nature of loan belongs to short-term financing, for example, repayment of loan, acquisition of equipment, working capital, etc.

Note 7: The calculation and amount on ceiling of loans are as follows:

[The company]

(1) The limit on loans granted to a single party shall not exceed 20% of the Company's net assets value.

(2) The ceiling on total loans shall not exceed 40% of the Company's net assets value.

[Domestic subsidiaries and overseas subsidiaries]

(1) The limit on loans granted to a single party by domestic subsidiaries and overseas subsidiaries shall not exceed 40% and 100% of the company net assets value, respectively.

(2) The ceiling on total loans shall not exceed 40% and 100% of the company net assets value.

Note 8: The amounts of funds to be loaned to others which have been approved by the board of directors of a public company in accordance with Article 14, Item 1 of the "Regulations Governing Loaning of Funds and Making of Endorsements/Guarantees by public Companies" should be included in its published balance of loans to others at the end of the reporting period to reveal the risk of loaning the public company bears, even though they have not yet been appropriated. However, this balance should excluded the loans repaid when repayments are done subsequently to reflect the risk adjustment. In addition, if the board of directors of a public company has authorised the chairman to loan funds in instalments or in revolving within certain lines and within one year in accordance with Article 14, Item 2 of the "Regulations Governing Loaning of Funds and Making of Endorsements/Guarantees by Public Companies", the published balance of loans to others at the end of the reporting period should also include these lines of loaning approved by the board of directors, and these lines of loaning should not be excluded from this balance even though the loans are repaid subsequently, for taking into consideration they could be loaned again thereafter.

CTCI Corporation and its subsidiaries
Provision of endorsements and guarantees to others
For the six-month period ended June 30, 2026

Table 2

Expressed in thousands of NTD
(Except as otherwise indicated)

Party being endorsed/guaranteed																
Number (Note 1)	Endorser/ guarantor	Company name	Relationship with the endorser/ guarantor (Note 2)		Limit on endorsements/ guarantees provided for a single party (Note 3)	Maximum outstanding endorsement/ guarantee amount as of June 30, 2026 (Note 4)	Outstanding endorsement/ guarantees amount at June 30 2026 (Note 5)	Actual amount drawn down (Note 6)		Amount of endorsements/ guarantees secured with collateral	Ratio of accumulated endorsement/ guarantee amount to net asset value of the endorser/ guarantor company	Ceiling on total amount of endorsements/ guarantees provided (Note 3)	Provision of endorsements/ guarantees by parent company to subsidiary (Note 7)	Provision of endorsements/ guarantees by subsidiary to parent company (Note 7)	Provision of endorsements/guarant ees to the party in Mainland China (Note 7)	Footnote
0	CTCI Corp.	CTCI Overseas Co., Ltd.	2	\$	143,621,952	\$ 3,153,295	\$ 3,151,210	\$ 255,836	\$	-	13.16%	\$ 239,369,920	Y	N	N	-
0	CTCI Corp.	CTCI Beijing Co., Ltd.	2		143,621,952	4,789,715	1,081,908	348,130		-	4.52%	239,369,920	Y	N	Y	-
0	CTCI Corp.	CTCI Machinery Corp.	2		143,621,952	8,583,794	8,583,461	8,583,461		-	35.86%	239,369,920	Y	N	N	-
0	CTCI Corp.	CTCI Americas, Inc.	2		143,621,952	16,289,001	15,542,147	2,763,083		-	64.93%	239,369,920	Y	N	N	-
0	CTCI Corp.	CTCI Arabia Ltd.	2		143,621,952	1,689,110	1,688,580	-		-	7.05%	239,369,920	Y	N	N	-
0	CTCI Corp.	CTCI Engineering & Construction Sdn. Bhd.	2		143,621,952	701,140	700,920	272,058		-	2.93%	239,369,920	Y	N	N	-
0	CTCI Corp.	CTCI Singapore Pte. Ltd.	2		143,621,952	32,333,107	32,333,107	26,023,345		-	135.08%	239,369,920	Y	N	N	-
0	CTCI Corp.	CTCI Shanghai Co., Ltd.	2		143,621,952	241,975	241,975	82		-	1.01%	239,369,920	Y	N	Y	-
0	CTCI Corp.	CINDA Engineering & Construction Pvt. Ltd.	2		143,621,952	4,531,647	2,897,685	227,928		-	12.11%	239,369,920	Y	N	N	-
0	CTCI Corp.	MASTEQ Engineering Sdn. Bhd.	2		143,621,952	328,510	327,253	-		-	1.37%	239,369,920	Y	N	N	-
0	CTCI Corp.	ECOVE Chiayi Energy Corp.	6		143,621,952	1,175,000	1,175,000	210,396		-	4.91%	239,369,920	Y	N	N	-
0	CTCI Corp.	CTCI STSP Water Resources Corporation	2		143,621,952	3,878,804	3,878,804	3,878,804		-	16.20%	239,369,920	Y	N	N	-
0	CTCI Corp.	CTCI Vietnam Company Limited	2		143,621,952	796,750	796,500	145,439		-	3.33%	239,369,920	Y	N	N	-
0	CTCI Corp.	CTCI Smart Engineering Corp.	2		143,621,952	2,149,105	2,111,428	912,597		-	8.82%	239,369,920	Y	N	N	-
0	CTCI Corp.	PT CTCI International Indonesia	2		143,621,952	2,762,411	2,761,544	1,433,046		-	11.54%	239,369,920	Y	N	N	-
0	CTCI Corp.	CTCI Chemicals Corp.	2		143,621,952	235,838	235,764	-		-	0.98%	239,369,920	Y	N	N	-
0	CTCI Corp.	CTCI-HDEC (Chungli) Corp.	6		143,621,952	3,125,838	3,125,838	1,634,495		-	13.06%	239,369,920	Y	N	N	-
0	CTCI Corp.	CB&I-CTCI B.V.	6		143,621,952	1,125,536	1,125,183	1,125,183		-	4.70%	239,369,920	N	N	N	-
0	CTCI Corp.	CTCI (Thailand) Co., Ltd.	2		143,621,952	2,461,726	2,396,593	248,472		-	10.01%	239,369,920	Y	N	N	-
0	CTCI Corp.	Blue Whale Water Technology Co., Ltd.	6		143,621,952	122,500	24,500	24,500		-	0.10%	239,369,920	N	N	N	-
0	CTCI Corp.	HDEC-CTCI (Linhai) Corp.	6		143,621,952	630,000	630,000	556,196		-	2.63%	239,369,920	N	N	N	-
0	CTCI Corp.	Bao Ding Reclaimed Water Co., Ltd	6		143,621,952	586,000	586,000	479,000		-	2.45%	239,369,920	N	N	N	-
0	CTCI Corp.	EVER ECOVE Corp.	6		143,621,952	948,255	-	-		-	-	239,369,920	N	N	N	-

Table 2

Expressed in thousands of NTD
(Except as otherwise indicated)

Party being endorsed/guaranteed															
Number (Note 1)	Endorser/ guarantor	Company name	Relationship with the endorser/ guarantor (Note 2)	Limit on endorsements/ guarantees provided for a single party (Note 3)	Maximum outstanding endorsement/ guarantee amount as of June 30, 2026 (Note 4)	Outstanding endorsement/ guarantees amount at June 30 2026 (Note 5)	Actual amount drawn down (Note 6)	Amount of endorsements/ guarantees secured with collateral	Ratio of accumulated endorsement/ guarantee amount to net asset value of the endorser/ guarantor company	Ceiling on total amount of endorsements/ guarantees provided (Note 3)	Provision of endorsements/ guarantees by parent company to subsidiary (Note 7)	Provision of endorsements/ guarantees by subsidiary to parent company (Note 7)	Provision of endorsements/guarant ees to the party in Mainland China (Note 7)	Footnote	
1	ECOVE Environment Corp.	ECOVE Solvent Recycling Corp.	2	\$ 41,077,614	\$ 200,000	\$ 200,000	\$ -	\$ -	2.92%	\$ 68,462,690	N	N	N	-	
1	ECOVE Environment Corp.	ECOVE Environment Services Gangshan Corp.	2	41,077,614	900,000	500,000	250,000	-	7.30%	68,462,690	N	N	N	-	
1	ECOVE Environment Corp.	ECOVE Solar Power Corporation	2	41,077,614	951,326	851,326	60,879	-	12.43%	68,462,690	N	N	N	-	
1	ECOVE Environment Corp.	ECOVE Keelung Energy Corp.	2	41,077,614	500,000	500,000	500,000	-	7.30%	68,462,690	N	N	N	-	
1	ECOVE Environment Corp.	ECOVE Chiayi Energy Corp.	6	41,077,614	2,350,000	2,350,000	420,792	-	34.33%	68,462,690	N	N	N	-	
1	ECOVE Environment Corp.	Yuan Ding Resources Corp.	2	41,077,614	170,000	170,000	100,000	-	2.48%	68,462,690	N	N	N	-	
1	ECOVE Environment Corp.	EVER ECOVE Corp.	6	41,077,614	192,500	-	-	-	-	68,462,690	N	N	N	-	
2	ECOVE Solar Power Corporation	ECOVE Environment Corp.	3	1,945,859	19,196	19,196	19,196	-	3.95%	2,918,789	N	N	N	-	
3	ECOVE Environmet Services Corp.	Jing Ding Green Energy Technology Co., Ltd.	6	8,060,622	1,733,100	1,733,100	326,070	-	129.00%	13,434,370	N	N	N	-	
3	ECOVE Environmet Services Corp.	ECOVE Chiayi Energy Corp.	6	8,060,622	1,175,000	1,175,000	210,396	-	87.46%	13,434,370	N	N	N	-	
3	ECOVE Environmet Services Corp.	Bao Ding Reclaimed Water Co., Ltd	6	8,060,622	293,000	293,000	239,500	-	21.81%	13,434,370	N	N	N	-	

Note 1: The numbers filled in for the endorsements/guarantees provided by the Company or subsidiaries are as follows:

- (1) The Company is '0'.
(2) The subsidiaries are numbered in order starting from '1'.

Note 2: Relationship between the endorser/guarantor and the party being endorsed/guaranteed is classified into the following seven categories; fill in the number of category each case belongs to:

- (1) Having business relationship.
(2) The endorser/guarantor company owns directly or indirectly more than 50% voting shares of the endorsed/guaranteed company.
(3) The endorsed/guaranteed company owns directly or indirectly more than 50% voting shares of the endorser/guarantor company.
(4) The endorsed/guaranteed parent company directly or indirectly owns more than 90% voting shares of the endorser/guarantor subsidiary.
(5) Mutual guarantee of the trade as required by the construction contract.
(6) Due to joint venture, each shareholder provides endorsements/guarantees to the endorsed/guaranteed company in proportion to its ownership.
(7) The performance guarantees for the sale of pre-sales contracts under the Consumer Protection Law are jointly guaranteed.

Note 3: Fill in limit on endorsements/guarantees provided for a single party and ceiling on total amount of endorsements/guarantees provided as prescribed in the endorser/guarantor company's

"Procedures for Provision of Endorsements and Guarantees", and state each individual party to which the endorsements/guarantees have been provided and the calculation for ceiling on total amount of endorsements/guarantees provided in the footnote.

[The company]

(1) The limit on endorsements and guarantees granted to a single party shall not exceed 600% of the Company's net assets value in last financial statements which was reviewed by accountant.

(2) The ceiling on total endorsements and guarantees shall not exceed 1,000% of the Company's net assets value in last financial statements which was reviewed by accountant.

[Domestic subsidiaries and overseas subsidiaries]

(1) The limit on endorsements and guarantees granted to a single party shall not exceed 300% to 600% of the Company's net assets value in last financial statements which was reviewed by accountant.

(2) The ceiling on total endorsements and guarantees shall not exceed 600% to 1,000% of the Company's net assets value in last financial statements which was reviewed by accountant.

Note 4: Fill in the year-to-date maximum outstanding balance of endorsements/guarantees provided.

Note 5: Once endorsement/guarantee contracts or promissory notes are signed/issued by the endorser/guarantor company to the banks, the endorser/guarantor company bears endorsement/guarantee liabilities. And all other events involve endorsements and guarantees should be included in the balance of outstanding endorsements and guarantees.

Note 6: Fill in the actual amount of endorsements/guarantees used by the endorsed/guaranteed company.

Note 7: Fill in 'Y' for those cases of provision of endorsements/guarantees by listed parent company to subsidiary and provision by subsidiary to listed parent company, and provision to the party in Mainland China.

CTCI Corporation and its subsidiaries
Holding of significant marketable securities at the end of the period (not including subsidiaries, associates and joint ventures)
For the six-month period ended June 30, 2026

Table 3

Expressed in thousands of NTD
(Except as otherwise indicated)

Securities held by	Marketable Securities (Note 1)		Relationship with the securities issuer (Note 2)	General ledger account	As of June 30, 2026				Footnote (Note 4)
	Type	Name			Number of shares/ denominations	Book value (Note 3)	Ownership (%)	Market value	
CTCI Corp.	Fund	Taishin 1699 Money Market Fund	-	Financial assets at fair value through profit or loss-current	8,649,886	\$ 125,226	-	\$ 125,226	-
CTCI Corp.	Fund	FSITC Taiwan Money Market Fund	-	Financial assets at fair value through profit or loss-current	30,627,871	500,046	-	500,046	-
CTCI Corp.	Fund	Taishin Ta-Chong Money Market Fund	-	Financial assets at fair value through profit or loss-current	105,640,483	1,601,288	-	1,601,288	-
CTCI Corp.	Fund	Yuanta De- Bao Money Market Fund	-	Financial assets at fair value through profit or loss-current	157,254,816	2,011,792	-	2,011,792	-
CTCI Corp.	Fund	UPAMC James Bond Money Market Fund	-	Financial assets at fair value through profit or loss-current	146,325,299	2,603,317	-	2,603,317	-
CTCI Corp.	Common Stock	Ever Victory Global Limited	-	Financial assets at fair value through other comprehensive income-non-current	36,405,000	1,103,219	5.88	49,874	-
ECOVE Miaoli Energy Corporation	Fund	Taishin Ta-Chong Money Market Fund	-	Financial assets at fair value through profit or loss-current	31,035,456	470,432	-	470,432	-
CTCI Machinery Corp.	Fund	SinoPac TWD Money Market Fund	-	Financial assets at fair value through profit or loss-current	10,165,777	150,779	-	150,779	-
CTCI Machinery Corp.	Fund	Fubon Money Market Fund	-	Financial assets at fair value through profit or loss-current	19,082,027	301,977	-	301,977	-
CTCI Machinery Corp.	Fund	UPAMC James Bond Money Market Fund	-	Financial assets at fair value through profit or loss-current	19,926,568	354,520	-	354,520	-
CTCI Investment Corp.	Fund	Taishin Ta-Chong Money Market Fund	-	Financial assets at fair value through profit or loss-current	9,131,979	138,422	-	138,422	-
CTCI Smart Engineering Corp.	Fund	Taishin Ta-Chong Money Market Fund	-	Financial assets at fair value through profit or loss-current	18,196,412	275,819	-	275,819	-

Note 1: Marketable securities in the table refer to stocks, bonds, beneficiary certificates and other related derivative securities in accordance with IFRS 9, 'Financial instruments'.

Note 2: Leave the column blank if the issuer of marketable securities is non-related party.

Note 3: Fill in the amount after adjusted at fair value and deducted by accumulated impairment for the marketable securities measured at fair value; fill in the acquisition cost or amortized cost deducted by accumulated impairment for the marketable securities not measured at fair value.

Note 4: The number of shares of securities and their amounts pledged as security or pledged for loans and their restrictions on use under some agreements should be stated in the footnote if the securities presented herein have such conditions.

Note 5: This table lists the securities that the company has determined should be disclosed based on the principle of materiality.

CTCI Corporation and its subsidiaries
Purchases or sales of goods from or to related parties reaching NT\$100 million or 20% of paid-in capital or more
For the six-month period ended June 30, 2026

Table 4

Expressed in thousands of NTD
(Except as otherwise indicated)

Purchaser/seller	Counterparty	Relationship with the counterparty	Transaction		Percentage of total purchases (sales)	Credit term	Differences in transaction terms compared to third party transaction		Notes/accounts receivable (payable)		Footnote
			Purchases (sales)	Amount			Unit price	Credit term	Balance	Percentage of total notes/accounts receivable (payable)	
CTCI Corp.	ECOVE Chiayi Energy Corp.	Subsidiary	(Sales)	(\$ 289,428)	(0.77%)	30 days after monthly billings	Negotiated by both parties	No significant difference	\$ 171,241	0.64%	-
CTCI Corp.	CTCI STSP Water Resources Corporation	Subsidiary	(Sales)	(201,266)	(0.53%)	30 days after monthly billings	Negotiated by both parties	No significant difference	-	-	-
CTCI Resources Engineering Inc.	CTCI Corp.	The Company	(Sales)	(261,266)	(0.69%)	30 days after monthly billings	Negotiated by both parties	No significant difference	230,187	0.87%	-
CTCI Advanced Systems Inc.	CTCI Corp.	The Company	(Sales)	(255,741)	(0.68%)	30 days after monthly billings	Negotiated by both parties	No significant difference	90,203	0.34%	-
ECOVE Environment Corp.	ECOVE Keelung Energy Corp.	Second-tier subsidiary	(Sales)	(129,529)	(0.34%)	30 days after monthly billings	Negotiated by both parties	No significant difference	129,529	0.49%	Note 1
ECOVE Environment Services Corp.	ECOVE Environment Services Gangshan Corp.	Second-tier subsidiary	(Sales)	(229,040)	(0.61%)	30 days after monthly billings	Negotiated by both parties	No significant difference	100,788	0.38%	-
CTCI Machinery Corp.	CTCI Corp.	The Company	(Sales)	(457,294)	(1.21%)	30 days after monthly billings	Negotiated by both parties	No significant difference	334,530	1.26%	-
CTCI Chemicals Corp.	ECOVE Environment Services Corp.	Second-tier subsidiary	(Sales)	(174,700)	(0.46%)	30 days after monthly billings	Negotiated by both parties	No significant difference	122,444	0.46%	-
CTCI Development Corp.	CTCI Corp.	The Company	(Sales)	(186,529)	(0.49%)	30 days after monthly billings	Negotiated by both parties	No significant difference	320	0.00%	-
CTCI Beijing Co., Ltd.	CINDA Engineering & Construction Pvt. Ltd.	Second-tier subsidiary	(Sales)	(251,114)	(0.67%)	30 days after monthly billings	Negotiated by both parties	No significant difference	-	-	-
CTCI Americas, Inc.	Central Valley Renewable Fuels, LLC	Other Related Party	(Sales)	(426,834)	(1.13%)	Based on the contract	Negotiated by both parties	No significant difference	19,869,522	74.80%	-
ECOVE Chiayi Energy Corp.	CTCI Corp.	The Company	Purchases	289,428	0.89%	30 days after monthly billings	Negotiated by both parties	No significant difference	(171,241)	(0.80%)	-
CTCI STSP Water Resources Corporation	CTCI Corp.	The Company	Purchases	201,266	0.62%	30 days after monthly billings	Negotiated by both parties	No significant difference	-	-	-
CTCI Corp.	CTCI Resources Engineering Inc.	Second-tier subsidiary	Purchases	261,266	0.80%	30 days after monthly billings	Negotiated by both parties	No significant difference	(230,187)	(1.07%)	-
CTCI Corp.	CTCI Advanced Systems Inc.	Subsidiary	Purchases	255,741	0.78%	30 days after monthly billings	Negotiated by both parties	No significant difference	(90,203)	(0.42%)	-
ECOVE Keelung Energy Corp.	ECOVE Environment Corp.	Subsidiary	Purchases	129,529	0.40%	30 days after monthly billings	Negotiated by both parties	No significant difference	(129,529)	(0.60%)	-
ECOVE Environment Services Gangshan Corp.	ECOVE Environment Services Corp.	Second-tier subsidiary	Purchases	229,040	0.70%	30 days after monthly billings	Negotiated by both parties	No significant difference	(100,788)	(0.47%)	-
CTCI Corp.	CTCI Machinery Corp.	Subsidiary	Purchases	457,294	1.40%	30 days after monthly billings	Negotiated by both parties	No significant difference	(334,530)	(1.55%)	-
ECOVE Environment Services Corp.	CTCI Chemicals Corp.	Second-tier subsidiary	Purchases	174,700	0.53%	30 days after monthly billings	Negotiated by both parties	No significant difference	(122,444)	(0.57%)	-

Table 4

Expressed in thousands of NTD
(Except as otherwise indicated)

							Differences in transaction terms compared to third party transaction			Notes/accounts receivable (payable)		
		Transaction										
Purchaser/seller	Counterparty	Relationship with the counterparty	Purchases (sales)	Amount	Percentage of total purchases (sales)	Credit term	Unit price	Credit term	Balance	Percentage of total notes/accounts receivable (payable)	Footnote	
CTCI Corp.	CTCI Development Corp.	Subsidiary	Purchases	\$ 186,529	0.57%	30 days after monthly billings	Negotiated by both parties	No significant difference	(\$ 320) (	0.00%)	-	
CINDA Engineering & Construction Pvt. Ltd.	CTCI Beijing Co., Ltd.	Second-tier subsidiary	Purchases	251,114	0.77%	30 days after monthly billings	Negotiated by both parties	No significant difference	-	-	-	
CTCI-HDEC (Chungli) Corp.	HDEC Corp.	Other Related Party	Purchases	228,983	0.70%	30 days after monthly billings	Negotiated by both parties	No significant difference	(79,372) (	0.37%)	-	

Note 1: It was recognized as contract assets.

CTCI Corporation and its subsidiaries
Receivables from related parties reaching NT\$100 million or 20% of paid-in capital or more
For the six-month period ended June 30, 2026

Table 5

Expressed in thousands of NTD
(Except as otherwise indicated)

Creditor	Counterparty	Relationship with the counterparty	Balance as at June 30, 2026	Turnover rate	Overdue receivables		Amount collected subsequent to the balance sheet date	Allowance for doubtful accounts
					Amount	Action taken		
CTCI Corp.	ECOVE Chiayi Energy Corp.	Subsidiary	\$ 171,241	6.76	\$ -	Take prompt action in demanding the collection	\$ -	\$ -
CTCI Corp.	CTCI-HDEC (Chungli) Corp.	Subsidiary	189,363	0.07	-	"	17,077	-
CTCI Resources Engineering Inc.	CTCI Corp.	The Company	230,187	3.29	-	"	94,891	-
ECOVE Environment Services Corp.	ECOVE Environment Services Gangshan Corp.	Second-tier subsidiary	100,788	9.09	-	"	-	-
CTCI Machinery Corp.	CTCI Corp.	The Company	334,530	2.69	-	"	-	-
CTCI Chemicals Corp.	ECOVE Environment Services Corp.	Second-tier subsidiary	122,444	4.64	-	"	7,938	-
CTCI Americas, Inc.	Central Valley Renewable Fuels, LLC	Other Related Party	23,228,938	0.04	-	"	- (	3,359,416)
CTCI Corp.	CTCI Smart Engineering Corp.	Subsidiary	195,424	Note 1	-	-	-	-
CTCI Corp.	CTCI Advanced Systems Inc.	Subsidiary	162,859	Note 1	-	-	-	-
CTCI Corp.	ECOVE Environment Corp.	Subsidiary	612,894	Note 1	-	-	-	-
CTCI Corp.	CTCI Americas, Inc.	Second-tier subsidiary	3,198,438	Note 1	-	-	-	-
CTCI Corp.	CTCI Overseas (BVI) Corp.	Subsidiary	453,648	Note 1	-	-	-	-
CTCI Advanced Systems Inc.	CTCI Resources Engineering Inc.	Second-tier subsidiary	356,203	Note 1	-	-	-	-
ECOVE Environment Corp.	ECOVE Environment Services Corp.	Second-tier subsidiary	943,553	Note 1	-	-	-	-
ECOVE Environment Corp.	ECOVE Solar Power Corporation	Second-tier subsidiary	609,331	Note 1	-	-	-	-
CTCI Investment Corp.	CTCI Development Corp.	Subsidiary	170,479	Note 1	-	-	-	-
CTCI Overseas Co., Ltd.	CTCI Arabia Ltd.	Subsidiary	264,726	Note 1	-	-	-	-
CTCI Overseas Co., Ltd.	CTCI Americas, Inc.	Second-tier subsidiary	4,684,658	Note 1	-	-	-	-
CTCI Overseas (BVI) Corp.	CIPEC Trading, Inc.	Second-tier subsidiary	453,831	Note 1	-	-	-	-

Note 1: Represents other accounts receivable arising from capital loans, cash dividends, and personnel secondment, etc.

CTCI Corporation and its subsidiaries
Significant inter-company and inter-subsidiary transactions during the reporting period
For the six-month period ended June 30, 2026

Table 6

Expressed in thousands of NTD
(Except as otherwise indicated)

Number (Note 1)	Company name	Counterparty	Relationship (Note 2)	Transaction		Transaction terms	Percentage of consolidated total operating revenues or total assets (Note 3)
				General ledger account	Amount		
0	CTCI Corp.	ECOVE Chiayi Energy Corp.	1	Accounts receivable	\$ 171,241	Negotiated by both parties	0.12%
0	CTCI Corp.	CTCI-HDEC (Chungli) Corp.	1	Accounts receivable	189,363	Negotiated by both parties	0.13%
12	CTCI Resources Engineering Inc.	CTCI Corp.	2	Accounts receivable	230,187	Negotiated by both parties	0.16%
6	ECOVE Environment Services Corp.	ECOVE Environment Services Gangshan Corp.	3	Accounts receivable	100,788	Negotiated by both parties	0.07%
5	CTCI Machinery Corp.	CTCI Corp.	2	Accounts receivable	334,530	Negotiated by both parties	0.23%
2	CTCI Chemicals Corp.	ECOVE Environment Services Corp.	3	Accounts receivable	122,444	Negotiated by both parties	0.09%
0	CTCI Corp.	CTCI Smart Engineering Corp.	1	Other receivable	195,424	Negotiated by both parties	0.14%
0	CTCI Corp.	CTCI Advanced Systems Inc.	1	Other receivable	162,859	Negotiated by both parties	0.11%
0	CTCI Corp.	ECOVE Environment Corp.	1	Other receivable	612,894	Negotiated by both parties	0.43%
0	CTCI Corp.	CTCI Americas, Inc.	1	Other receivable	3,198,438	Negotiated by both parties	2.23%
0	CTCI Corp.	CTCI Overseas (BVI) Corp.	1	Other receivable	453,648	Negotiated by both parties	0.32%
9	CTCI Advanced Systems Inc.	CTCI Resources Engineering Inc.	3	Other receivable	356,203	Negotiated by both parties	0.25%
8	ECOVE Environment Corp.	ECOVE Environment Services Corp.	3	Other receivable	943,553	Negotiated by both parties	0.66%
8	ECOVE Environment Corp.	ECOVE Solar Power Corporation	3	Other receivable	609,331	Negotiated by both parties	0.42%
7	CTCI Investment Corp.	CTCI Development Corp.	3	Other receivable	170,479	Negotiated by both parties	0.12%
3	CTCI Overseas Co., Ltd.	CTCI Arabia Ltd.	3	Other receivable	264,726	Negotiated by both parties	0.18%
3	CTCI Overseas Co., Ltd.	CTCI Americas, Inc.	3	Other receivable	4,684,658	Negotiated by both parties	3.26%
11	CTCI Overseas (BVI) Corp.	CIPEC Trading, Inc.	3	Other receivable	453,831	Negotiated by both parties	0.32%
0	CTCI Corp.	ECOVE Chiayi Energy Corp.	1	Sales revenue	289,428	Negotiated by both parties	0.77%
0	CTCI Corp.	CTCI STSP Water Resources Corporation	1	Sales revenue	201,266	Negotiated by both parties	0.53%

Table 6

Expressed in thousands of NTD
(Except as otherwise indicated)

Number (Note 1)	Company name	Counterparty	Relationship (Note 2)	Transaction			Percentage of consolidated total operating revenues or total assets (Note 3)
				General ledger account	Amount	Transaction terms	
12	CTCI Resources Engineering Inc.	CTCI Corp.	2	Sales revenue	\$ 261,266	Negotiated by both parties	0.69%
9	CTCI Advanced Systems Inc.	CTCI Corp.	2	Sales revenue	255,741	Negotiated by both parties	0.68%
8	ECOVE Environment Corp.	ECOVE Keelung Energy Corp.	3	Sales revenue	129,529	Negotiated by both parties	0.34%
6	ECOVE Environment Services Corp.	ECOVE Environment Services Gangshan Corp.	3	Sales revenue	229,040	Negotiated by both parties	0.61%
5	CTCI Machinery Corp.	CTCI Corp.	2	Sales revenue	457,294	Negotiated by both parties	1.21%
2	CTCI Chemicals Corp.	ECOVE Environment Services Corp.	3	Sales revenue	174,700	Negotiated by both parties	0.46%
10	CTCI Development Corp.	CTCI Corp.	2	Sales revenue	186,529	Negotiated by both parties	0.49%
4	CTCI Beijing Co., Ltd.	CINDA Engineering & Construction Pvt. Ltd.	3	Sales revenue	251,114	Negotiated by both parties	0.67%
0	CTCI Corp.	CTCI Overseas Co., Ltd.	1	Advance construction receipt	2,166,579	Negotiated by both parties	1.51%
5	CTCI Machinery Corp.	CTCI Corp.	2	Advance construction receipt	7,805,398	Negotiated by both parties	5.44%
1	CTCI (Thailand) Co., Ltd.	CTCI Corp.	2	Advance construction receipt	952,583	Negotiated by both parties	0.66%
0	CTCI Corp.	CTCI Development Corp.	1	Refundable deposits	141,256	Negotiated by both parties	0.10%
0	CTCI Corp.	CTCI Overseas Co., Ltd.	1	Guarantee	3,151,210	Not applicable	Not applicable
0	CTCI Corp.	CTCI Beijing Co., Ltd.	1	Guarantee	1,081,908	Not applicable	Not applicable
0	CTCI Corp.	CTCI Machinery Corp.	1	Guarantee	8,583,461	Not applicable	Not applicable
0	CTCI Corp.	CTCI Americas, Inc.	1	Guarantee	15,542,147	Not applicable	Not applicable
0	CTCI Corp.	CTCI Arabia Ltd.	1	Guarantee	1,688,580	Not applicable	Not applicable
0	CTCI Corp.	CTCI Engineering & Construction Sdn. Bhd.	1	Guarantee	700,920	Not applicable	Not applicable
0	CTCI Corp.	CTCI Singapore Pte. Ltd.	1	Guarantee	32,333,107	Not applicable	Not applicable
0	CTCI Corp.	CTCI Shanghai Co., Ltd.	1	Guarantee	241,975	Not applicable	Not applicable
0	CTCI Corp.	CINDA Engineering & Construction Pvt. Ltd.	1	Guarantee	2,897,685	Not applicable	Not applicable
0	CTCI Corp.	MASTEQ Engineering Sdn. Bhd.	1	Guarantee	327,253	Not applicable	Not applicable
0	CTCI Corp.	ECOVE Chiayi Energy Corp.	1	Guarantee	1,175,000	Not applicable	Not applicable
0	CTCI Corp.	CTCI STSP Water Resources Corporation	1	Guarantee	3,878,804	Not applicable	Not applicable
0	CTCI Corp.	CTCI Vietnam Company Limited	1	Guarantee	796,500	Not applicable	Not applicable

Table 6

Expressed in thousands of NTD
(Except as otherwise indicated)

Number (Note 1)	Company name	Counterparty	Relationship (Note 2)	Transaction			Percentage of consolidated total operating revenues or total assets (Note 3)
				General ledger account	Amount	Transaction terms	
0	CTCI Corp.	CTCI Smart Engineering Corp.	1	Guarantee	\$ 2,111,428	Not applicable	Not applicable
0	CTCI Corp.	PT CTCI International Indonesia	1	Guarantee	2,761,544	Not applicable	Not applicable
0	CTCI Corp.	CTCI Chemicals Corp.	1	Guarantee	235,764	Not applicable	Not applicable
0	CTCI Corp.	CTCI-HDEC (Chungli) Corp.	1	Guarantee	3,125,838	Not applicable	Not applicable
0	CTCI Corp.	CTCI (Thailand) Co., Ltd.	1	Guarantee	2,396,593	Not applicable	Not applicable
8	ECOVE Environment Corp.	ECOVE Solvent Recycling Corp.	3	Guarantee	200,000	Not applicable	Not applicable
8	ECOVE Environment Corp.	ECOVE Environment Services Gangshan Corp.	3	Guarantee	500,000	Not applicable	Not applicable
8	ECOVE Environment Corp.	ECOVE Solar Power Corporation	3	Guarantee	851,326	Not applicable	Not applicable
8	ECOVE Environment Corp.	ECOVE Keelung Energy Corp.	3	Guarantee	500,000	Not applicable	Not applicable
8	ECOVE Environment Corp.	ECOVE Chiayi Energy Corp.	3	Guarantee	2,350,000	Not applicable	Not applicable
8	ECOVE Environment Corp.	Yuan Ding Resources Corp.	3	Guarantee	170,000	Not applicable	Not applicable
6	ECOVE Environment Services Corp.	ECOVE Chiayi Energy Corp.	3	Guarantee	1,175,000	Not applicable	Not applicable

Note 1: The numbers filled in for the transaction company in respect of inter-company transactions are as follows:

(1) Parent company is '0'.

(2) The subsidiaries are numbered in order starting from '1'.

Note 2: Relationship between transaction company and counterparty is classified into the following three categories; fill in the number of category each case belongs to (If transactions between parent company and subsidiaries or between subsidiaries refer to the same transaction, it is not required to disclose twice. For example, if the parent company has already disclosed its transaction with a subsidiary, then the subsidiary is not required to disclose the transaction; for transactions between two subsidiaries, if one of the subsidiaries has disclosed the transaction, then the other is not required to disclose the transaction.):

(1) Parent company to subsidiary.

(2) Subsidiary to parent company.

(3) Subsidiary to subsidiary.

Note 3: Regarding percentage of transaction amount to consolidated total operating revenues or total assets, it is computed based on period-end balance of transaction to consolidated total assets for balance sheet accounts and based on accumulated transaction amount for the period to consolidated total operating revenues for income statement accounts.

Note 4: The Company may decide to disclose or not to disclose transaction details in this table based on the Materiality Principle.

CTCI Corporation and its subsidiaries
Information on investees (not including investees in Mainland China)
For the six-month period ended June 30, 2026

Table 7

Expressed in thousands of NTD
(Except as otherwise indicated)

Investor	Investee (Notes 1 and 2)	Location	Main business activities	Initial investment amount		Shares held as at June 30, 2026			Net profit (loss) of the investee for the six-month period ended June 30, 2026 (Note 2(2))	Investment income (loss) recognized by the Company for the six-month period ended June 30, 2026 (Note 2(3))	Footnote
				Balance as at June 30, 2026	Balance as at December 31, 2025	Number of shares	Ownership (%)	Book value			
CTCI Corp.	CTCI Smart Engineering Corp.	Taiwan	Design, management, and building of nuclear power, thermal power, fire pumped storage power generation and others related to engineering	\$ 456,239	\$ 456,239	38,834,783	97.09	\$ 586,212	\$ 139,992	\$ 135,932	A subsidiary
CTCI Corp.	CTCI Advanced Systems Inc.	Taiwan	Systems planning, design, integration, and engineering for various IT systems, etc.	107,470	107,470	12,454,461	43.60	427,769	248,495	108,397	A subsidiary
CTCI Corp.	CTCI Development Corp.	Taiwan	Real estate and leasing business	9,481,008	3,281,008	981,454,727	100.00	6,349,432	27,444	8,511	A subsidiary
CTCI Corp.	CTCI Investment Corp.	Taiwan	General investment	2,072,000	2,072,000	207,200,000	100.00	982,294	32,123	31,820	A subsidiary
CTCI Corp.	ECOVE Environment Corp.	Taiwan	Waste disposal and other environmental services	938,889	938,889	38,457,105	52.83	3,586,633	651,770	343,580	A subsidiary
CTCI Corp.	CTCI (Thailand) Co., Ltd.	Thailand	Design and building of petrochemical plant	116,894	116,894	1,249,500	49.00	136,499	19,768	9,613	A subsidiary
CTCI Corp.	CTCI Machinery Corp.	Taiwan	Secondary processing of steel, piping, heat treatment, manufacture of pollution control equipment and nondestructive testing, etc.	293,800	293,800	20,000,000	100.00	604,938	165,885	165,885	A subsidiary
CTCI Corp.	CTCI Arabia Ltd.	Arabia	Construction and maintenance of refinery, storage tanks and chemical plant	1,481,466	1,481,466	35,000	98.59	(133,127)	(11,344)	(11,184)	A subsidiary
CTCI Corp.	Sinogal-Waste Services Corp.	Macao	Management of waste recycling site and maintenance of related mechanical and equipment, etc.	4,958	4,958	-	30.00	(6,765)	(1,077)	(323)	A subsidiary
CTCI Corp.	CTCI Singapore Pte. Ltd.	Singapore	Investment and planning of related engineering	1,822,396	1,822,396	59,800,000	100.00	86,279	58,761	58,761	A subsidiary
CTCI Corp.	CTCI Overseas (BVI) Corp.	BVI	Investment and planning of related engineering	308,554	308,554	6,740,000	100.00	7,052,566	91,026	93,500	A subsidiary
CTCI Corp.	CTCI Engineering & Construction Sdn.Bhd.	Malaysia	Investment and planning of related engineering	1,436,379	1,436,379	212,130,000	99.86	(46,298)	(113,234)	(113,073)	A subsidiary
CTCI Corp.	CTCI USA Holding Inc.	USA	General investment	1,517,294	1,517,294	495	10.10	(909,069)	(437,046)	(57,409)	A subsidiary
CTCI Corp.	CTME S. A. DE C. V.	Mexico	Planning and design of construction projects	6,835	6,835	3,600,000	60.00	(6,518)	(114)	(68)	A subsidiary
CTCI Corp.	MASTEQ Engineering Sdn.Bhd.	Malaysia	Planning and design of construction projects	10,339	10,339	1,500,000	100.00	110,181	5,750	5,617	A subsidiary
CTCI Corp.	CCJV P1 Engineering & Construction Sdn. Bhd.	Malaysia	Construction planning	1,341,469	1,341,469	203,197,500	99.00	(46,183)	(20)	(26)	A subsidiary

Table 7

Expressed in thousands of NTD
(Except as otherwise indicated)

Investor	Investee (Notes 1 and 2)	Location	Main business activities	Initial investment amount		Shares held as at June 30, 2026			Net profit (loss) of the investee for the six-month period ended June 30, 2026 (Note 2(2))	Investment income (loss) recognized by the Company for the six-month period ended June 30, 2026 (Note 2(3))	Footnote
				Balance as at June 30, 2026	Balance as at December 31, 2025	Number of shares	Ownership (%)	Book value			
				\$	\$						
CTCI Corp.	CTCI-HDEC (Chungli) Corp.	Taiwan	Sewerage System BOT Project	\$ 1,074,060	\$ 819,060	109,854,000	51.00	\$ 1,176,743	\$ 78,438	\$ 40,003	A subsidiary
CTCI Corp.	PT CTCI International Indonesia	Indonesia	Engineering planning as well as procurement and construction	73,984	73,984	341,700,000	79.00	628,594	35,435	27,994	A subsidiary
CTCI Corp.	ECOVE Chiayi Energy Corp.	Taiwan	Waste service and waste clear	250,000	250,000	25,000,000	25.00	360,721	181,212	45,303	A subsidiary
CTCI Corp.	CTCI STSP Water Resources Corporation	Taiwan	Sewerage System BOT Project	2,405,801	2,405,801	78,000,000	100.00	2,500,017	52,884	52,884	A subsidiary
CTCI Corp.	Blue Whale Water Technology Co., Ltd.	Taiwan	Wastewater Reclamation Unit BTO Project	347,889	347,889	36,259,000	48.9986	423,160	54,557	26,732	An investee under equity method
CTCI Corp.	Pan Asia Corp.	Taiwan	Output of foreign labor and technologies, technical cooperation with foreign construction business, and construction of engineering construction, etc.	35,826	35,826	25,531,361	17.16	527,130	398,372	70,226	An investee under equity method
CTCI Corp.	EVER ECOVE Corp.	Taiwan	Waste service, waste clear and steam power cogeneration	394,000	394,000	39,400,000	24.63	646,829	93,006	23,325	An investee under equity method
CTCI Corp.	HDEC-CTCI (Linhai) Corp.	Taiwan	Reclaimed water operators	44,998	44,998	5,399,882	44.999	113,376	73,454	33,054	An investee under equity method
CTCI Corp.	Bao Ding Reclaimed Water Co., Ltd	Taiwan	Reclaimed water operators	274,803	274,803	26,900,000	20.00	297,805 (	20,780) (	8,969)	An investee under equity method
								<u>\$ 27,386,518</u>		<u>\$ 1,090,085</u>	
CTCI Development Corp.	CTCI Chemicals Corp.	Taiwan	Manufacture, wholesale, and retail of industrial chemicals	13,522	13,522	480,661	6.77	23,711	71,465	4,838	A second-tier subsidiary
CTCI Development Corp.	ECOVE Environment Corp.	Taiwan	Waste disposal and other environmental services	11,270	11,270	243,918	0.34	22,209	651,770	2,207	A subsidiary
CTCI Development Corp.	CINDA Engineering & Construction Private Limited	India	Chemical, petrochemical, feasibility study & planning, engineering design, procurement & fabrication, erection, construction & commissioning	748,143	748,143	197,000,100	96.10	1,034,839	396,755	381,272	A second-tier subsidiary
CTCI Development Corp.	CTCI USA Holding Inc.	USA	General investment	14,129,608	7,951,801	4,407	89.90	8,093,485 (	437,046) (	377,178)	A second-tier subsidiary
CTCI Investment Corp.	CTCI Chemicals Corp.	Taiwan	Manufacture, wholesale, and retail of industrial chemicals	32,153	32,153	1,657,207	23.34	81,749	71,465	16,680	A second-tier subsidiary
CTCI Investment Corp.	ECOVE Environment Corp.	Taiwan	Waste disposal and other environmental services	1,374	1,374	32,175	0.04	2,893	651,770	291	A subsidiary

Table 7

Expressed in thousands of NTD
(Except as otherwise indicated)

Investor	Investee (Notes 1 and 2)	Location	Main business activities	Initial investment amount		Shares held as at June 30, 2026			Net profit (loss) of the investee for the six-month period ended June 30, 2026 (Note 2(2))	Investment income (loss) recognized by the Company for the six-month period ended June 30, 2026 (Note 2(3))	Footnote
				Balance as at June 30, 2026	Balance as at December 31, 2025	Number of shares	Ownership (%)	Book value			
				\$	\$			\$			
CTCI Investment Corp.	CTCI Smart Engineering Corp.	Taiwan	Design, management, and building of nuclear power, thermal power, fire pumped storage power generation and others related to engineering	11	11	657	0.002	8	139,992	-	A subsidiary
CTCI Investment Corp.	CTCI Construction Corporation	Taiwan	Taiwan engineering technology services	5,000	5,000	500,000	100.00	17,065	4,350	4,350	A second-tier subsidiary
CTCI Machinery Corp.	Boretech Resource Recovery Engineering Co., Ltd. (Cayman)	Cayman Islands	Share holding and investment	154,333	154,719	6,003,951	8.09	276,680 (	46,071) (	3,046)	An investee under equity method
ECOVE Environment Corp.	ECOVE Waste Management Corp.	Taiwan	International trade and environmental service of waste disposal, equipment installation and mechanical installation, etc.	20,000	20,000	2,000,000	100.00	71,126	22,519	22,519	A second-tier subsidiary
ECOVE Environment Corp.	ECOVE Environment Services Corp.	Taiwan	Management of waste recycling site and maintenance of related mechanical and equipment, etc.	356,518	356,518	15,100,000	100.00	1,347,697	415,327	413,907	A second-tier subsidiary
ECOVE Environment Corp.	ECOVE Miaoli Energy Corp.	Taiwan	Environmental service of waste disposal device installation, steam power cogeneration, etc.	899,985	899,985	44,999,200	74.999	598,203	39,990	29,992	A second-tier subsidiary
ECOVE Environment Corp.	Yuan Ding Resources Corp.	Taiwan	Waste service, waste clear other environmental service, and environmental pollution service, etc.	250,618	42,696	25,200,000	60.00	248,583 (	1,178) (	682)	A second-tier subsidiary
ECOVE Environment Corp.	Boretech Resource Recovery Engineering Co., Ltd. (Cayman)	Cayman Islands	Share holding and investment	308,409	309,437	11,997,903	16.18	552,691 (	46,071) (	6,086)	An investee under equity method
ECOVE Environment Corp.	ECOVE Solvent Recycling Corp.	Taiwan	Operating basic chemical industry and manufacture of other chemical products	104,179	104,179	9,000,000	100.00	128,312	13,298	13,298	A second-tier subsidiary
ECOVE Environment Corp.	EVER ECOVE Corp.	Taiwan	Waste service, waste clear and steam power cogeneration	80,000	80,000	8,000,000	5.00	131,291	93,006	4,650	An investee under equity method
ECOVE Environment Corp.	ECOVE Chiayi Energy Corp.	Taiwan	Waste service and waste clear	500,000	500,000	50,000,000	50.00	721,455	181,212	90,606	A subsidiary
ECOVE Environment Corp.	Blue Whale Water Technology Co., Ltd.	Taiwan	Wastewater Reclamation Unit BTO Project	11	11	1,000	0.0014	12	54,557	-	An investee under equity method
ECOVE Environment Corp.	HDEC-CTCI (Linhai) Corp.	Taiwan	Reclaimed water operators	2	2	118	0.001	4	73,454	-	An investee under equity method

Table 7

Expressed in thousands of NTD
(Except as otherwise indicated)

Investor	Investee (Notes 1 and 2)	Location	Main business activities	Initial investment amount		Shares held as at June 30, 2026			Net profit (loss) of the investee for the six-month period ended June 30, 2026 (Note 2(2))	Investment income (loss) recognized by the Company for the six-month period ended June 30, 2026 (Note 2(3))	Footnote
				Balance as at June 30, 2026	Balance as at December 31, 2025	Number of shares	Ownership (%)	Book value			
ECOVE Environment Services Corp.	CTCI Chemicals Corp.	Taiwan	Manufacture, wholesale, and retail of industrial chemicals	\$ 24,851	\$ 24,851	1,910,241	26.905	\$ 94,318	\$ 71,465	\$ 19,227	A second-tier subsidiary
ECOVE Environment Services Corp.	Sinogal-Waste Services Corp.	Macao	Management of waste recycling site and maintenance of related mechanical equipment, etc.	4,964	4,964	-	30.00	6,789 (	1,077) (	323)	A subsidiary
ECOVE Environment Services Corp.	ECOVE Miaoli Energy Corp.	Taiwan	Environmental service of waste disposal device installation, steam power cogeneration, etc.	11	11	800	0.001	12	39,990	1	A second-tier subsidiary
ECOVE Environment Services Corp.	Jing Ding Green Energy Technology Co., Ltd.	Taiwan	Waste water and waste sludge disposal service	224,989	215,990	22,498,958	30.00	200,904 (	11,396) (	3,418)	An investee under equity method
ECOVE Environment Services Corp.	ECOVE Environment Services Gangshan Corp.	Taiwan	Management of waste recycling site and maintenance of related mechanical and equipment, etc.	251,000	251,000	25,100,000	100.00	323,529	55,149	55,149	A second-tier subsidiary
ECOVE Environment Services Corp.	Ecove Chiayi Energy Corp.	Taiwan	Waste service and waste clear	250,000	250,000	25,000,000	25.00	360,721	181,212	45,303	A subsidiary
ECOVE Environment Corporation	ECOVE Solar Power Corporation	Taiwan	Energy technology service	306,000	306,000	30,600,000	100.00	486,465	21,103	21,103	A second-tier subsidiary
ECOVE Environment Corporation	G.D. International, LLC.	USA	Energy technology service	189,197	189,197	-	100.00	577,297	16,977	16,977	A second-tier subsidiary
ECOVE Waste Management Corp.	Jing Ding Green Energy Technology Co., Ltd.	Taiwan	Waste water and waste sludge disposal service	10	10	1,042	0.001	10 (	11,396)	-	An investee under equity method
ECOVE Environment Services Corp.	Bao Ding Reclaimed Water Co., Ltd	Taiwan	Reclaimed water operators	137,402	137,402	13,450,000	10.00	148,903 (	20,780) (	4,485)	An investee under equity method
ECOVE Environment Services Corp.	ECOVE Resource Recycling Corp.	Taiwan	Resource recycling and waste disposal industry	61,750	61,750	6,175,000	95.00	47,356 (	5,946) (	5,649)	A second-tier subsidiary
ECOVE Environment Services Corp.	ECOVE Keelung Energy Corp.	Taiwan	Management of waste recycling site and maintenance of related mechanical and equipment, etc.	150,000	-	15,000,000	100.00	174,851	24,851	24,851	A second-tier subsidiary
G.D. International, LLC.	Lumberton Solar W2-090, LLC	USA	Energy technology service	189,197	189,197	-	100.00	577,896	17,092	17,092	A second-tier subsidiary
CTCI Overseas (BVI) Corp.	CTCI Overseas Co., Ltd.	Hong Kong	Investment and planning of related engineering	276,815	276,815	6,740,000	100.00	7,025,774	91,048	91,048	A second-tier subsidiary
CTCI Overseas Co., Ltd.	CTCI Arabia Ltd.	Arabia	Construction and maintenance of refinery, storage tanks and chemical plant	22,610	22,610	500	1.41 (	1,902) (	11,344) (	160)	A subsidiary

Table 7

Expressed in thousands of NTD
(Except as otherwise indicated)

Investor	Investee (Notes 1 and 2)	Location	Main business activities	Initial investment amount		Shares held as at June 30, 2026			Net profit (loss) of the investee for the six-month period ended June 30, 2026 (Note 2(2))	Investment income (loss) recognized by the Company for the six-month period ended June 30, 2026		Footnote
				Balance as at June 30, 2026	Balance as at December 31, 2025	Number of shares	Ownership (%)	Book value		(Note 2(3))	(Note 2(3))	
CTCI Overseas Co., Ltd.	Universal Engineering (BVI) Corp.	BVI	Investment and planning of related engineering	\$ 1,694	\$ 1,694	50,000	100.00	\$ 244,270	\$ 10,966	\$ 10,966	A second-tier subsidiary	
CTCI Overseas Co., Ltd.	CIPEC Trading, Inc.	Philippines	Construction and maintenance of refinery, storage tanks and chemical plant	19,590	19,590	327,445	25.00	(444,227)	(37,861)	(37,841)	A second-tier subsidiary	
CTCI Overseas Co., Ltd.	CTCI Vietnam Company Limited	Vietnam	Chemical, petrochemical, feasibility study & planning, engineering design, procurement & fabrication, erection, construction & commissioning	95,168	95,168	-	100.00	236,289	40,249	40,288	A second-tier subsidiary	
CTCI Overseas Co., Ltd.	CTCI Engineering & Construction Sdn. Bhd.	Malaysia	Investment and planning of related engineering	2,879	2,879	300,000	0.14	65	(113,234)	(160)	A subsidiary	
CTCI Overseas Co., Ltd.	CINDA Engineering & Construction Pvt. Ltd.	India	Chemical, petrochemical, feasibility study & planning, engineering design, procurement & fabrication, erection, construction & commissioning	31,022	31,022	7,999,900	3.90	41,998	396,755	15,483	A second-tier subsidiary	
CTCI Overseas Co., Ltd.	Sumber Mampu Sdn. Bhd.	Malaysia	Planning and design of construction projects	95	95	10,000	10.00	(62,933)	(12,040)	(12,040)	A second-tier subsidiary	
Universal Engineering (BVI) Corp.	Superiority (Thailand) Co., Ltd.	Thailand	Investment and planning of related engineering	151	151	2,156	49.00	73,634	9,268	9,268	A second-tier subsidiary	
CTCI USA Holding Inc.	CTCI Americas, Inc.	USA	To extend foreign business, the Group strengthened the collaborative relationship with local business owner and supplier, developing adequate potential supplier, and help them to operate projects, purchase and other related businesses	15,621,935	9,444,128	104,892	100.00	8,972,390	(437,411)	(437,411)	A second-tier subsidiary	
CTCI USA Holding Inc.	CTME S. A. DE C. V.	Mexico	Planning and design of construction projects	4,557	4,557	2,400,000	40.00	4,242	(114)	(45)	A subsidiary	
Superiority (Thailand) Co., Ltd.	CTCI (Thailand) Co., Ltd.	Thailand	Design and building of petrochemical plant	117,318	117,318	1,300,500	51.00	127,758	19,768	10,082	A subsidiary	
CTCI Advanced Systems Inc.	Century Ahead Ltd.	Samoa	Professional investment company	25,097	25,097	750,000	100.00	24,686	(1,064)	(1,064)	A second-tier subsidiary	
CTCI Advanced Systems Inc.	CTCI Resources Engineering Inc.	Taiwan	Taiwan engineering technical service	1,371,132	1,371,132	80,073,880	100.00	1,360,162	192,822	192,822	A second-tier subsidiary	
CTCI Advanced Systems Inc.	CTCI Flourish Long Term Care Corporation	Taiwan	Long Term Care Services	1	1	Note 3	0.01	1	44	-	A second-tier subsidiary	
CTCI Smart Engineering Corp.	CTCI Chemicals Corp.	Taiwan	Manufacture, wholesale, and retail of industrial chemicals	7,354	7,354	656,360	9.24	32,408	71,465	6,607	A second-tier subsidiary	

Table 7

Expressed in thousands of NTD
(Except as otherwise indicated)

Investor	Investee (Notes 1 and 2)	Location	Main business activities	Initial investment amount		Shares held as at June 30, 2026			Net profit (loss) of the investee for the six-month period ended June 30, 2026 (Note 2(2))	Investment income (loss) recognized by the Company for the six-month period ended June 30, 2026 (Note 2(3))	Footnote
				Balance as at June 30, 2026	Balance as at December 31, 2025	Number of shares	Ownership (%)	Book value			
CTCI Resources Engineering Inc.	CTCI Chemicals Corp.	Taiwan	Manufacture, wholesale, and retail of industrial chemicals	\$ 7,354	\$ 7,354	656,360	9.24	\$ 32,408	\$ 71,465	\$ 6,607	A second-tier subsidiary
CTCI Resources Engineering Inc.	CTCI Resources Construction Inc.	Taiwan	Taiwan engineering technology services	10,000	10,000	1,000,000	100.00	11,099	454	454	A second-tier subsidiary
CTCI Resources Engineering Inc.	CTCI Flourish Long Term Care Corporation	Taiwan	Long Term Care Services	11,996	11,996	Note 3	99.97	11,989	44	44	A second-tier subsidiary
CTCI Engineering & Construction Sdn.Bhd.	CTCI Malaysia Sdn. Bhd.	Malaysia	Investment and planning of related engineering	1,357	1,357	150,000	20.00	2,374 (	12,705) (	2,541)	A second-tier subsidiary
Sumber Mampu Sdn. Bhd.	CTCI Malaysia Sdn. Bhd.	Malaysia	Investment and planning of related engineering	5,428	5,428	600,000	80.00	9,495 (	12,705) (	10,164)	A second-tier subsidiary
CTCI Beijing Co., Ltd.	Jingding E&C Arabia Ltd.	Arabia	Construction and maintenance of refinery, storage tanks and chemical plant	501	-	-	100.00	183 (	322) (	322)	A second-tier subsidiary

Note 1: If a public company is equipped with an overseas holding company and takes consolidated financial report as the main financial report according to the local law rules, it can only disclose the information of the overseas holding company about the disclosure of related overseas investee information.

Note 2: If situation does not belong to Note 1, fill in the columns according to the following regulations:

- (1) The columns of 'Investee', 'Location', 'Main business activities', 'Initial investment amount' and 'Shares held as at June 30, 2026' should fill orderly in the Company's (public company's) information on investees and every directly or indirectly controlled investee's investment information, and note the relationship between the Company (public company) and its investee each (ex. direct subsidiary or indirect subsidiary) in the 'footnote' column.
- (2) The 'Net profit (loss) of the investee for the six-month period ended June 30, 2026' column should fill in amount of net profit (loss) of the investee for this period.
- (3) The 'Investment income (loss) recognized by the Company for the six-month ended June 30, 2026' column should fill in the Company (public company) recognized investment income (loss) of its direct subsidiary and recognized investment income (loss) of its investee accounted for under the equity method for this period. When filling in recognized investment income (loss) of its direct subsidiary, the Company (public company) should confirm that direct subsidiary's net profit (loss) for this period has included its investment income (loss) which shall be recognized by regulations.

Note 3: The investee is a non-stock legal entity; therefore, no number of shares is disclosed.

CTCI Corporation and its subsidiaries
Information on investees (in Mainland China)
For the six-month period ended June 30, 2026

Table 8

Expressed in thousands of NTD
(Except as otherwise indicated)

Investee in Mainland China	Main business activities	Paid-in capital	Investment method (Note 1)	Accumulated amount of remittance from Taiwan to Mainland China as of January 1, 2026	Amount remitted from Taiwan to Mainland China/ Amount remitted back to Taiwan for the six-month period ended June 30, 2026		Accumulated amount of remittance from Taiwan to Mainland China as of June 30, 2026	Net income of investee for the six-month period ended June 30, 2026	Ownership held by the Company (direct or indirect)	Investment income recognized by the Company for the six-month period ended June 30, 2026	Book value of investments in Mainland China as of June 30, 2026	Accumulated amount of investment income remitted back to Taiwan as of June 30, 2026	Footnote	
					Remitted to Mainland China	Remitted back to Taiwan								
CTCI Beijing Co., Ltd.	Design, survey, construction and inspection of various engineering and construction projects, plants, machinery and equipment, and environmental protection projects	\$ 433,473	2	\$ 313,998	\$ -	\$ -	\$ 313,998	\$ 53,424	100.00	\$ 53,424	Note 2(2)	\$ 1,447,076	\$ 2,109,833	Note 3
CTCI Shanghai Co., Ltd.	Design, survey, construction and inspection of various engineering and construction projects	592,787	2	-	-	-	-	12,243	100.00	12,243	Note 2(2)	657,869	23,530	Note 5
CTCI Advanced Systems Shanghai Inc.	Computer technology services	23,678	2	23,678	-	-	23,678	392	-	171	Note 2(2)	-	31,164	-
CTCI Innovation Co., Ltd.	Computer technology services	22,179	2	-	-	-	-	33,922	100.00	33,922	Note 2(2)	169,871	-	Note 5
FuJian Gulie Petrochemical Co., Ltd.	Operating in manufacturing and selling of ethylene and others	30,344,536	2	1,103,219	-	-	1,103,219	-	2.50	-	-	49,874	-	Note 4

Company name	Accumulated amount of remittance from Taiwan to Mainland China as of June 30, 2026	Investment amount approved by the Investment Commission of the Ministry of Economic Affairs (MOEA)	Ceiling on investments in Mainland China imposed by the Investment Commission of MOEA
CTCI Corp.	\$ 1,440,895	\$ 2,064,207	\$ 17,647,161

Note 1: Investment methods are classified into the following three categories; fill in the number of category each case belongs to:

- (1) Directly invest in a company in Mainland China.
- (2) Through investing in an existing company in the third area, which then invested in the investee in Mainland China.
- (3) Others

Note 2: In the Investment income (loss) recognized by the Company for the six-month period ended June 30, 2026 column:

Indicate the basis for investment income (loss) recognition in the number of one of the following three categories:

- (1) The financial statements were reviewed and attested by R.O.C. parent company's CPA.
- (2) It is an insignificant subsidiary, and its financial statements were not reviewed by the independent auditors.
- (3) Others.

Note 3: Invested by CTCI Overseas Co., Ltd.

Note 4: Invested by Dynamic Ever Investments Limited, which was invested by Ever Victory Global Limited, and recognized as financial assets at fair value through other comprehensive income - non-current.

Therefore there was no investment income (loss) recognized by the Company.

Note 5: Invested by CTCI Beijing Co., Ltd.