CTCI CORPORATION AND SUBSIDIARIES CONSOLIDATED FINANCIAL STATEMENTS AND INDEPENDENT AUDITORS' REVIEW REPORT JUNE 30, 2025 AND 2024

For the convenience of readers and for information purpose only, the auditors' report and the accompanying financial statements have been translated into English from the original Chinese version prepared and used in the Republic of China. In the event of any discrepancy between the English version and the original Chinese version or any differences in the interpretation of the two versions, the Chinese-language auditors' report and financial statements shall prevail.



資誠

INDEPENDENT AUDITORS' REVIEW REPORT

To the Board of Directors and Shareholders of CTCI CORPORATION

Introduction

We have reviewed the accompanying consolidated balance sheets of CTCI CORPORATION AND SUBSIDIARIES (the "Group") as at June 30, 2025 and 2024, and the related consolidated statements of comprehensive income for the three-month and sixmonth periods then ended, as well as the consolidated statements of changes in equity and of cash flows for the six-month periods then ended, and notes to the consolidated financial statements, including a summary of material accounting policies. Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers, and International Accounting Standard 34, "Interim Financial Reporting" that came into effect as endorsed by the Financial Supervisory Commission. Our responsibility is to express a conclusion on these consolidated financial statements based on our reviews.

Scope of Review

Except as explained in the following paragraph, we conducted our reviews in accordance with the Statement on Review Engagements 2410, "Review of Financial Information Performed by the Independent Auditor of the Entity" of the Republic of China. A review of consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.





Basis for qualified conclusion

As explained in Notes 4(3)B and 6(7), the financial statements of certain insignificant consolidated subsidiaries and investments accounted for using equity method were not reviewed by independent auditors. Total assets of these subsidiaries and investments accounted for using equity method amounted to NT\$21,474,379 thousand and NT\$24,575,700 thousand, constituting 18.31% and 19.69% of the consolidated total assets as at June 30, 2025 and 2024, respectively, total liabilities amounted to NT\$9,787,456 thousand and NT\$15,774,388 thousand, constituting 10.20% and 15.42% of the consolidated total liabilities as at June 30, 2025 and 2024, respectively, and the total comprehensive income amounted to NT\$653,551 thousand, NT\$699,199 thousand, NT\$1,554,352 thousand and NT\$1,467,904 thousand, constituting (55.26%), 67.57%, (78.91%) and 78.36% of the consolidated total comprehensive income for the three-month and six-month periods then ended, respectively.

Qualified conclusion

Except for the adjustments to the consolidated financial statements, if any, as might have been determined to be necessary had the financial statements of certain insignificant consolidated subsidiaries and investment accounted for using equity method been reviewed by independent auditors as described in the *Basis for qualified conclusion* section above, based on our reviews, nothing has come to our attention that causes us to believe that the accompanying consolidated financial statements do not present fairly, in all material respects, the consolidated financial position of the Group as at June 30, 2025 and 2024, and of its consolidated financial performance for the three-month and six-month periods then ended and its consolidated cash flows for the six-month periods then ended in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and International Accounting Standard 34, "Interim Financial Reporting" that came into effect as endorsed by the Financial Supervisory Commission.





Emphasis of matter

We draw attention to Note 6(13)A(e) of the consolidated financial statements, which describes that the second-tier subsidiary, CTCI Americas, Inc., undertook the construction of BKRF. GCEH, which is the parent company of the owner, BKRF, filed for restructuring on April 16, 2025, U.S. Time, in accordance with the relevant U.S. regulations. The restructuring plan became effective on August 11, 2025, U.S. Time. Following the reorganization, GCEH was renamed Grapevine Energy Holdings, LLC (GEH), and BKRF was renamed Central Valley Renewable Fuels, LLC (CVRF). The Group assessed and recognized an expected credit impairment loss based on the Restructuring Support Agreement and the effective restructuring plan. Our review conclusion is not modified in respect of this matter.

Liao, Fu-Ming

Chen, Ching Chang

For and on Behalf of PricewaterhouseCoopers, Taiwan

Ju-Ming, Liao

August 14, 2025

The accompanying consolidated financial statements are not intended to present the financial position and results of operations and cash flows in accordance with accounting principles generally accepted in countries and jurisdictions other than the Republic of China. The standards, procedures and practices in the Republic of China governing the audit of such financial statements may differ from those generally accepted in countries and jurisdictions other than the Republic of China. Accordingly, the accompanying consolidated financial statements and independent auditors' report are not intended for use by those who are not informed about the accounting principles or auditing standards generally accepted in the Republic of China, and their applications in practice.

As the financial statements are the responsibility of the management, PricewaterhouseCoopers cannot accept any liability for the use of, or reliance on, the English translation or for any errors or misunderstandings that may derive from the translation.

CTCI CORPORATION AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS JUNE 30, 2025, DECEMBER 31, 2024 AND JUNE 30, 2024 (Expressed in thousands of New Taiwan dollars)

		June 30, 2025				December 31, 202	June 30, 2024		
	Assets	Notes		AMOUNT	%	AMOUNT	%	AMOUNT	%
	Current assets								
1100	Cash and cash equivalents	6(1)	\$	25,704,985	22	\$ 21,116,610	17	\$ 24,212,481	19
1110	Financial assets at fair value	6(2)							
	through profit or loss - current			10,765,672	9	5,579,895	5	2,725,921	2
1120	Financial assets at fair value	6(3)							
	through other comprehensive								
	income - current			168,769	-	227,409	-	245,169	-
1136	Financial assets at amortized	6(4)							
	cost - current			1,618,518	2	9,145,864	7	8,282,393	7
1140	Contract assets - current	6(28) and 7		19,332,469	17	26,595,005	21	24,726,712	20
1150	Notes receivable, net	6(5)		12,563	-	1,633	-	3,874	-
1170	Accounts receivable, net	6(5) and 8		5,456,034	5	6,280,615	5	25,621,005	21
1180	Accounts receivable - related	7							
	parties			347,640	-	412,796	-	502,393	-
1200	Other receivables			190,344	-	262,477	-	259,129	-
1210	Other receivables - related	7							
	parties			358,861	-	14,692	-	152,773	-
1220	Current income tax assets			215,555	-	268,906	-	70,929	-
130X	Inventories			158,349	-	187,041	-	189,820	-
1410	Prepayments	6(6)		5,517,072	5	5,526,585	5	7,011,219	6
1470	Other current assets	6(17)				 _		767,500	1
11XX	Total current assets			69,846,831	60	 75,619,528	60	94,771,318	76
	Non-current assets								
1517	Financial assets at fair value	6(3)							
	through other comprehensive								
	income - non-current			425,600	-	532,269	-	614,033	-
1535	Financial assets at amortized	6(4) and 8							
	cost - non-current			210,600	-	495,594	-	617,583	-
1550	Investments accounted for	6(7)							
	using equity method			3,092,631	3	3,335,879	3	3,216,627	3
1600	Property, plant and equipment,	6(8) and 8							
	net			13,616,042	12	13,935,793	11	14,052,105	11
1755	Right-of-use assets	6(9)		622,304	-	693,310	1	708,062	1
1760	Investment property, net	6(11) and 8		934,496	1	937,356	1	940,332	1
1780	Intangible assets	6(12) and 8		1,974,199	2	1,319,242	1	1,122,405	1
1840	Deferred income tax assets			2,486,542	2	1,934,430	2	2,013,501	2
1900	Other non-current assets	6(13) and 8		24,048,974	20	26,429,490	21	6,915,159	5
15XX	Total non-current assets			47,411,388	40	 49,613,363	40	30,199,807	24
1XXX	Total assets		\$	117,258,219	100	\$ 125,232,891	100	\$ 124,971,125	100

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CTCI CORPORATION AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS JUNE 30, 2025, DECEMBER 31, 2024 AND JUNE 30, 2024 (Expressed in thousands of New Taiwan dollars)

				June 30, 2025		December 31, 202			June 30, 2024	
	Liabilities and Equity	Notes		AMOUNT	%		AMOUNT	%	AMOUNT	%
	Current liabilities									
2100	Short-term borrowings	6(14)	\$	4,894,079	4	\$	11,640,423	9	\$ 12,048,529	10
2120	Financial liabilities at fair	6(2)	·	, ,		·	, ,		, ,	
	value through profit or loss -	. /								
	current			207,313	-		234,040	-	52,926	-
2130	Contract liabilities - current	6(28) and 7		27,673,265	23		30,264,243	24	36,199,735	29
2150	Notes payable	. ,		7,053	-		11,579	-	13,635	-
2170	Accounts payable	6(15)		19,618,086	17		23,478,280	19	21,566,763	17
2180	Accounts payable - related	7								
	parties			29,286	-		77,971	-	90,564	-
2200	Other payables	6(16)		4,316,863	4		3,716,684	3	4,963,968	4
2220	Other payables - related parties	7		61,092	-		1,756	-	115,523	-
2230	Current income tax liabilities			716,486	1		561,571	1	472,886	-
2250	Current provisions	6(24)		1,425,376	1		1,160,762	1	1,472,647	1
2280	Current lease liabilities	7		240,075	-		294,196	-	327,129	-
2320	Long-term liabilities, current	6(18)(19)								
	portion	. / /		6,726,812	6		3,258,031	3	9,265,367	8
2399	Other current liabilities	6(17)		36,449	-		213,116	-	670,651	1
21XX	Total current liabilities			65,952,235	56		74,912,652	60	87,260,323	70
	Non-current liabilities			. , , ,			, ,			
2527	Contract liabilities - non-	6(28)								
	current	-(-)		_	_		173,260	-	320,288	_
2530	Bonds payable	6(18)		10,827,083	9		9,373,153	8	3,877,145	3
2540	Long-term borrowings	6(19)		16,621,499	14		13,573,849	11	8,387,998	7
2550	Non-current provisions	6(24)		336,861	1		344,801	-	329,482	-
2570	Deferred income tax liabilities	٥(= ٠)		338,581	_		244,734	_	219,318	_
2580	Non-current lease liabilities	7		416,971	1		452,531	_	419,957	1
2600	Other non-current liabilities	6(20)		1,441,149	1		1,489,542	1	1,672,849	1
25XX	Total non-current	-(-)		-,,			2,100,101=			
201111	liabilities			29,982,144	26		25,651,870	20	15,227,037	12
2XXX	Total liabilities			95,934,379	82		100,564,522	80	102,487,360	82
	Equity attributable to owners of	,		75,751,517	02	_	100,301,322	00	102,107,300	
	parent									
	Share capital	6(25)								
3110	Common stock	0(20)		8,112,747	7		8,122,571	7	8,105,175	7
3150	Stock dividends to be			0,112,717	,		0,122,371	,	0,103,173	,
	distributed			812,727	1		_	_	_	_
3170	Share capital awaiting			012,727	•					
	retirement		(539)	_	(871)	_	(930)	_
	Capital surplus	6(26)				`	0,2,		(, , , , ,	
3200	Capital surplus	0(=0)		6,562,476	6		6,516,072	5	5,652,654	4
	Retained earnings	6(27)		0,002,			0,010,012		0,002,00	•
3310	Legal reserve	` /		3,282,501	3		3,070,603	2	3,070,603	2
3320	Special reserve			1,397,778	1		1,477,639	1	1,477,639	1
3350	Unappropriated retained			-,,	_		-,,	_	-,,	
	earnings		(604,285) (1)		2,117,537	2	1,144,883	1
	Other equity interest		`	,, (- /		_,,		-,,	
3400	Other equity interest		(2,907,544)(3)	(1,645,414)(1)	(1,533,669)(1)
3500	Treasury stocks	6(25)	(11,835)	-	(11,835)		(11,835)	-
31XX	Equity attributable to	. ,	`			`			`	
	owners of the parent			16,644,026	14		19,646,302	16	17,904,520	14
36XX	Non-controlling interests	4(3)		4,679,814	4		5,022,067	4	4,579,245	4
3XXX	Total equity	. ,		21,323,840	18		24,668,369	20	22,483,765	18
	Significant contingent liabilities	9		21,323,010	10		21,000,00			
	and unrecognized contract	-								
	commitments									
	Significant subsequent events	11								
3X2X	Total liabilities and equity	=	\$.	117,258,219	100	\$	125,232,891	100	\$ 124,971,125	100
	om equity		Ψ	11,,230,217	100	4'	120,202,071	100	T 12.,7/1,123	100

<u>CTCI CORPORATION AND SUBSIDIARIES</u> <u>CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME</u>

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025 AND 2024 (Expressed in thousands of New Taiwan dollars, except for earnings (loss) per share amount)

			_		onths e	ended June 30	Six months ended June 30				
			_	2025		2024		2025		2024	
	Items	Notes		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
4000	Operating revenue	6(28) and 7	\$	3 24,181,714	100	\$ 30,830,077	100	\$ 46,448,438	100	\$ 60,102,450	100
5000	Operating costs	6(33)(34) and 7	(_	22,329,072)(92)(29,195,771)(94)(42,100,099)(90)(56,932,957)(95)
5900	Gross profit		_	1,852,642	8	1,634,306	6	4,348,339	10	3,169,493	5
	Operating expenses	6(33)(34)									
6200	General and administrative expenses		(495,321)(2)(494,412)(2)(944,637)(2)(993,030)(2)
6300	Research and development expenses		(31,322)	- (34,325)	- (50,936)	- (64,455)	-
6450	Reversal of impairment (loss) determined in accordance	12(2)									
	with IFRS 9		_	97,257	(15,790)	(3,060,456)(<u>7</u>)(93,066)	
6000	Total operating expenses		(_	429,386)(<u>2</u>)(544,527)(<u>2</u>)(4,056,029)(9)(1,150,551)(<u>2</u>)
6900	Operating income		_	1,423,256	6	1,089,779	4	292,310	1	2,018,942	3
	Non-operating income and expenses										
7100	Interest income	6(29)		168,707	1	164,475	1	292,724	-	276,354	1
7010	Other income	6(30)		21,057	-	20,335	-	37,728	-	38,430	-
7020	Other losses and gains	6(31)	(287,903)(1)	109,102	- (159,288)	-	199,202	-
7050	Finance costs	6(32)	(296,424)(1)(272,503)(1)(588,406)(1)(534,988)(1)
7060	Share of profit of associates and joint ventures	6(7)									
	accounted for using equity method		_	106,515	<u>-</u>	135,655		225,833	<u>-</u>	224,384	
7000	Total non-operating income and expenses		(_	288,048)(1)	157,064	(191,409)(1)	203,382	
7900	Profit before income tax			1,135,208	5	1,246,843	4	100,901	-	2,222,324	3
7950	Income tax expense	6(35)	(_	592,531)(3)(367,521)(<u>1</u>)(528,987)(1)(589,274)(1)
8200	Profit for the period		\$	542,677	2	\$ 879,322	3 (\$ 428,086)(1)	\$ 1,633,050	2

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CTCI CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025 AND 2024 (Expressed in thousands of New Taiwan dollars, except for earnings (loss) per share amount)

				Three months ended June 30					Six months ended June 30					
				2025		2024		2025		2024				
	Items	Notes		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%			
·	Components of other comprehensive (loss) income that			<u> </u>				_		_				
	will not be reclassified to profit or loss													
8311	Actuarial loss on defined benefit plans		(\$	914)	-	\$ -	- (\$	3 136)	- \$	-	-			
8316	Unrealized losses from investments in equity	6(3)												
	instruments measured at fair value through other													
	comprehensive income		(156,547)(1)(18,796)	- (149,667)	- (39,806)	-			
8349	Income tax related to components of other													
	comprehensive income that will not be reclassified to													
	profit or loss			183	<u> </u>	<u>-</u> _		27		<u>-</u>				
8310	Other comprehensive loss that will not be reclassified			<u> </u>				_		_				
	to profit or loss		(157,278)(1)(18,796)	- (149,776)	- (39,806)	-			
	Components of other comprehensive income (loss) that													
	will be reclassified to profit or loss													
8361	Cumulative translation differences of foreign operations		(1,568,079)(6)	174,223	- (1,391,946)(3)	280,127	-			
8300	Total other comprehensive income (loss) for the period		(\$	1,725,357)(7)	\$ 155,427	- (5 1,541,722)(3) \$	240,321				
8500	Total comprehensive income (loss) for the period		(\$	1,182,680)(5)	\$ 1,034,749	3 (5 1,969,808)(4) \$	1,873,371	2			
	Profit (loss) attributable to:		`			· , , , ,				, ,				
8610	Owners of the parent		\$	254,301	1	\$ 606,174	2 (\$	963,178)(2) \$	1,070,001	1			
8620	Non-controlling interest		•	288,376	1	273,148	1	535,092	1	563,049	1			
	Total		\$	542,677	2	\$ 879,322	3 (1) \$	1,633,050	2			
	Comprehensive (loss) income attributable to:		<u> </u>			·		,,						
8710	Owners of the parent		(\$	1,381,984)(6)	\$ 700,003	2 (\$	3 2,422,652)(5) \$	1,247,394	1			
8720	Non-controlling interest		(Ψ	199,304	1	334,746	1	452,844	3 / Ψ 1	625,977	1			
0,20	Total		(\$	1,182,680)(5)		3 (5 1,969,808)($\frac{1}{4}$ $\frac{1}{8}$	1,873,371	$\frac{1}{2}$			
	10		(Ψ	1,102,000)(Ψ 1,051,715		7 1,707,000		1,073,371				
9750	Basic earnings (loss) per share (in NT dollars)	6(36)	\$		0.32	\$	0.76 (\$	<u> </u>	1.20) \$		1.34			
9850	Diluted earnings (loss) per share (in NT dollars)	6(36)	\$		0.31	\$	0.75 (\$	5	1.19) \$		1.32			
		` /				<u> </u>								

The accompanying notes are an integral part of these consolidated financial statements.

CTCI CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025 AND 2024 (Expressed in thousands of New Taiwan dollars)

Equity attributable to owners of the parent Capital Other Equity Interest Retained Earnings Unrealized (losses) gains from financial assets measured at Unappropriated Cumulative fair value through Share capital retained earnings translation other Stock dividends to awaiting (Accumulated differences of comprehensive Revaluation Other equity, Treasury Non-controlling be distributed Legal reserve deficit) Total Notes Common stock retirement Capital surplus Special reserve foreign operations income surplus others stocks interests Total equity Six months ended June 30, 2024 Balance at January 1, 2024 \$ 18,026,264 \$ 4,752,599 \$ 22,778,863 \$ 1,248,071 \$ 2,076,640 110,180) (\$ 1,418,640) Profit for the period 563,049 1,633,050 Other comprehensive income (loss) 216,332 38,939) 177,393 62,928 240,321 Total comprehensive income (loss) 1,070,001 216,332 38,939) 1,247,394 625,977 1,873,371 Appropriations of 2023 6(27) earnings Legal reserve 186,815 186,815) Special reserve 229,568 229,568) Cash dividends 1,660,258) 1,660,258) 1,660,258) Employee stock options 6(25)(26) 69,535 163,470 233,005 233,005 exercised Employee stock options 6(26) exercised by subsidiary 21,778 21,778 74,630 96,408 Share-based payment transactions 774 774 278 1,052 6(26) 2,087) 400 35,392 Restricted stock 1,687 35,392 4,226 39,618 Issuance of convertible bonds by subsidiary 7) 7) (8) (15) Cash dividends distributed by subsidiary 878,539) 878,539) (Disposal of investments in equity instruments measured at fair value through other comprehensive income 74,883 74,883) Recognition of change in equity of associates in proportion to the Group's ownership percentage Balance at June 30, 2024 1,144,883

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CTCI CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025 AND 2024

(Expressed in	thousands of New	Taiwan dollars)
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								atable to owners of t	the parent							
			Capital				Retained Earnings			Other Equity	Interest					
	Notes	Common stock	Stock dividends to be distributed	Share capital awaiting retirement	Capital surplus	Legal reserve	Special reserve	Unappropriated retained earnings (Accumulated deficit)	Cumulative translation differences of foreign operations	Unrealized (losses) gains from financial assets measured at fair value through other comprehensive income	Revaluation surplus	Other equity, others	Treasury stocks	Total	Non-controlling interests	Total equity
Six months ended June 30,	L															
2025 Balance at January 1, 2025		\$ 8,122,571	•	(\$ 871)	\$ 6,516,072	\$ 3,070,603	\$ 1,477,639	\$ 2,117,537	\$ 177,671	(\$ 1,626,629)	\$ 51,181	(\$ 247,637)	(\$11,835)	\$ 19,646,302	\$ 5,022,067	\$ 24,668,369
(Loss) profit for the period		9 0,122,371	-	(\$ 0/1)	9 0,510,072	\$ 3,070,003	\$ 1,477,039	(963,178)	φ 177,071 -	(\$\pi\$ 1,020,029)	φ J1,101 -	(\$ 247,037)	(\$11,055)	(963,178)	535,092	(428,086)
Other comprehensive loss								(143)	(1,323,225) (136,106)				(1,459,474)	(82,248)	(1,541,722)
Total comprehensive income (loss)					_			(963,321)	(1,323,225) (136,106)				(2,422,652)	452,844	(1,969,808)
· /	6(27)							((1,323,223	((432,044	(
Legal reserve		-	-	-	-	211,898		(211,898)	-	-	-	-	-	-	-	-
Special reserve Cash dividends		-	-	-	-	-	(79,861)	79,861 (812,727)	-	-	-	-	-	(812,727)	-	(812,727)
Stock dividends of		-	-	-	-	-	-		-	-	-	-	-	(812,727)	-	(812,727)
ordinary share	((25)(26)	-	812,727	-	-	-	-	(812,727)	-	-	-	-	-	-	-	-
exercised	6(25)(26) 6(26)	36,067	-	-	89,257	-	-	-	-	-	-	-	-	125,324	-	125,324
exercised by subsidiary		-	-	-	23,905	-	-	-	-	-	-	-	-	23,905	22,838	46,743
Share-based payment transactions	6(26)	_	_	_	(24)	_	_	_	_	_		_	_	(24)	(23)	(47)
	6(26)	(45,910)	-	332	(135,024)	-	-	-	-	-	-	196,191	-	15,589	990	16,579
Conversion of convertible bonds into capital	6(25)(26)	19			72						_			91		91
Disposal of investments in equity instruments designated at fair value through other	6(3)	17			72									<i>,</i> 1		71
comprehensive income Conversion of convertible	6(26)	-	-	-	-	-	-	(1,010)	-	1,010	-	-	-	-	-	-
bonds into capital by subsidiary		-	-	-	92	-	-	-	-	-	-	-	-	92	100	192
Cash dividends distributed by subsidiary		_	_	_	_	_	_	-	-	_	_	_	_		(849,750)	(849,750)
Recognition of change in equity of associates in proportion to the Group's ownership percentage	6(26)	_	_	_	68,126	_	_	_	_	_	_	_	_	68,126	30,748	98,874
Balance at June 30, 2025		\$ 8,112,747	\$ 812,727	(\$ 539)	\$ 6,562,476	\$ 3,282,501	\$ 1,397,778	(\$ 604,285)	(\$ 1,145,554) (\$ 1,761,725)	\$ 51,181	(\$ 51,446)	(\$11,835)	\$ 16,644,026	\$ 4,679,814	\$ 21,323,840

<u>CTCI CORPORATION AND SUBSIDIARIES</u> <u>CONSOLIDATED STATEMENTS OF CASH FLOWS</u>

$\underline{FOR\ THE\ SIX\text{-}MONTH\ PERIODS\ ENDED\ JUNE\ 30,2025\ AND\ 2024}$

(Expressed in thousands of New Taiwan dollars)

			Six months ended June 30						
	Notes		2025		2024				
CASH FLOWS FROM OPERATING ACTIVITIES									
Profit before tax		\$	100,901	\$	2,222,324				
Adjustments		*	,	*	_,,				
Adjustments to reconcile profit (loss)									
Gain on financial assets at fair value through profit or loss	6(31)	(33,768)	(128,280				
Gain on disposal of property, plant and equipment	6(31)	(1,256)	(483				
Gain on lease modification	6(31)	(302)		3,280				
Share of profit of associates and joint ventures accounted for	6(7)	•		•					
using equity method		(225,833)	(224,384				
Depreciation	6(31)(33)		532,845		538,822				
Depreciation charge on investment property	6(31)		528		528				
Amortization	6(33)		109,940		92,682				
Impairment loss determined in accordance with IFRS 9	12(2)		3,060,456		93,066				
Interest income	6(29)	(292,724)	(276,354				
Dividend income	6(30)	(1,033)	(648				
Interest expense	6(32)	•	588,406	•	534,988				
Construction revenue from service concession arrangements	6(12)	(660,818)	(13,389				
Compensation costs for employee stock options	6(34)	ì	47)	`	1,052				
Compensation costs for restricted stock	6(34)	`	16,579		39,618				
Changes in operating assets and liabilities	,		,		,				
Changes in operating assets									
Financial assets at fair value through profit or loss		(5,112,040)	(73,538				
Contract assets			7,057,878	(2,194,603				
Notes receivable		(10,930)	(15,085				
Accounts receivable		ì	872,477)	(5,690,547				
Accounts receivable - related parties			65,156	(70,765				
Other receivables			1,342		176,301				
Other receivables - related parties		(253)		-				
Inventories			28,692		19,135				
Prepayments		(47,611)	(2,054,936				
Other current assets			-	(111,047				
Other non-current assets			1,640,563	(287,113				
Changes in operating liabilities			1,040,303	(207,113				
Contract liabilities		(2,384,497)		5,951,366				
Notes payable		(4,526)		9,974				
Accounts payable		(3,860,194)		630,072				
Accounts payable - related parties		(48,685)	(152,512				
Other payables		(835,146)	•	814,441				
Other payables - related parties		(59,336	(906				
Provisions			256,674		512,729				
Other current liabilities		(176,667)		658,749				
Other non-current liabilities		(72,626)	(19,133				
		((
Cash outflow generated from operations		(1,122,137)	(476,526				
Interest received Dividends received	6(27)		363,515		221,281				
	6(37)		121,536		15,424				
Income tax refund		,	128,280	,	24,746				
Interest paid		(652,184)	(502,553				
Income tax paid		(822,175	(1,227,498				
Net cash flows used in operating activities		(1,983,165)	(1,945,126				

(Continued)

CTCI CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS

$\underline{\mathsf{FOR}\;\mathsf{THE}\;\mathsf{SIX}\mathsf{-}\mathsf{MONTH}\;\mathsf{PERIODS}\;\mathsf{ENDED}\;\mathsf{JUNE}\;30,2025\;\mathsf{AND}\;2024}$

(Expressed in thousands of New Taiwan dollars)

		Six months ended June 30						
	Notes		2025		2024			
CASH FLOWS FROM INVESTING ACTIVITIES								
Decrease (increase) in other receivables - related parties		\$	1,455	(\$	26)			
Proceeds from disposal of financial assets at fair value through								
other comprehensive income - current			15,642		115,215			
Decrease (increase) in financial assets at amortized cost			7,812,340	(6,883,451)			
Increase in investments accounted for using equity method	6(7)	(9,000)	(21,900)			
Acquisition of property, plant and equipment	6(37)	(186,054)	(304,102)			
Proceeds from disposal of property, plant and equipment			1,421		36,859			
Increase in intangible assets	6(12)	(89,021)	(51,731)			
Increase in refundable deposits		(229,165)	(5,580)			
Increase in other non-current assets		(2,177)	(4,518)			
Prepayments for long-term investments			-	(60,000)			
Proceeds from capital reduction of associates	6(37)		67,234		-			
Prepayment for land purchases		(1,901,520)		<u>-</u>			
Net cash flows from (used in) investing activities			5,481,155	(7,179,234)			
CASH FLOWS FROM FINANCING ACTIVITIES								
Decrease in short-term borrowings		(6,746,344)	(97,262)			
Decrease in short-term notes and bills payable			-	(19,983)			
Decrease in lease liabilities		(192,246)	(173,785)			
Increase in deposits received (recognized in other non-current								
liabilities)			24,233		86,013			
Increase in long-term borrowings			5,988,650		7,739,598			
Decrease in long-term borrowings		(69,800)	(1,829,479)			
Issuance of bonds payable	6(18)		5,000,000		-			
Repayment of bonds payable	6(18)	(3,000,000)		-			
Proceeds from employee stock options exercised			172,067		329,413			
Cash dividends paid		(86,175)	(102,603)			
Net cash flows from financing activities			1,090,385		5,931,912			
Net increase (decrease) in cash and cash equivalents			4,588,375	(3,192,448)			
Cash and cash equivalents at beginning of period			21,116,610		27,404,929			
Cash and cash equivalents at end of period		\$	25,704,985	\$	24,212,481			

CTCI CORPORATION AND SUBSIDIARIES NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS JUNE 30, 2025 AND 2024

(Expressed in thousands of New Taiwan dollars, except as otherwise indicated)

1. HISTORY AND ORGANIZATION

CTCI Corporation (the "Company") was incorporated as a company limited by shares under the provisions of the Company Law of the Republic of China on April 6, 1979 and commenced its operations on May 1, 1979. The main business activities of the Company and its subsidiaries (collectively referred herein as the "Group") are the design, survey, construction and inspection of various engineering and construction projects, plants, machinery and equipment and environmental protection projects. The Company's shares have been listed and traded on the Taiwan Stock Exchange since May 1993.

2. THE DATE OF AUTHORIZATION FOR ISSUANCE OF THE CONSOLIDATED FINANCIAL STATEMENTS AND PROCEDURES FOR AUTHORIZATION

These consolidated financial statements were authorized for issuance by the Board of Directors on August 14, 2025.

3. APPLICATION OF NEW STANDARDS, AMENDMENTS AND INTERPRETATIONS

(1) Effect of the adoption of new issuances of or amendments to International Financial Reporting Standards ("IFRS®") Accounting Standards that came into effect as endorsed by the Financial Supervisory Commission ("FSC")

New standards, interpretations and amendments endorsed by the FSC and became effective from 2025 are as follows:

	Effective date by
	International Accounting
New Standards, Interpretations and Amendments	Standards Board
Amendments to IAS 21, 'Lack of exchangeability'	January 1, 2025

The above standards and interpretations have no significant impact to the Group's financial condition and financial performance based on the Group's assessment.

(2) Effect of new issuances of or amendments to IFRS Accounting Standards as endorsed by the FSC but not yet adopted by the Group

New standards, interpretations and amendments endorsed by the FSC effective from 2026 are as follows:

	Effective date by
	International Accounting
New Standards, Interpretations and Amendments	Standards Board
Specific provisions of Amendments to IFRS 9 and IFRS 7, '	January 1, 2026
Amendments to the classification and measurement of financial	
instruments'	
Amendments to IFRS 9 and IFRS 7, 'Contracts referencing nature-	January 1, 2026
dependent electricity'	
IFRS 17, 'Insurance contracts'	January 1, 2023
Amendments to IFRS 17, 'Insurance contracts'	January 1, 2023
Amendment to IFRS 17, 'Initial application of IFRS 17 and IFRS 9 –	January 1, 2023
comparative information'	
Annual Improvements to IFRS Accounting Standards—Volume 11	January 1, 2026

The above standards and interpretations have no significant impact to the Group's financial condition and financial performance based on the Group's assessment.

(3) IFRS Accounting Standards issued by IASB but not yet endorsed by the FSC

New standards, interpretations and amendments issued by IASB but not yet included in the IFRS Accounting Standards as endorsed by the FSC are as follows:

	Effective date by
	International Accounting
New Standards, Interpretations and Amendments	Standards Board
Amendments to IFRS 10 and IAS 28, 'Sale or contribution of assets	To be determined by
between an investor and its associate or joint venture'	International Accounting
	Standards Board
IFRS 18, 'Presentation and disclosure in financial statements'	January 1, 2027
IFRS 19, 'Subsidiaries without public accountability: disclosures'	January 1, 2027

Except for the following, the above standards and interpretations have no significant impact to the Group's financial condition and financial performance based on the Group's assessment.

IFRS 18, 'Presentation and disclosure in financial statements'

IFRS 18, 'Presentation and disclosure in financial statements' replaces IAS 1. The standard introduces a defined structure of the statement of profit or loss, disclosure requirements related to management-defined performance measures, and enhanced principles on aggregation and disaggregation which apply to the primary financial statements and notes.

4. SUMMARY OF MATERIAL ACCOUNTING POLICIES

The principal accounting policies adopted are consistent with Note 4 in the consolidated financial statements for the year ended December 31, 2024, except for the compliance statement, basis of preparations, and basis of consolidation as set out below. These policies have been consistently applied to all the periods presented, unless otherwise stated.

(1) Compliance statement

- A. The consolidated financial statements of the Group have been prepared in accordance with the "Regulations Governing the Preparation of Financial Reports by Securities Issuers" and the International Accounting Standard 34, 'Interim financial reporting' that came into effect as endorsed by the FSC.
- B. These consolidated financial statements are to be read in conjunction with the consolidated financial statements for the year ended December 31, 2024.

(2) Basis of preparation

- A. Except for the following items, the consolidated financial statements have been prepared under the historical cost convention:
 - (a) Financial assets and financial liabilities (including derivative instruments) at fair value through profit or loss.
 - (b) Financial assets at fair value through other comprehensive income.
 - (c) Defined benefit liabilities recognized based on the net amount of pension fund assets less present value of defined benefit obligation.
- B. The preparation of financial statements in conformity with International Financial Reporting Standards, International Accounting Standards, IFRIC® Interpretations, and SIC® Interpretations that came into effect as endorsed by the FSC (collectively referred herein as the "IFRSs") requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the consolidated financial statements are disclosed in Note 5.

(3) Basis of consolidation

- A. Basis for preparation of consolidated financial statements:
 - (a) All subsidiaries are included in the Group's consolidated financial statements. Subsidiaries are all entities controlled by the Group. The Group controls an entity when the Group is exposed, or has rights, to variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. Consolidation of subsidiaries begins from the date the Group obtains control of the subsidiaries and ceases when the Group loses

- control of the subsidiaries.
- (b) Inter-company transactions, balances and unrealized gains or losses on transactions between companies within the Group are eliminated. Accounting policies of subsidiaries consist with the policies adopted by the Group.
- (c) Profit or loss and each component of other comprehensive income are attributed to the owners of the parent and to the non-controlling interests. Total comprehensive income is attributed to the owners of the parent and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.
- (d) Changes in a parent's ownership interest in a subsidiary that do not result in the parent losing control of the subsidiary (transactions with non-controlling interests) are accounted for as equity transactions, i.e. transactions with owners in their capacity as owners. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognized directly in equity.

B. Subsidiaries included in the consolidated financial statements:

				Ownership (%)		
Name of Investor	Name of Subsidiary	Main Business Activities	June 30,	December 31,	June 30,	Description
			2025	2024	2024	
CTCI Corp.	CTCI Advanced	Design and installation of	48.17	48.22	48.28	Note 1
CTCI Development	Systems Inc.	software				
Corp.						
CTCI Corp.	CTCI Development	Real estate and leasing	100.00	100.00	100.00	
	Corp.	business				
CTCI Corp.	CTCI Investment	Investments	100.00	100.00	100.00	Note 6
	Corp.					
CTCI Corp.	CTCI Smart	Planning and design of	97.09	97.09	97.09	Note 8
CTCI Investment	Engineering Corp.	construction projects				
Corp.						
CTCI Advanced	CTCI Resources	Engineering technology	100.00	100.00	100.00	
Systems Inc.	Engineering Inc.	service				
CTCI Corp.	CTCI USA Holding	Investments	100.00	100.00	100.00	Note 6
CTCI Development	Inc.					
Corp.						
CTCI USA Holding	CTCI Americas, Inc.	Business development and	100.00	100.00	100.00	
Inc.		related engineering				
		services and planning				
CTCI Corp.	CTCI Singapore	Planning and design of	100.00	100.00	100.00	Note 6
	Pte.Ltd.	construction projects				

				Ownership (%)		
Name of Investor	Name of Subsidiary	Main Business Activities	June 30,	December 31,	June 30,	Description
			2025	2024	2024	
CTCI Investment	CTCI Chemical Corp.	Wholesale, manufacturing	75.49	75.49	75.49	Note 6
Corp.		and retail of chemical				
CTCI Development		products				
Corp.						
ECOVE Environment						
Services Corp.						
CTCI Smart						
Engineering Corp. CTCI Resources						
Engineering Inc.						
CTCI Corp.	ECOVE Environment	Environmental	53.35	53.56	53.68	
CTCI Corp. CTCI Investment	Corp.	engineering	33.33	33.30	33.00	
Corp.	Corp.	cligilicating				
CTCI Development						
Corp.						
_	EGOVE W	n	100.00	100.00	100.00	NT - 0
ECOVE Environment	3	Environmental	100.00	100.00	100.00	Note 8
Corp.	Energy Corp.	engineering				
ECOVE Environment		Environmental	100.00	100.00	100.00	
Corp.	Management Corp.	engineering				
ECOVE Environment	ECOVE Environment	Environmental	100.00	100.00	100.00	
Corp.	Services Corp.	engineering				
ECOVE Environment	ECOVE Miaoli	Environmental	75.00	75.00	75.00	
Corp.	Energy Corp.	engineering				
ECOVE Environment						
Services Corp.						
ECOVE Environment	Yuan Ding	Environmental	100.00	100.00	100.00	Note 6
Corp.	Resources	engineering				
	Management Corp.					
ECOVE Environment	ECOVE Environment	Environmental	100.00	100.00	100.00	
Services Corp.	Services Gangshan	engineering				
1	Corp.					
ECOVE Environment		Environmental	95.00	95.00	95.00	Note 6
Services Corp.	Recycling	engineering				
	Corp.					
CTCI Corp.	SINOGAL-Waste	Environmental	60.00	60.00	60.00	Note 6 \
ECOVE Environment		engineering				Note 9
Services Corp.						
CTCI Corp.	CTCI Overseas (BVI)	Investments	100.00	100.00	100.00	Note 6
С1С1С01р.	Corp.	111 (Countonto	100.00	100.00	100.00	11010 0
CTCI Overseas (BVI)	CTCI Overseas Co.,	Planning and design of	100.00	100.00	100.00	,,
` ′	Ltd.	construction projects	100.00	100.00	100.00	"
Corp. CTCI Overseas Co.,	CTCI Beijing Co.,	Planning and design of	100.00	100.00	100.00	Note 7
Ltd.	Ltd.	construction projects	100.00	100.00	100.00	note /
CTCI Overseas Co.,	CTCI Vietnam	Planning and design of	100.00	100.00	100.00	Note 6
Ltd.	Company Limited	construction projects	100.00	100.00	100.00	Note 0
	Universal	, ·	100.00	100.00	100.00	
CTCI Overseas Co., Ltd.	Engineering (BVI)	Planning and design of construction projects	100.00	100.00	100.00	"
Liu.	Corp.	construction projects				
	corp.					

				Ownership (%)		
Name of Investor	Name of Subsidiary	Main Business Activities	June 30,	December 31,	June 30,	Description
			2025	2024	2024	_
CTCI Overseas Co.,	CIPEC	Planning and design of	25.00	25.00	25.00	Note 1 \
Ltd.	Construction	construction projects				Note 6
	Company Inc.					
CTCI Overseas Co.,	CINDA	Planning and design of	100.00	100.00	100.00	Note 6
Ltd.	Engineering &	construction projects				
CTCI Development	Construction Pvt. Ltd.					
Corp.						
CTCI Corp.	CTCI Arabia Ltd.	Design and construction	100.00	100.00	100.00	"
CTCI Overseas Co.,		of chemical factories				
Ltd.						
CTCI Beijing Co.,	CTCI Shanghai Co.,	Consulting services for	100.00	100.00	100.00	//
Ltd.	Ltd.	construction projects				
CTCI Corp.	CTCI Engineering &	Planning and design of	100.00	100.00	100.00	"
CTCI Overseas Co.,	Construction Sdn.	construction projects				
Ltd.	Bhd.					
CTCI Overseas Co.,	Sumber Mampu Sdn.	Investments	10.00	10.00	10.00	Note 1 \
Ltd.	Bhd.					Note 6
Sumber Mampu Sdn.	CTCI Malaysia Sdn.	Planning and design of	100.00	100.00	100.00	Note 6
Bhd.	Bhd.	construction projects	100.00	100.00	100.00	11010 0
CTCI Engineering &	Bild.	construction projects				
Construction Sdn.						
Bhd.						
CTCI Corp.	CTCI (Thailand) Co.,	Planning and design of	100.00	100.00	100.00	//
Superiority	Ltd.	construction projects	100.00	100.00	100.00	
(Thailand) Co., Ltd.		1 3				
CTCI Advanced	Century Ahead Ltd.	Investments	100.00	100.00	100.00	"
Systems Inc.	Control of Tancard Line		100.00	100.00	100.00	
Century Ahead Ltd.	CTCI Advanced	Computer skills services	100.00	100.00	100.00	
Century Anead Ltd.	Systems Shanghai	Computer skins services	100.00	100.00	100.00	//
	Inc.					
Universal	Superiority	Planning and design of	49.00	49.00	49.00	Note 1 \
Engingeering (BVI)	(Thailand) Co., Ltd	construction projects	49.00	49.00	49.00	Note 6
Corporation	(Thanana) Co., Ltd	construction projects				Note o
CTCI Corp.	CTCI Machinery	Planning and design of	100.00	100.00	100.00	
CTCTCOIP.	Corp.	construction projects	100.00	100.00	100.00	
CTCI Corp.		Planning of construction	99.00	99.00	99.00	Note 6
CTCTCOIP.	& Construction Sdn.	projects	27.UU	33.00	77.UU	11016 0
	Bhd.	projects				
CTCI Development	Crown Asia-2	Investments	_	_	100.00	Note 5 \
Corp.	Investment Limited	III vosuiiciits	-		100.00	Note 7
		***	#1 00	71 00	#4 00	
CTCI Corp.	CTCI-HDEC	Waste water treatment	51.00	51.00	51.00	Note 6
	(Chungli) Corp.	sewerage system				

	Ownership (%)						
Name of Investor	Name of Subsidiary	Main Business Activities	June 30, 2025	December 31, 2024	June 30, 2024	Description	
CTCI Corp.	PT CTCI International Indonesia	Planning and design of construction projects	79.00	79.00	79.00	Note 6	
ECOVE Environment Corp. ECOVE Environment Services Corp.	Recycling Corp.	Environmental engineering	100.00	100.00	100.00	"	
ECOVE Environment Corp.	ECOVE Solar Power Corp.	Electric Power Supply	100.00	100.00	100.00	Note 2	
ECOVE Environment Corp.	G.D International, LLC.	Electric Power Supply	100.00	100.00	100.00	"	
G.D International, LLC	Lumberton Solar W2-090, LLC.	Electric Power Supply	100.00	100.00	100.00		
CTCI Beijing Co., Ltd.	CTCI Innovation Co., Ltd.	Computer skills services	100.00	100.00	100.00	Note 6	
CTCI Corp.	MASTEQ Engineering Sdn.	Planning and design of construction projects	100.00	100.00	100.00	//	
CTCI Corp. CTCI USA Holding Inc.	CTME S. A. DE C.V.	Planning and design of construction projects	100.00	100.00	100.00	"	
CTCI Resources Engineering Inc.	CTCI Resources Construction Inc.	Construction Industry	100.00	100.00	100.00	"	
ECOVE Environment Corp. CTCI Corp. ECOVE Environment Services Corp.	Energy Corp.	Environmental engineering	100.00	100.00	100.00	Note 7	
CTCI Investment Corp.	CTCI Construction Corp.	Construction Industry	100.00	100.00	100.00	Note 6	
CTCI Corp.	CTCI STSP Water Resources Corp.	Waste water treatment sewerage system	100.00	100.00	-	Note 3 Note 8	
CTCI Advanced Systems Inc. CTCI Resources Engineering Inc.	CTCI Flourish Long Term Care Corporation	Long-term Care Services	99.98	99.98	-	Note 4 Note 8	

- Note 1: Since the Company had control over these entities' finance, business and personnel, these subsidiaries that were less than 50% owned by the Company directly or indirectly were included in the consolidated financial statements.
- Note 2: The subsidiary, ECOVE Environment Corp., conducted a simple merger with the second-tier subsidiaries, ECOVE Solar Energy Corp. and ECOVE South Corp. Ltd., in line with the Group restructuring in June 2024. ECOVE Solar Energy Corp. and ECOVE South Corp. Ltd. were dissolved under the approval of the Ministry of Economic Affairs.

- Note 3: The Board of Directors of the Company resolved to establish CTCI STSP Water Resources Corp. during its meeting in November 2022 and injected capital in September 2024 amounting to \$10,000.
- Note 4: The Board of Directors of the subsidiary, CTCI Resources Engineering Inc., resolved to establish CTCI Flourish Long Term Care Corporation during its meeting in June 2024 and injected capital in December 2024 amounting to \$11,996.
- Note 5: The liquidation of the second-tier subsidiary, Crown Asia-2 Investment Limited was completed in November 2024 and the amount of capital contribution returned was \$19.
- Note 6: The financial statements of the entity as of and for the six-month periods ended June 30, 2025 and 2024 were not reviewed by independent auditors as the entity did not meet the definition of significant subsidiary.
- Note 7: The financial statements of the entity as of and for the six-month period ended June 30, 2024 were not reviewed by independent auditors as the entity did not meet the definition of significant subsidiary
- Note 8: The financial statements of the entity as of and for the six-month period ended June 30, 2025 were not reviewed by independent auditors as the entity did not meet the definition of significant subsidiary.
- Note 9: The contract between the second-tier subsidiary, SINOGAL-Waste Services Co., Ltd., and the Macau Refuse Incineration Plant of the Macao Environmental Protection Bureau ended on November 30, 2024. Additionally, SINOGAL-Waste Services Co., Ltd. signed a short-term service contract with the Macao Environmental Protection Bureau on December 1, 2024 and July 8, 2025, and the contract period was up to July 31, 2025.
- C. Subsidiaries not included in the consolidated financial statements: None.
- D. Adjustments for subsidiaries with different balance sheet date: None.
- E. Significant restrictions: None.
- F. Subsidiaries that have non-controlling interests that are material to the Group:

As of June 30, 2025, December 31, 2024 and June 30, 2024, the non-controlling interest amounted to \$4,679,814, \$5,022,067 and \$4,579,245, respectively. The information on non-controlling interest and respective subsidiaries is as follows:

			Non-controlling interest								
		June 30	June 30, 2025 December 31, 2024 June 30, 2024								
	Principal										
	place of		Ownership		Ownership		Ownership				
Name of subsidiary	business	Amount	(%)	Amount	(%)	Amount	(%)				
ECOVE	Taiwan	\$3,449,651	46.65%	\$3,707,434	46.44%	\$3,124,157	46.32%				
Environment Corp.											

Summarized financial information of the subsidiary:

Balance sheets

		E	CO	VE Environment Con	rp.	
		June 30, 2025		December 31, 2024		June 30, 2024
Current assets	\$	5,482,185	\$	5,426,894	\$	5,596,603
Non-current assets		10,497,811		7,922,880		7,942,586
Current liabilities	(5,899,407)	(2,666,878)	(3,651,044)
Non-current liabilities	(3,246,435)	(3,286,975)	(3,469,287)
Total net assets	\$	6,834,154	\$	7,395,921	\$	6,418,858
Statements of comprehe	nsive i	<u>ncome</u>				
				ECOVE Envir	ront	ment Corn

	ECOVE Environment Corp.						
	For the	ne three-month p	eriods e	ended June 30,			
		2025		2024			
Revenue	\$	2,460,287	\$	2,102,186			
Profit before income tax		446,692		463,868			
Income tax expense	(93,174)	()	86,283)			
Profit for the period		353,518		377,585			
Other comprehensive (loss) income, net of tax	(154,478)		26,953			
Total comprehensive income for the period	\$	199,040	\$	404,538			
Comprehensive income attributable to							
non-controlling interest	\$	20,087	\$	49,532			
Dividends paid to non-controlling interest	\$	86,175	\$	102,603			
		ECOVE Envir	onment	Corp.			
	For	the six-month pe	riods er	nded June 30,			
		2025		2024			
Revenue	\$	4,679,125	\$	4,052,441			
Profit before income tax		914,715		899,249			
Income tax expense	(173,835)	(157,329)			
Profit for the period		740,880		741,920			
Other comprehensive (loss) income, net of tax	(126,966)		55,087			
Total comprehensive income for the period	\$	613,914	\$	797,007			
Comprehensive income attributable to							
non-controlling interest	\$	82,783	\$	124,883			

Statements of cash flows

		nt Corp.						
	For	For the six-month periods ended June 3						
		2025	2024					
Net cash (used in) from operating activities	(\$	807,145)	\$	1,487,960				
Net cash flows used in investing activities	(1,917,216)	(615,132)				
Net cash flows from financing activities		1,943,476		67,235				
(Decrease) increase in cash and cash equivalents	(780,885)		940,063				
Cash and cash equivalents, beginning of period		2,003,967		1,663,477				
Cash and cash equivalents, end of period	\$	1,223,082	\$	2,603,540				

(4) Employee benefits

Pension cost for the interim period is calculated on a year-to-date basis by using the pension cost rate derived from the actuarial valuation at the end of the prior financial year, adjusted for significant market fluctuations since that time and for significant curtailments, settlements, or other significant one-off events. Also, the related information is disclosed accordingly.

(5) Income tax

- A. The interim period income tax expense is recognized based on the estimated average annual effective income tax rate expected for the full financial year applied to the pretax income of the interim period, and the related information is disclosed accordingly.
- B. If a change in tax rate is enacted or substantively enacted in an interim period, the Group recognizes the effect of the change immediately in the interim period in which the change occurs. The effect of the change on items recognized outside profit or loss is recognized in other comprehensive income or equity while the effect of the change on items recognized in profit or loss is recognized in profit or loss.

5. <u>CRITICAL ACCOUNTING JUDGEMENTS</u>, <u>ESTIMATES AND KEY SOURCES OF ASSUMPTION UNCERTAINTY</u>

There have been no significant changes as of June 30, 2025. Refer to Note 5 of the consolidated financial statements for the year ended December 31, 2024.

6. <u>DETAILS OF SIGNIFICANT ACCOUNTS</u>

(1) Cash and cash equivalents

	 June 30, 2025		December 31, 2024		June 30, 2024
Cash on hand and revolving funds	\$ 104,008	\$	108,097	\$	111,644
Checking accounts and demand deposits	13,874,905		18,173,288		20,966,857
Time deposits	 11,726,072		2,835,225		3,133,980
	\$ 25,704,985	\$	21,116,610	\$	24,212,481

- A. The Group transacts with a variety of financial institutions all with high credit quality to disperse credit risk, so it expects that the probability of counterparty default is remote.
- B. Details of the Group's cash and cash equivalents pledged to others as collateral are provided in Note 8.

(2) Financial assets and liabilities at fair value through profit or loss - Current

Items		ine 30, 2025	Dece	mber 31, 2024	Ju	ne 30, 2024
Current items:						
Financial assets mandatorily measured at fair value through profit or loss						
Beneficiary certificates	\$	10,643,292	\$	5,509,308	\$	2,589,356
Equity securities		9,728		_		25,150
Convertible bonds - call/put options		-		-		120
Derivatives		106,143		8,466		59,909
		10,759,163		5,517,774		2,674,535
Valuation adjustment		6,509		62,121		51,386
	\$	10,765,672	\$	5,579,895	\$	2,725,921
Financial liabilities mandatorily measured at fair value through profit or loss						
Derivatives	\$	84,315	\$	150,640	\$	52,926
Convertible bonds - call/put options		122,998		83,400		<u>-</u>
•	\$	207,313	\$	234,040	\$	52,926

A. Amounts recognized in profit or loss in relation to financial assets at fair value through profit or loss are listed below:

	Fo	or the three-month p	s ended June 30,		
		2025		2024	
Financial assets mandatorily measured at fair value through profit or loss					
Beneficiary certificates	(\$	30,010)	\$	63,242	
Equity securities		1,891		3,860	
Convertible bonds - call/put options Derivatives		103,692	(450) 85,105	
	\$	75,573	\$	151,757	
Financial liabilities mandatorily measured at fair value through profit or loss					
Derivatives	(\$	66,485)	(\$	55,555)	
Convertible bonds - call/put options	(46,798)		<u> </u>	
	(\$	113,283)	(\$	55,555)	
	F	For the six-month pe	eriods e	ended June 30,	
		2025		2024	
Financial assets mandatorily measured at fair value through profit or loss					
Beneficiary certificates	\$	11,398	\$	129,865	
Equity securities		1,315		3,860	
Convertible bonds - call/put options Derivatives		133,317	(330) 117,055	
	\$	146,030	\$	250,450	
Financial liabilities mandatorily measured at fair value through profit or loss					
Derivatives	(\$	72,664)	(\$	122,170)	
Convertible bonds - call/put options	(39,598)			
	(\$	112,262)	(\$	122,170)	

B. The Group entered into contracts relating to derivative financial assets and liabilities which were not accounted for under hedge accounting. The information is listed below:

	June 30, 2025					
	Contract Amount					
	(notional prin	cipal)	Contract Period		
Foreign exchange swap contract (2 items)	USD	•	thousand	2025.04.22-2025.10.24		
Merchandise exchange contract (14 items)	USD	16,641		2024.10.15-2026.03.18		
Foreign exchange contract-buy (2 items)	EUR	6,000	thousand	2025.06.17-2025.07.09		
Foreign exchange contract-sell (9 items)	USD	16,625	thousand	2024.12.04-2027.05.12		
Non-delivery foreign exchange contract-sell (4 items)	USD	8,000	thousand	2025.03.03-2025.09.24		
Non-delivery foreign exchange contract-sell (3 items)	JPY	358,059	thousand	2024.11.29-2025.09.29		
Non-delivery foreign exchange contract-buy (4 items)	USD	5,000	thousand	2025.04.14-2026.04.28		
Non-delivery foreign exchange contract-buy (6 items)	JPY	1,986,647	thousand	2024.09.24-2025.09.29		
	-		December 3	1, 2024		
	(Contract An	nount			
	(notional prin	cipal)	Contract Period		
Foreign exchange swap contract (15 items)	USD	88,500	thousand	2024.06.05-2025.05.02		
Merchandise exchange contract (20 items)	USD	20,414	thousand	2024.04.10-2025.07.16		
Foreign exchange contract-buy (1 item)	USD	2,411	thousand	2024.10.04-2025.03.26		
Foreign exchange contract-sell (12 items)	USD	10,874	thousand	2024.12.04-2027.05.12		
Non-delivery foreign exchange contract-sell (1 item)	USD	2,000	thousand	2024.10.07-2025.01.09		
Non-delivery foreign exchange contract-sell (4 items)	JPY	664,662	thousand	2024.11.29-2025.09.29		
Non-delivery foreign exchange contract-buy (8 items)	JPY	2,479,309	thousand	2024.09.24-2025.09.29		
• (June 30, 2	2024		
		Contract Am	ount			
	(notional prin	cipal)	Contract Period		
Foreign exchange swap contract (2 items)	USD	11,500	thousand	2024.06.05-2025.03.07		
Merchandise exchange contract (26 items)	USD	31,991	thousand	2024.01.11-2025.01.15		
Foreign exchange contract-buy (1 item)	CNY	8,000	thousand	2024.05.21-2024.08.22		
Foreign exchange contract-buy (1 item)	USD	2,176	thousand	2024.04.03-2024.10.07		
Non-delivery foreign exchange contract-sell (5 items)	USD	24,000	thousand	2023.08.04-2024.12.24		
Non-delivery foreign exchange contract-buy (5 items)	USD	17,000	thousand	2023.12.27-2024.12.24		

The Group entered into contracts relating to derivative financial products to hedge exchange rate risk of import or export proceeds and price fluctuation risk of materials. However, these contracts are not accounted for under hedge accounting.

(3) Financial assets at fair value through other comprehensive income

Items	Ju	June 30, 2025		<u>December 31, 2024</u>		June 30, 2024	
Current items:							
Equity instruments							
Listed stocks	\$	183,481	\$	201,029	\$	201,029	
Valuation adjustment	(14,712)		26,380		44,140	
Total	\$	168,769	\$	227,409	\$	245,169	
Non-current items:							
Equity instruments							
Unlisted shares	\$	2,546,052	\$	2,546,052	\$	2,546,052	
Valuation adjustment	(2,120,452)	(2,013,783)	(1,932,019)	
Total	\$	425,600	\$	532,269	\$	614,033	

- A. The Group has elected to classify investments that are considered to be strategic investments or steady dividend income as financial assets at fair value through other comprehensive income.
- B. Amounts recognized in profit or loss and other comprehensive income in relation to the financial assets at fair value through other comprehensive income are listed below:

	For t	the three-month p	eriods e	ended June 30,
		2025		2024
Equity instruments at fair value through				
other comprehensive income				
Fair value change recognized in other				
comprehensive loss	(\$	156,547)	(<u>\$</u>	18,796)
Cumulative losses reclassified to				
retained earnings due to derecognition	(<u>\$</u>	1,906)	\$	<u>-</u>
Dividend income recognized in profit or loss				
Held at end of period	\$	-	\$	-
Derecognized during the period				
	\$	_	\$	_

		For the six-month periods ended June 30,							
			2025			2024			
Equity instruments at fair value the	rough								
other comprehensive income									
Fair value change recognized in o	other								
comprehensive loss		(\$		149,667) (\$		39,806)			
Cumulative (losses) gains reclass retained earnings due to dereco		(\$		1,906) \$		74,883			
Dividend income recognized in p	rofit or	loss							
Held at end of period		\$		- \$		-			
Derecognized during the period	l			<u>-</u>					
		\$		- \$					
(4) Financial assets at amortized cost									
Items	Jun	e 30, 2025	Dece	mber 31, 202	4 J	une 30, 2024			
Current items: Time deposits with maturity over three months	\$	1,618,518	\$	9,145,864	1 \$	8,282,393			
Non-current items:	-		<u>-</u>		<u> </u>	, ,			
Pledged demand deposits	\$	11,022	\$	11,492	2 \$	23,078			
Pledged time deposits		86,891		260,02	7	393,242			
Time deposits with maturity over one year		112,687		224,07	<u> </u>	201,263			
Total	\$	210,600	\$	495,594	<u>\$</u>	617,583			

A. As of June 30, 2025, December 31, 2024 and June 30, 2024, without taking into account any collateral held or other credit enhancements, the maximum exposure to credit risk in respect of the amount that best represents the financial assets at amortized cost held by the Group were \$1,829,118, \$9,641,458 and \$8,899,976, respectively.

B. Details of pledged demand deposits and pledged time deposits are provided in Note 8.

(5) Notes and accounts receivable

	Jui	ne 30, 2025	Dece	mber 31, 2024	June 30, 2024		
Notes receivable	\$	12,563	\$	1,633	\$	3,876	
Accounts receivable		5,241,702		5,941,944		25,562,034	
Long-term receivables due in one year		412,769		549,868		427,288	
Lease payments receivable		96,455		94,839		93,249	
Less: Allowance for uncollectible accounts	(294,892) 5,468,597	(306,036) 6,282,248	(461,568) 25,624,879	

A. The ageing analysis of notes receivable, accounts receivable and certain long-term receivables recognized in other non-current assets is as follows:

	June 30, 2025 I		Dece	ember 31, 2024	June 30, 2024			
	Acco	unts receivable	Acco	ounts receivable	Accounts receivab			
Not past due (Note)	\$	4,685,791	\$	25,419,695	\$	24,784,548		
Up to 30 days		173,592		88,860		217,414		
31 to 90 days		114,070		48,711		187,101		
91 to 180 days		19,592		8,041		77,041		
Over 181 days		261,220		299,043		299,806		
	\$	5,254,265	\$	25,864,350	\$	25,565,910		

The above analysis is calculated based on past due date.

Note: As of June 30, 2025, accounts receivable of BKRF amounting to \$18,210,111 (US\$609 million) were reassessed in accordance with the restructuring plan. Therefore, accounts receivable were not included in the abovementioned ageing analysis. Refer to Note 6(13)A(e) for the details.

- B. As of June 30, 2025, December 31, 2024, June 30, 2024, and January 1, 2024, the balances of receivables (including notes receivable) and certain long-term receivables recognized in other non-current assets from contracts with customers amounted to \$23,464,376, \$25,864,350, \$25,565,910, and \$18,955,737, respectively.
- C. As of June 30, 2025, December 31, 2024 and June 30, 2024, without taking into account any collateral held or other credit enhancements, the maximum exposure to credit risk in respect of the amount that best represents the receivables (including notes receivable) held by the Group were \$20,016,525, \$25,241,773 and \$25,104,342, respectively.
- D. Information relating to long-term receivables due in one year is provided in Note 6(13).
- E. Information relating to lease payments receivable is provided in Note 6(10).

- F. Information relating to credit risk is provided in Note 12, (2) C(b).
- G. Details of long-term receivables due in one year pledged to others as collateral are provided in Note 8.

(6) Prepayments

	Ju	ne 30, 2025	Dece	mber 31, 2024	Ju	ne 30, 2024
Prepayment for materials	\$	1,826,885	\$	2,086,857	\$	3,296,058
Prepayment for construction in progress		1,088,336		846,087		1,333,766
Excess business tax paid		969,931		1,218,566		-
Others		1,631,920		1,375,075		2,381,395
	\$	5,517,072	\$	5,526,585	\$	7,011,219

(7) Investments accounted for using the equity method

		2025	2024
At January 1	\$	3,335,879 \$	3,116,542
Increase in investment accounted for using equity method		9,000	21,900
Share of profit of investments accounted for using the equity method		225,833	224,384
Earnings distribution of investment accounted for using equity method	(263,112) (153,747)
Capital reduction of associates	(269,996)	-
Changes in capital surplus		98,874	288
Changes in other equity items	(43,847)	7,260
At June 30	\$	3,092,631 \$	3,216,627

Associates:	 June 30, 2025	December 31, 2024	June 30, 2024
Pan Asia Corp.	\$ 482,288	\$ 463,284	\$ 448,278
Boretech Resource	750,936	719,796	629,747
Recovery Engineering			
Co., Ltd. (Cayman)			
Blue Whale Water	415,789	425,363	410,156
Technology Co., Ltd.			
EVER ECOVE Corp.	721,570	733,185	745,848
HDEC-CTCI (Linhai)	104,769	373,104	498,558
Corp.			
Jing Ding Green Energy	187,635	181,928	176,991
Technology Co., Ltd.			
Bao Ding Reclaimed			
Water Co., Ltd.	 429,644	439,219	307,049
	\$ 3,092,631	\$ 3,335,879	\$ 3,216,627

Associates

A. The carrying amount of the Group's interests in all individually immaterial associates and the Group's share of the operating results are summarized below:

As of June 30, 2025, December 31, 2024 and June 30, 2024, the carrying amount of the Group's individually immaterial associates amounted to \$3,092,631, \$3,335,879, and \$3,216,627, respectively.

	For the three-month periods ended June 30,							
		2025	2024					
Total comprehensive income	\$	42,522	\$	140,773				
	For	the six-month pe	eriods ended June 30,					
		1	orre as emac	a vane 50,				
		2025		2024				

- B. The financial statements of above investments accounted for using the equity method as of and for the six-month periods ended June 30, 2025 and 2024 were not reviewed by independent auditors.
- C. The investments accounted for using the equity method, Pan Asia Corp., Blue Whale Water Technology Co. Ltd., EVER ECOVE Corp., HDEC-CTCI (Linhai) Corporation, Jing Ding Green Energy Corp., and Bao Ding Reclaimed Water Co. Ltd., were accounted for based on the investees' financial statements audited by other auditors as of and for the years ended December 31, 2024.
- D. In December 2024, August 2024 and March 2024, the Group acquired 6,000,000, 6,000,000 and 2,190,000 shares of Bao Ding Reclaimed Water Co., Ltd. in the amount of \$60,000, \$60,000 and \$21,900, respectively, representing 30% equity interest.

- E. In September 2020, the Board of Directors of the Company's second-tier subsidiary, ECOVE Environment Service Corp., resolved to invest an aggregate amount of \$650,000 in Jing Ding Green Energy Technology Co., Ltd. For the six-month period ended June 30, 2025, the second-tier subsidiary invested \$9,000 in Jing Ding Green Technology Co., Ltd. As of June 30, 2025 and 2024, the second-tier subsidiary has invested \$204,000 and \$186,000, respectively, representing 30% equity interest.
- F. On March 6, 2025, the associate, Boretech Resource Recovery Engineering Co., Ltd. (Cayman), issued new shares. The ownership percentages of the subsidiaries, ECOVE Environment Corp. and CTCI Machinery Corp., in the associate changed because the subsidiaries, ECOVE Environment Corp. and CTCI Machinery Corp., did not subscribe the new shares proportionately. Consequently, the subsidiaries, ECOVE Environment Corp. and CTCI Machinery Corp., increased 'capital surplus' and 'investments accounted for using the equity method' by \$98,408 and reclassified the gain previously recognized in other comprehensive income to profit or loss proportionately to the decrease in ownership percentage amounting to \$1,575.
- G. In May 2025, the shareholders of the associate, HDEC-CTCI (Linhai) Corp., resolved to reduce its capital and returned cash. The Group received a total of \$269,996 with a capital reduction ratio of 83% while the equity interest percentage remained unchanged.

(8) Property, plant and equipment

		Land		uildings and structures]	Machinery		ansportation equipment	Office quipment		Unfinished onstruction		Others	Total
At January 1, 2025														
Cost	\$	5,193,241	\$	7,023,176	\$	7,193,356	\$	406,637	\$ 347,464	\$	95,086	\$	1,126,099	\$ 21,385,059
Accumulated depreciation			(2,828,678)	(2,922,934)	(352,314) (284,049)		<u>-</u>	(1,061,291) (7,449,266)
	\$	5,193,241	\$	4,194,498	\$	4,270,422	\$	54,323	\$ 63,415	\$	95,086	\$	64,808	\$ 13,935,793
2025														
Opening net book amount	\$	5,193,241	\$	4,194,498	\$	4,270,422	\$	54,323	\$ 63,415	\$	95,086	\$	64,808	\$ 13,935,793
Additions		-		7,001		96,300		1,790	14,397		20,793		2,415	142,696
Disposals		-		-		-		- (139)		-	(26) (165)
Depreciation charge		-	(104,937)	(226,829)	(9,277) (8,917)		-	(10,406) (360,366)
Transfers		-		-		13,706		-	-		-		-	13,706
Reclassifications		-		-	(137)		-	4,961	(6,207)		1,383	-
Net exchange differences	(12,641)	(66,411)	(34,879)	(337) (724)			(630) (115,622)
Closing net book amount	<u>\$</u>	5,180,600	\$	4,030,151	\$	4,118,583	\$	46,499	\$ 72,993	\$	109,672	\$	57,544	\$ 13,616,042
At June 30, 2025														
Cost	\$	5,180,600	\$	6,963,766	\$	7,251,115	\$	408,090	\$ 359,705	\$	109,672	\$	1,132,389	\$ 21,405,337
Accumulated depreciation		<u> </u>	(2,933,615)	(3,132,532)	(361,591) (286,712)			(1,074,845) (7,789,295)
	\$	5,180,600	\$	4,030,151	\$	4,118,583	\$	46,499	\$ 72,993	\$	109,672	\$	57,544	\$ 13,616,042

		Land		uildings and	1	Ma ahin any		ansportation	Office		Unfinished		Othora		Total
1 2024		Land	_	structures		Machinery		equipment	equipment	- 00	onstruction		Others	_	Total
At January 1, 2024	_														
Cost	\$	5,181,975	\$	-,,	\$	7,099,628	\$	396,080	\$ 340,084	\$	78,100	\$	1,133,963	\$	21,202,064
Accumulated depreciation			(2,612,806) (2,667,721)	(342,972) (260,688)	_		(1,054,009)		6,938,196)
	\$	5,181,975	\$	4,359,428	\$	4,431,907	\$	53,108	\$ 79,396	\$	78,100	\$	79,954	\$	14,263,868
2024	_														
Opening net book amount	\$	5,181,975	\$	4,359,428	\$	4,431,907	\$	53,108	\$ 79,396	\$	78,100	\$	79,954	\$	14,263,868
Additions		-		2,755		68,224		13,285	351		3,596		6,322		94,533
Disposals		-		- (36,333)		-	-		-	(43)		36,376)
Depreciation charge		-	(108,697) (207,925)	(9,756) (8,153)		-	(13,723)		348,254)
Transfers		-		-		8,820		-	-		-		-		8,820
Reclassifications		-		-		3,750		- (3,986)		-		236		-
Net exchange differences		5,748		36,610		26,577		3	357		=		219		69,514
Closing net book amount	\$	5,187,723	\$	4,290,096	\$	4,295,020	\$	56,640	\$ 67,965	\$	81,696	\$	72,965	\$	14,052,105
At June 30, 2024	_														
Cost	\$	5,187,723	\$	7,011,599	\$	7,160,207	\$	409,368	\$ 336,118	\$	81,696	\$	1,136,628	\$	21,323,339
Accumulated depreciation			(2,721,503) (2,865,187)	(352,728) (268,153)			(1,063,663)		7,271,234)
-	\$	5,187,723	\$	4,290,096	\$	4,295,020	\$	56,640	\$ 67,965	\$	81,696	\$	72,965	\$	14,052,105

A. Amount of borrowing costs capitalized as part of property, plant and equipment and the range of the interest rates for such capitalization are as follows:

	For the six-month periods ended June 30,							
		2025		2024				
Amount capitalized	\$	273	\$					
Range of the interest rates for capitalization		1.325%		-				

B. Refer to Note 8 for the details of pledged property, plant and equipment.

C. Transfers pertain to the reclassification from prepayments for business facilities (shown as other non-current assets).

(9) Leasing arrangements - lessee

- A. The Group leases various assets including land, buildings, business vehicles, multifunction printers, etc. Rental contracts are typically made for periods of 1 to 7 years. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose covenants, but leased assets may not be used as security for borrowing purposes.
- B. The carrying amount of right-of-use assets and the depreciation charge are as follows:

	Jun	e 30, 2025	Decem	ber 31, 2024	June 30, 2024			
	Carr	Carrying amount		ing amount	Carr	ying amount		
Land	\$	213,929	\$	288,440	\$	356,362		
Buildings		332,612		330,242		279,603		
Transportation equipment		44,918		48,118		54,158		
(Business vehicles)								
Office equipment		10,994		15,437		15,077		
(Photocopiers)								
Other equipment	19,851		11,073			2,862		
	\$	622,304	\$	693,310	\$	708,062		

	For the three-month periods ended June 30,			
	2025 Depreciation charge		2024 Depreciation charge	
Land	\$	37,515	\$	48,161
Buildings		36,375		30,231
Transportation equipment (Business vehicles)		9,807		11,198
Office equipment (Photocopiers)		1,612		1,585
Other equipment		1,618		455
	\$	86,927	\$	91,630

	For the six-month periods ended June 30,				
	2025		2024		
	Depre	Depreciation charge		Depreciation charge	
Land	\$	75,679	\$	95,440	
Buildings		67,907		65,758	
Transportation equipment (Business vehicles)		20,272		22,112	
Office equipment (Photocopiers)		3,077		3,221	
Other equipment		3,212		1,591	
	\$	170,147	\$	188,122	

C. For the three-month and six-month periods ended June 30, 2025 and 2024, the additions to right-of-use assets were \$51,303, \$58,197, \$122,472 and \$118,279, respectively.

D. The information on income and expense accounts relating to lease contracts is as follows:

	For the three-month periods ended June 30,			
	2025		2024	
Items affecting profit or loss				
Interest expense on lease liabilities	\$	4,468	\$	4,884
Gain on lease modification		159		3,216
Expense on short-term lease contracts		108,447		121,644
Expense on leases of low-value assets		2,672		1,358
Expense on variable lease payments		18,303		16,019
	For the six-month periods ended June 30,			
	2025		2024	
Items affecting profit or loss				
Interest expense on lease liabilities	\$	9,187	\$	10,123
Gain on lease modification		302		3,280
Expense on short-term lease contracts		215,536		211,951
Expense on leases of low-value assets		3,913		2,474
Expense on variable lease payments		38,182		36,512

E. For the three-month and six-month periods ended June 30, 2025 and 2024, the Group's total cash outflow for leases were \$223,710, \$225,998, \$449,877 and \$424,722, respectively.

F. Variable lease payments:

- (a) The Group's lease contract contains a variable lease payment term that is linked to the amount of electricity generated by solar energy. Changes in variable lease payments are recognized as expense in the period specified in the contract.
- (b) A 1% increase in the electricity generated from solar energy would increase total lease payments by approximately 1% in accordance with the relevant variable lease contract.

(10) Leasing arrangements – lessor

- A. The Group leases buildings. Rental contract is made for period of 20 years.
- B. The Group leases buildings through finance leases and recognizes lease payments receivable under IFRS 16. Details are provided in Note 6(13). Information on profit or loss in relation to lease contract is as follows:

	For the three-month periods ended June 30,			
		2025		2024
Finance income from the net investment in the finance lease	\$	20,141	\$	20,925

	For the six-month periods ended June 30,			
		2025		2024
Finance income from the net investment in the finance lease	\$	40,481	\$	42,043

C. The maturity analysis of the undiscounted lease payments in the finance lease is as follows:

	Jı	ine 30, 2025	June 30, 2024	
From July 1, 2024 to June 30, 2025	\$	-	\$	175,000
From July 1, 2025 to June 30, 2026		175,000		175,000
From July 1, 2026 to June 30, 2027		175,000		175,000
From July 1, 2027 to June 30, 2028		175,000		175,000
From July 1, 2028 to June 30, 2029		175,000		175,000
From July 1, 2029 to June 30, 2030		175,000		175,000
After July 1, 2030		2,289,583		2,289,583
	\$	3,164,583	\$	3,339,583

D. Reconciliation of the undiscounted lease payments and the net investment in the finance lease is provided as follows:

	June 30, 2025		December 31, 2024		June 30, 2024	
	Current	Non-current	Current	Non-current	Current	Non-current
Undiscounted lease payments	\$175,000	\$ 2,989,583	\$175,000	\$ 3,077,083	\$175,000	\$ 3,164,583
Unearned finance income	(78,545)	(721,676)	(80,161)	(760,541)	(81,751)	(800,221)
Net investment in the lease	\$ 96,455	\$ 2,267,907	\$ 94,839	\$ 2,316,542	\$ 93,249	\$ 2,364,362

(11) <u>Investment property</u>

) <u>Investment property</u>						
				Buildings and		
		Land		structures		Total
At January 1, 2025	_					
Cost	\$	813,353	\$	223,431	\$	1,036,784
Accumulated depreciation			(99,428)	(99,428)
	\$	813,353	\$	124,003	\$	937,356
2025	_					
Opening net book amount	\$	813,353	\$	124,003	\$	937,356
Depreciation charge		-	(2,860)	(2,860)
Closing net book amount	\$	813,353	\$	121,143	\$	934,496
At June 30, 2025	_					
Cost	\$	813,353	\$	223,431	\$	1,036,784
Accumulated depreciation		_	(102,288)	(102,288)
	\$	813,353	\$	121,143	\$	934,496
				Buildings and		
		Land		structures		Total
At January 1, 2024	_					
Cost	\$	813,353	\$	223,431	\$	1,036,784
Accumulated depreciation		_	(93,478)	(93,478)
	\$	813,353	\$	129,953	\$	943,306
2024	_					
Opening net book amount	\$	813,353	\$	129,953	\$	943,306
Depreciation charge			(2,974)	(2,974)
Closing net book amount	\$	813,353	\$	126,979	\$	940,332
At June 30, 2024	_					
Cost	\$	813,353	\$	223,431	\$	1,036,784
Accumulated depreciation		_	(96,452)	(96,452)
	\$	813,353	\$	126,979	\$	940,332

A. Rental income from investment property and direct operating expenses arising from investment property are shown below:

	For t	he three-month p	periods end	ended June 30,			
		2025	2024				
Rental income from investment property	\$	4,098	\$	8,518			
Direct operating expenses arising from the investment property that generated rental							
income during the period	\$	963	\$	1,011			
Direct operating expenses arising from the investment property that did not generate							
rental income during the period	\$	384	\$	614			
	For the six-month periods ended June 30,						
		2025		2024			
Rental income from investment property	\$	12,292	\$	16,353			
Direct operating expenses arising from the investment property that generated rental							
income during the period	\$	1,925	\$	2,021			
Direct operating expenses arising from the investment property that did not generate							
rental income during the period	\$	921	\$	1,144			

B. The fair value of the investment property held by the Group as of June 30, 2025 and 2024 were \$1,327,351 and \$1,305,507, respectively, which were valued based on the most recent evaluation results of independent valuers as there are no significant changes in the evaluation assumption. The fair value of the investment property held by the Group as of December 31, 2024 was \$1,327,351, which was valued by independent valuers. Valuations were made using the income approach with key assumptions as follows:

June 30, 2025	December 31, 2024	June 30, 2024
$2.07\% \sim 2.80\%$	2.07%~2.80%	2.11%~2.42%
0.00%	0.00%	1.00%~1.50%
3.02%	3.02%	3.90%
	2.07%~2.80% 0.00%	0.00% 0.00%

C. Information about the investment property that was pledged to others as collateral is provided in Note 8.

(12) <u>Intangible assets</u>

		Licences		Software	 Goodwill		Total
At January 1, 2025	_			_			
Cost	\$	1,161,593	\$	798,192	\$ 136,153	\$	2,095,938
Accumulated amortization	(187,508)	(589,188)	 	(776,696)
	\$	974,085	\$	209,004	\$ 136,153	\$	1,319,242
2025	_						
Opening net book amount	\$	974,085	\$	209,004	\$ 136,153	\$	1,319,242
Additions		660,818		89,021	-		749,839
Amortization charge	(30,930)	(59,951)	-	(90,881)
Net exchange differences			(_	4,001)	 	(4,001)
Closing net book amount	\$	1,603,973	\$	234,073	\$ 136,153	\$	1,974,199
At June 30, 2025							
Cost	\$	1,822,411	\$	883,212	\$ 136,153	\$	2,841,776
Accumulated amortization	(218,438)	(_	649,139)	 	(867,577)
	\$	1,603,973	\$	234,073	\$ 136,153	\$	1,974,199
		Licences		Software	 Goodwill		Total
At January 1, 2024							
Cost	- \$	958,141	\$	655,409	\$ 136,153	\$	1,749,703
Accumulated amortization	(128,295)	(486,526)	 	(614,821)
	\$	829,846	\$	168,883	\$ 136,153	\$	1,134,882
2024							
Opening net book amount	\$	829,846	\$	168,883	\$ 136,153	\$	1,134,882
Additions		13,389		51,731	-		65,120
Amortization charge	(29,606)	(48,324)	-	(77,930)
Net exchange differences				333	 _		333
Closing net book amount	\$	813,629	\$	172,623	\$ 136,153	\$	1,122,405
At June 30, 2024							
Cost	\$	971,530	\$	732,961	\$ 136,153	\$	1,840,644
Accumulated amortization	(157,901)	(560,338)	 <u>-</u>	(718,239)
	\$	813,629	\$	172,623	\$ 136,153	\$	1,122,405

A. Details of amortization on intangible assets are as follows:

	For the three-month periods ended June 30,						
		2025	2024				
Operating costs	\$	45,099	\$	38,867			
General and administrative expenses		1,097		449			
	\$	46,196	\$	39,316			

For the six-month periods ended June						
	2025		2024			
\$	88,792	\$	77,046			
	2,089		884			
\$	90,881	\$	77,930			
	\$ \$	2025 \$ 88,792 2,089	\$ 88,792 \$ 2,089			

- B. Goodwill arising from a business combination accounted for by applying the acquisition method is attributable to operating segment in Taiwan which is an independent cash-generating unit.
- C. Licences: The second-tier subsidiary, ECOVE Environment Services Gangshan Corporation, entered into an investment contract for the Rehabilitate-Operate-Transfer (ROT) with the Kaohsiung City Government on October 28, 2021. The second-tier subsidiary participated in the rehabilitation and operation of the refuse incineration plant in Gangshan Dist., Kaohsiung City according to the Act for Promotion of Private Participation in Infrastructure Projects and will return the operating right, rehabilitated operating assets and land of the refuse incineration plant in Gangshan Dist., Kaohsiung City to the Kaohsiung City Government after the term of the contract period expires. The duration of the contract is 15 years after the plant began operation.

The second-tier subsidiary, ECOVE Environment Services Gangshan Corporation, should pay royalties and rebates to the Kaohsiung City Government according to the investment contract. Royalties and rebates were calculated by multiplying the tonnage of disposable waste that the second-tier subsidiary, ECOVE Environment Services Gangshan Corporation, recovered by the unit price of royalties per ton.

In accordance with the investment contract, the scope of rehabilitation and construction works stipulated in the contract must be completed during the period from the date of operation to December 31, 2025. The total cost of rehabilitation was \$888,190. In accordance with IFRIC 12, 'Service Concession Arrangements', the right to sell electricity and self-collected waste in exchange for provision of construction or performance upgrade services and the rehabilitation cost to be invested in the future were recognized as intangible assets. Licences of the Company are amortized on a straight-line basis over their estimated useful life of 15 years.

- D. The second-tier subsidiary, ECOVE Chiayi Energy Corp. obtained the construction and operation of the Green Energy Sustainable Circulation Center BOT Project in Chiayi City through the build-operate-transfer (BOT) mode in October 2023. In February 2024, "The Contract for the Green Energy Sustainable Circulation Center BOT Project in Chiayi City" between ECOVE Chiayi Energy Corp. and Chiayi City Government had been signed. The Group recognized the consideration as intangible assets licences during the construction period in accordance with IFRIC 12 "Service Concession Arrangements". As of June 30, 2025, December 31, 2024, and June 30, 2024, intangible assets concession rights had been recognized in the amounts of \$783,847, \$153,393, and \$0, respectively.
- E. Refer to Note 8 for the details of pledged intangible assets.

(13) Other non-current assets

		June 30, 2025	De	cember 31, 2024		June 30, 2024
Long-term receivables	\$	22,118,969	\$	23,934,597	\$	3,853,449
Less: Long-term receivables due in one year	(412,769)	(549,868)	(427,288)
Less: Allowance for uncollectible						
accounts	(3,152,959)	(316,541)		-
		18,553,241		23,068,188		3,426,161
Lease payments receivable		2,267,907		2,316,542		2,364,362
Refundable deposits		431,927		202,762		200,187
Prepayments for business facilities		279,816		258,183		281,210
Prepayments for long-term investments		-		-		60,000
Contract fulfillment cost		40,798		22,956		29,009
Prepayments for land purchases		2,376,900		475,380		475,380
Others		98,385		85,479		78,850
	\$	24,048,974	\$	26,429,490	\$	6,915,159

A. Long-term receivables

The Group contracted with the government (grantor) a service concession arrangement. The consideration receivable from the grantor in respect of the service concession arrangement is recognized at its fair value. Such consideration is recognized as a financial asset based on the way of the consideration from the grantor to the operator being made as specified in the arrangement. The consideration receivable from the grantor is recognized as accounts receivable if it is expected to be realized within 12 months after the balance sheet date (please refer to Note 6(5)), and is recognized as long-term receivables if it is expected to be realized more than 12 months after the balance sheet date. The major terms of the arrangement are as follows:

(a) The second-tier subsidiary, ECOVE Wujih Energy Corp., obtained the operation for the construction of Wujih Refuse Incineration Plant by build - operate - transfer (BOT) mode since April, 2000. In September, 2000, the "Taichung City waste incineration, commission contract" between ECOVE Wujih Energy Corp., and Taichung Government had been signed. The operating period is for 20 years starting from September 6, 2004. However, according to the contract, if it is expired in advance or extended during construction or operation, duration of the operation will be deemed to be matured or extended, but not to exceed 50 years. In order to work the "Waste Incineration Taichung City Commission Contract", ECOVE Wujih Energy Corp. obtained the land-use right that has continued for 20 years since the plant began operation. Duration of the land-use right is from May 23, 2000 to September 5, 2024. The board of directors of the second-tier subsidiary, ECOVE Wujih Energy Corp. resolved to

- dissolve and liquidate the company during the meeting held on June 30, 2025. The liquidation process is currently in progress. Additionally, approval and registration for the dissolution have been obtained from the relevant regulatory authority as of July 16, 2025.
- (b) The second-tier subsidiary, ECOVE Miaoli Energy Corp., obtained the operation for the construction of Miaoli County Refuse Incineration Plant by build operate transfer (BOT) mode since August, 2002. In September, 2002, the "Waste Incineration Commission Contract" between ECOVE Miaoli Energy Corp., and Miaoli County Government had been signed. The operating period is for 20 years starting from February 29, 2008. However, according to the contract, if it is expired in advance or extended during construction or operation, duration of the operation will be deemed to be matured or extended, but not to exceed 50 years. In order to work the "Waste Incineration Miaoli County Commission Contract", ECOVE Miaoli Energy Corp., obtained the land-use right of Miaoli Refuse Incineration Plant. Therefore, duration of the land-use right is from September 13, 2002 to February 28, 2028.
- (c) The main performance obligation and rights of the BOT of the second-tier subsidiary, ECOVE Wujih Energy Corp. and ECOVE Miaoli Energy Corp., are as follows:
 - i. ECOVE Wujih Energy Corp. and ECOVE Miaoli Energy Corp. need to comply with the guarantee tonnage of waste from the government according to the contract during construction or operation.
 - ii.Per service cost is calculated and adjusted based on the "Waste Incineration Commission Contract", "Index of average regular earnings of employees-manufacturing" and "Consumer price index".
- (d) The subsidiary, CTCI-HDEC (Chungli) Corp.
 - i. The subsidiary, CTCI-HDEC (Chungli) Corp., obtained the operation for the construction of sewerage system in Zhongli Dist., Taoyuan City by build operate transfer (BOT) mode since June 2016. In August 2016, the 'investment contract for promotion of private participation in build operate transfer (BOT) plan for construction of sewerage system in Zhongli Dist., Taoyuan City' between CTCI-HDEC (Chungli) Corp., and Taoyuan Government had been signed. The concession period of the concession arrangement is 35 years starting from September 18, 2021 and the period before the concession period is the advance construction period of pipelines. As CTCI-HDEC (Chungli) Corp. expected that the costs incurred on satisfying the performance obligation can be recovered, revenue is recognized only to the extent of costs incurred during the construction period of pipelines.
 - ii. The main performance obligation and rights of the BOT of the subsidiary, CTCI-HDEC (Chungli) Corp., are as follows:

- (i) The construction period shall be from the day after the land delivery (that is, the completion of setting superficial rights) to the day before the operation and shall not exceed four years according to the contract.
- (ii) During the operation period, the expenses paid by the Taoyuan Government can be classified as construction expense and operation expense. The items that could be classified as construction expense, including construction cost of sewage disposal plant and its appurtenant facilities, were calculated and paid based on the monthly fixed amortization amount. The items that could be classified as operation expense, including operation and maintenance expense of sewage disposal plant and sewerage pipe, were calculated and paid based on the sewage quantity.
- (e) The second-tier subsidiary, CTCI Americas Inc. ("CTCI Americas")
 - i. The second-tier subsidiary, CTCI Americas Inc. ("CTCI Americas"), received a notification letter from the owner on October 21, 2024, claiming that there were defects in CTCI Americas's construction project, the completion of construction was delayed, and the owner terminated the contract of the project with CTCI Americas starting from the date. CTCI Americas has discontinued its work in relation to the project. On October 22, 2024, the Group appointed a legal counsel to issue a legal opinion on the unilateral termination of the contract by the owner, and considered that the contract had been improperly terminated as the owner did not comply with the notification and improvement procedures as stipulated in the contract. The Group is of the opinion that CTCI Americas has complied with the owner's design requirements, and the construction work had been accepted by the owner at each stage. As there were no defects in the construction project and delays in the completion of the construction as stated in the letter from the owner, it was inappropriate for the owner to terminate the contract arbitrarily. The Group had replied to the owner in writing. The Group received a notification letter from the owner on November 20, 2024, expressing its intention to continue negotiating with the Group. The Group filed for the registration of a Mechanic's Lien with the competent authority in California, USA, and used BKRF's plant assets as collateral for creditor's rights of construction to protect the Company's rightful interests on November 26, 2024. Accordingly, the amounts expected to be collected in more than one year were classified as long-term receivables.
 - ii. On April 16, 2025, U.S. Time, the parent company of BKRF, Global Clean Energy Holdings, Inc. (GCEH), filed for the restructuring in accordance with the relevant U.S. regulations. CTCI Americas, together with GCEH and the major creditors, including Orion Energy Partners TP Agent, LLC, as the designated restructuring administrator (the "OIC"), and Vitol Americas Corp. ("Vitol"), entered into a Restructuring Support

Agreement following prior negotiations. This Agreement supports the restructuring plan submitted by GCEH to the court.

The major contents of the Restructuring Support Agreement and the restructuring plan includes:

- (i) OIC, Vitol and CTCI Americas will provide the required funds and services to GCEH during the restructuring process to maintain GCEH's normal operations and production.
- (ii) The debt structure of GCEH to OIC, Vitol and CTCI Americas is adjusted to redistribute to each level, and the debts are gradually settled in order of priority.
- (iii) After the restructuring, OIC will acquire all ordinary shares of GCEH, and OIC and CTCI Americas will acquire newly issued preferred shares. The preferred shares held by CTCI Americas are of a debt-like nature, and the value is US\$125 million, entitled to an annual interest rate of 8%. If there are no dividends distributed by cash in the current quarter, the compound interests will be accumulated and calculated into the principal. The preferred shares have no voting rights, of which the priority of distribution is superior to ordinary shares.
- (iv) After the approval of the restructuring plan within five years, the significant asset transactions of GCEH require prior agreement from CTCI Americas.
- (v) After the restructuring, CTCI Americas will appoint two directors and one observer to join the Board of Directors of GCEH.

According to the Restructuring Support Agreement, CTCI Americas has entered into a service contract with GCEH. During the restructuring period of GCEH, CTCI Americas will provide the construction services totaling US\$75 million in accordance with the contract to assist the operation of BKRF's plants, aiming to optimize the plant's manufacturing processes and operational stability to reduce costs, increase production and enhance the plant's profitability. According to the Restructuring Support Agreement, the investment amount has priority repayment status, and the assets such as BKRF's plants are used as collateral, ensuring to receive full repayment. As of June 30, 2025, CTCI Americas has invested \$2,071,972 (US\$ 65 million) and has recognized revenue and costs in accordance with the applicable regulations. As of August 14, 2025, engineering services amounting to US\$ 75 million have been fully invested.

iii. On July 28, 2025, U.S. Time, after the confirmation hearing, the court issued a confirmation order for approving GCEH's restructuring plan on the same day. The restructuring plan approved by the court was different with the plan submitted by GCEH on April 16, 2025 upon filing the pre-arranged restructuring due to the inclusion of

settlements reached between GCEH and the Unsecured Creditors' Committee during the restructuring process. GCEH has announced that the effective date of the restructuring is August 11, 2025 (U.S. time), and concurrently, it was delisted and became a private company. Following the restructuring, GCEH was renamed Grapevine Energy Holdings, LLC ("GEH"), and BKRF was renamed Central Valley Renewable Fuels, LLC ("CVRF").

- iv. Following the effectiveness of the restructuring, the major creditors will provide exit financing to support GEH's daily operational needs. In addition, to facilitate smoother operations of CVRF and maximize profitability, CTCI Americas will provide paid operation and maintenance services to CVRF after the restructuring takes effect. The contract term is one year, with renewal options up to a maximum of five years. The total contract value for the services to be provided under this agreement is capped at US\$ 28.3 million, billed on a cost-plus basis, and payments shall be made in accordance with the contractual terms.
- v. Based on the financial forecasts of GCEH (renamed GEH) and the repayment mechanism negotiated with major creditors, as recorded in the Restructuring Support Agreement dated April 16, 2025, U.S. Time and the restructuring plan effective August 11, 2025, U.S. Time, an expected credit impairment loss of \$3,041,108 (US\$95 million) was recognized for the period, which arose from the difference between the present value of the expected recoverable amount of accounts receivable amounting to US\$504 million that was calculated back using the discount rate and the recognized long-term receivables amounting to US\$609 million, less the amount recognized at the beginning of period.
- vi. As of June 30, 2025, the maximum exposure to credit risk in respect of the amount of the aforementioned BKRF (renamed CVRF)'s long-term receivables and contract assets was \$17,000,782 (US\$569 million).
- B. Information about the refundable deposits that were pledged to others as collateral is provided in Note 8.
- C. Contract fulfillment cost refer to the initial reconstruction cost of the refuse incineration plant for the contract that the second-tier subsidiary, ECOVE Environment Services Corp., entered into with the owner to operate the plant on its behalf, and it is amortized over the term of the contract.
- D. The second-tier subsidiary, ECOVE Environment Services Corp., acquired land located in No. 60-21, Lunhai Section, Lukang Township, Changhua County from the Industrial Development Bureau, Ministry of Economic Affairs as resolved by the Board of Directors on July 19, 2022 for a total price of \$2,376,900. The first installment of the land amounting to \$475,380 was paid on September 6, 2022, and the final payment amounting to \$1,901,520 had been paid in full on April

- 14, 2025. The land is currently undergoing the handover procedure and the transfer of ownership is anticipated to be completed in the third quarter of 2025.
- E. Information relating to lease payments receivable is provided in Note 6(10).
- F. Refer to Note 8 for the details of pledged long-term receivables.
- G. The Group injected capital amounting to \$60,000 in Bao Ding Reclaimed Water Co., Ltd. for 6,000,000 shares in June 2024. As of June 30, 2024, the registration has not yet been completed and therefore the shares were shown as other non-current assets.

(14) Short-term borrowings

Type of borrowing	June 30, 2025		Interest rate range	Collateral
Unsecured borrowings	\$	4,859,079	2.00%~8.11%	-
Secured borrowings		35,000	0.50%	Note
	\$	4,894,079		
Type of borrowing	Dece	ember 31, 2024	Interest rate range	Collateral
Unsecured borrowings	\$	11,515,423	0.50%~8.36%	-
Secured borrowings		125,000	0.50%~2.15%	Note
	\$	11,640,423		
Type of borrowing	Ju	ine 30, 2024	Interest rate range	Collateral
Unsecured borrowings	\$	11,857,529	0.50%~8.05%	-
Secured borrowings		191,000	1.83%~1.97%	Note
	\$	12,048,529		

Note: The promissory note made by the subsidiary - ECOVE Environment Corp. and its subsidiaries as of June 30, 2025, December 31, 2024 and June 30, 2024 were \$100,000, \$400,000 and \$170,000, respectively.

(15) Accounts payable

	 June 30, 2025	De	cember 31, 2024	 June 30, 2024
Materials payable	\$ 8,815,732	\$	10,683,305	\$ 9,687,459
Sub-contract costs payable	9,450,136		11,407,787	10,566,762
Maintenance costs payable	1,030,582		982,739	945,624
Incinerator equipment cost payable	163,183		268,097	215,424
Others	 158,453		136,352	 151,494
	\$ 19,618,086	\$	23,478,280	\$ 21,566,763

(16) Other payables

	J	fune 30, 2025	Dece	mber 31, 2024	J	une 30, 2024
Accrued payroll	\$	1,127,224	\$	2,138,580	\$	1,210,844
Accrued insurance		145,551		155,589		135,530
Accrued pension		52,557		53,049		53,074
Dividend payable		1,517,915		-		2,322,395
Others		1,473,616		1,369,466		1,242,125
	\$	4,316,863	\$	3,716,684	\$	4,963,968
(17) Other current assets/liabilities						
	J	Tune 30, 2025	Dece	mber 31, 2024	J	une 30, 2024
Other current assets						
Joint venture	\$		\$		\$	767,500
Other current liabilities						
Receipts in advance	\$	1,399	\$	2,284	\$	4,455
Receipts under custody		-		67,230		639,324
Joint venture		34,977		143,602		-
Others		73				26,872
	\$	36,449	\$	213,116	\$	670,651

A. Joint venture represents the accumulated capital injection and bills over (under) an accumulated cost.

(18) Bonds payable

	Jı	ane 30, 2025	Dec	cember 31, 2024		June 30, 2024
Bonds payable	\$	14,899,500	\$	12,899,800	\$	12,899,900
Less: Discount on bonds payable	(475,405)	(527,216)	(24,988)
		14,424,095		12,372,584		12,874,912
Less: Current portion	(3,597,012)	(2,999,431)	(8,997,767)
	\$	10,827,083	\$	9,373,153	\$	3,877,145

A. The terms of the domestic unsecured bonds issued by the Group are as follows:

(a) In 2019, 2020, 2022 and 2025, the Company issued \$6,000,000, \$3,000,000, \$1,700,000, \$3,450,000 and \$1,550,000, with annual fixed interest rate of 0.9%, 0.77%, 2.40%, 2.28% and 2.10%, domestic unsecured bonds, as approved by the regulatory authority, respectively. The bonds mature 5 years, 5 years, 3 years, 7 years and 5 years, respectively from the issue date (from December 25, 2019 to December 25, 2024, June 22, 2020 to June 22, 2025, January 11, 2023 to January 11, 2026, March 31,2025 to March 31, 2032 and March 31, 2025 to March 31, 2030) and will be redeemed at the maturity date. The bonds were approved to

B. Receipts under custody represents receipts arising from construction projects.

- be issued on the Taipei Exchange on December 16, 2019, June 11, 2020, January 4, 2023 and March 20, 2025, respectively. The Company paid \$6,000,000 and \$3,000,000 upon maturity on December 25, 2024, and June 20, 2025, respectively.
- (b) In 2021, the subsidiary ECOVE Environment Corp. issued \$1,000,000 and \$1,000,000, with annual fixed interest rate of 0.65% and 0.56%, domestic unsecured bonds, as approved by the regulatory authority, respectively. The bonds mature 5 years from the issue date (from May 27, 2021 to May 27, 2026) and will be redeemed at the maturity date. The bonds were approved to be issued on the Taipei Exchange on May 19, 2021.

B. The terms of the domestic convertible bonds issued by the Group are as follows:

(a) The Company

- i. The competent authority had approved the Company's second time raising and issuance of domestic unsecured convertible bonds, with the total face value of \$6,000,000. The convertible bonds would be issued by competitive bidding under public underwriting. The actual issuance price, the actual total consideration, transaction costs and the coupon rate of the convertible bonds is 104.82% premium of face value, \$6,289,317, \$5,955, and 0%, respectively, and the bonds mature five years from the issue date (July 23, 2024 to July 23, 2029) and will be fully redeemed at the face value in cash at the maturity date. The convertible bonds stocks were officially listed on the Taipei Exchange since July 23, 2024.
- ii. The bondholders have the right to ask for conversion of the bonds into common shares of the Company during the period from the date after three months of the bonds issue to the maturity date, except the stop transfer period as specified in the terms of the bonds or the laws/regulations. The rights and obligations of the new shares converted from the bonds are the same as the issued and outstanding common shares.
- iii. The conversion price of the bonds is set up based on the pricing model specified in the terms of the bonds, and is subject to adjustments if the condition of the anti-dilution provisions occurs subsequently. The conversion price will be reset based on the pricing model specified in the terms of the bonds on each effective date regulated by the terms. If the reset conversion price is higher than the conversion price before the reset, the conversion price will not be adjusted. The conversion price was NTD 53.9 (in dollars) per share upon issuance. The conversion price was adjusted to NTD 51.8 (in dollars) per share based on the terms of the bonds.

- iv. The Company may repurchase all the bonds in cash at the bonds' face value within 30 trading days after the closing price of the Company's common shares is above the then conversion price by at least 30% for 30 consecutive trading days during the period from the date after three months of the bonds issue to 40 days before the maturity date. Alternatively, the Company may repurchase all the bonds in cash at the bonds' face value at any time if the outstanding balance of the bonds is less than 10% of total initial issue amount during the period from the date after three months of the bonds issue to 40 days before the maturity date.
- v. Under the terms of the bonds, all bonds redeemed (including bonds repurchased from the Taipei Exchange), matured and converted are retired and not to be re-issued; all rights and obligations attached to the bonds are also extinguished.
- vi. As of June 30, 2025, convertible bonds with face value amounting to \$100 had been converted into 1,930 common shares of the Company.
- vii. As of June 30, 2025, the face value of the convertible bonds repurchased by the Company from Taipei Exchange amounted to \$0.
- (b) The subsidiary CTCI Advanced Systems Inc.
 - i. The competent authority had approved the subsidiary CTCI Advanced Systems Inc.'s first time raising and issuance of domestic unsecured convertible bonds, with the total face value of \$300,000. The convertible bonds would be issued by competitive bidding under public underwriting. The actual issuance price, the actual total consideration and the coupon rate of the convertible bonds is 109.46% premium of face value, \$328,382 and 0%, respectively, and the bonds mature three years from the issue date (October 6, 2023 to October 6, 2026) and will be fully redeemed at the face value in cash at the maturity date. The convertible bonds stocks were officially listed on the Taipei Exchange since October 6, 2023.
 - ii. The bondholders have the right to ask for conversion of the bonds into common shares of CTCI Advanced Systems Inc. during the period from the date after three months of the bonds issue to the maturity date, except the stop transfer period as specified in the terms of the bonds or the laws/regulations. The rights and obligations of the new shares converted from the bonds are the same as the issued and outstanding common shares.
 - iii. The conversion price of the bonds is set up based on the pricing model specified in the terms of the bonds, and is subject to adjustments if the condition of the anti-dilution provisions occurs subsequently. The conversion price will be reset based on the pricing

model specified in the terms of the bonds on each effective date regulated by the terms. If the reset conversion price is higher than the conversion price before the reset, the conversion price will not be adjusted. The conversion price was NTD 177 (in dollars) per share upon issuance. As of June 30, 2025, the conversion price was adjusted to NTD 167.6 (in dollars) per share based on the terms of the bonds. Furthermore, the conversion price of the bonds was adjusted to NT\$151.1 (in dollars) per share based on the terms of the bonds since July 2, 2025 because CTCI Advanced Systems Inc. distributed cash dividends.

- iv. CTCI Advanced Systems Inc. may repurchase all the bonds in cash at the bonds' face value within 30 trading days after the closing price of CTCI Advanced Systems Inc.'s common shares is above the then conversion price by at least 30% for 30 consecutive trading days during the period from the date after three months of the bonds issue to 40 days before the maturity date. Alternatively, CTCI Advanced Systems Inc. may repurchase all the bonds in cash at the bonds' face value at any time if the outstanding balance of the bonds is less than 10% of total initial issue amount during the period from the date after three months of the bonds issue to 40 days before the maturity date.
- v. Under the terms of the bonds, all bonds redeemed (including bonds repurchased from the Taipei Exchange), matured and converted are retired and not to be re-issued; all rights and obligations attached to the bonds are also extinguished.
- vi. As of June 30, 2025, convertible bonds with face value amounting to \$400 had been converted into 2,353 common shares of CTCI Advanced Systems Inc.
- vii. As of June 30, 2025, the face value of the convertible bonds repurchased by CTCI Advanced Systems Inc. from Taipei Exchange amounted to \$0.
- (c) Regarding the issuance of convertible bonds, the equity conversion options for the Company and CTCI Advanced Systems Inc. amounting to \$811,747 and \$45,087, respectively, were separated from the liability component and were recognized in 'capital surplus—share options' in accordance with IAS 32. The call options and put options embedded in bonds payable were separated from their host contracts and were recognized in 'financial assets or liabilities at fair value through profit or loss' in net amount in accordance with IFRS 9 because the economic characteristics and risks of the embedded derivatives were not closely related to those of the host contracts. The effective interest rates of the bonds payable for the Company and CTCI Advanced Systems Inc. after such separation were 1.9445% and 2.4863%, respectively.

(19) Long-term borrowings

Type of borrowings	June 30, 2025		Dece	ember 31, 2024	June 30, 2024		
Secured borrowings	\$	15,265,999	\$	8,925,799	\$	8,655,598	
Unsecured borrowings		4,485,300		4,906,650		-	
Less: Current portion	(3,129,800)	(258,600)	(267,600)	
	\$	16,621,499	\$	13,573,849	\$	8,387,998	
Financing amount	\$	23,086,800	\$	21,354,150	\$	14,952,000	
Interest rate range	1.83	50%~5.7067%	1 <u>.710</u>	0%~6.21009%		71%~2.325%	

- A. Information about the assets that were pledged as collateral for bank borrowings is provided in Note 8.
- B. The second-tier subsidiary, ECOVE Environment Service Corp. has used the land located at Lun Hai Section No. 60-21, Lukang Township, Changhua County, as collateral. The land transfer process is currently underway and is expected to be completed in the third quarter of 2025. The asset mortgage will be setup within one month after the transfer to serve as collateral for the bank loan.
- C. The second-tier subsidiary, ECOVE Environment Service Corp., is committed to maintaining the following financial ratios and conditions throughout the duration of the contract:
 - (a) The subsidiary, ECOVE Environment Corp. must maintain a direct and indirect ownership stake of no less than 51% in ECOVE Environment Service Corp. and is required to appoint the Chairman of the Board for ECOVE Environment Service Corp.
 - (b) The interest coverage ratio, calculated as (EBITDA: Earnings Before Interest, Taxes, Depreciation, and Amortization) divided by (interest expenses plus long-term borrowings due within one year), must not fall below 1.2 times. This ratio is subject to semi-annual review by the bank.

(20) Other non-current liabilities

	June 30, 2025		December 31, 2024		 June 30, 2024
Net defined benefit liabilities	\$	366,925	\$	392,692	\$ 561,640
Deposits received		910,576		886,343	903,445
Deferred revenue		78,553		93,194	99,799
Others		85,095		117,313	 107,965
	\$	1,441,149	\$	1,489,542	\$ 1,672,849

Deferred revenue is a cash grant received from the New Jersey government in the United States in 2017 since Lumberton builds and operates a solar power station in New Jersey. The construction period of the solar power station is 15 years.

(21) Pensions

A. Defined benefit pension plan

- (a) The Company and its domestic subsidiaries have a defined benefit pension plan in accordance with the Labor Standards Law, covering all regular employees' service years prior to the enforcement of the Labor Pension Act on July 1, 2005 and service years thereafter of employees who chose to continue to be subject to the pension mechanism under the Law. Under the defined benefit pension plan, two units are accrued for each year of service for the first 15 years and one unit for each additional year thereafter, subject to a maximum of 45 units. Pension benefits are based on the number of units accrued and the average monthly salaries and wages of the last 6 months prior to retirement. The Company contributes monthly an amount equal to 6.5% of the employees' monthly salaries and wages to the retirement fund deposited with Bank of Taiwan, the trustee, under the name of the independent retirement fund committee. Also, the Company would assess the balance in the aforementioned labor pension reserve account by December 31, every year. If the account balance is insufficient to pay the pension calculated by the aforementioned method to the employees expected to qualify for retirement in the following year, the Company will make contributions to cover the deficit by next March.
- (b) For the aforementioned pension plan, the Group recognized pension costs of \$7,390, \$6,278, \$13,613 and \$13,262 for the three-month and six-month periods ended June 30, 2025 and 2024, respectively.
- (f) Expected contributions to the defined benefit pension plans of the Group for the year ending December 31, 2025 amount to \$45,059.

B. Defined contribution pension plan

- (a) Effective July 1, 2005, the Company and its domestic subsidiaries have established a defined contribution pension plan (the "New Plan") under the Labor Pension Act (the "Act"), covering all regular employees with R.O.C. nationality. Under the New Plan, the Company and its domestic subsidiaries contribute monthly an amount based on 6% of the employees' monthly salaries and wages to the employees' individual pension accounts at the Bureau of Labor Insurance. The benefits accrued are paid monthly or in lump sum upon termination of employment.
- (b) The pension costs under the defined contribution pension plans of the Group for the three-month and six-month periods ended June 30, 2025 and 2024 were \$70,853, \$66,460, \$141,558 and \$132,492, respectively.
- (c) Some overseas subsidiaries adopted a defined contribution pension plan, covering all regular employees. Pension cost for the three-month and six-month periods ended June 30, 2025 and

2024 amounted to \$39,420, \$52,610, \$73,084 and \$100,628, respectively.

(22) Share-based payment - employee compensation

A. The Company

(a) For the six-month periods ended June 30, 2025 and 2024, the Company's share-based payment arrangements were as follows:

		Quantity	Contract	Vesting
Type of arrangement	Grant date	granted	period	conditions
Sixth plan of employee stock options	2018.03.09	20,000 units	6 years	Service of 2 to 4 years
Seventh plan of employee stock options	2019.03.08	20,000 units	6 years	Service of 2 to 4 years
Eighth plan of employee stock options	2020.01.08	20,000 units	6 years	Service of 2 to 4 years

- (b) The above employee stock options are set forth below:
 - i. Details of the sixth plan of employee stock options outstanding are set forth below:

For the six-month periods ended June 30, 2025 2024 Weighted-Weighted-No. of units No. of units average average (shares in exercise price (shares in exercise price Stock options thousands) (in dollars) thousands) (in dollars) 3,521.21 NT\$33.30 Options outstanding at beginning of period Options waived 1,854.63) 1,666.58) NT\$33.30 Options exercised Options outstanding at end of period Options exercisable at end of period

ii. Details of the seventh plan of employee stock options outstanding are set forth below:

For the six-month periods ended June 30,

	_	101	the six-month p	CI.	lous chiece june 30,			
	_	2025			2024			
			Weighted-			Weighted-		
		No. of units	average		No. of units	average		
		(shares in	exercise price		(shares in	exercise price		
Stock options	_	thousands)	(in dollars)		thousands)	(in dollars)		
Options outstanding at beginning of period		5,301.40	NT\$36.50		8,931.04	NT\$38.00		
Options waived	(2,537.27)	-	(30.56)	-		
Options exercised	(2,764.13)	NT\$36.50	(2,287.69)	NT\$38.00		
Options outstanding at end of period	=		NT\$36.50		6,612.79	NT\$38.00		
Options exercisable at end of period	-	<u>-</u>	NT\$36.50		6,586.84	NT\$38.00		

iii. Details of the eighth plan of employee stock options outstanding are set forth below:

For the six-month periods ended June 30,

		the bix month p	errous enaca vane 50;			
	202	25	20:	2024		
		Weighted-		Weighted-		
	No. of units	average	No. of units	average		
	(shares in	exercise price	(shares in	exercise price		
Stock options	thousands)	(in dollars)	thousands)	(in dollars)		
Options outstanding	4,999.57	NT\$29.00	8,776.10	NT\$30.20		
at beginning of period						
Options waived	(30.05)	-	(38.98)	-		
Options exercised	(842.59)	NT\$29.00	(2,999.13)	NT\$30.20		
Options outstanding at end of period	4,126.93	NT\$29.00	5,737.99	NT\$30.20		
Options exercisable at end of period	4,077.85	NT\$29.00	5,667.95	NT\$30.20		

⁽c) The weighted-average stock price of stock options at exercise dates for the six-month periods ended June 30, 2025 and 2024 were NT\$35.06 and NT\$46.35, respectively.

(d) As of June 30, 2025, December 31, 2024 and June 30, 2024, the range of exercise prices of stock options outstanding were NT\$29.00~NT\$36.50, NT\$29.00~NT\$36.50 and NT\$30.20~NT\$38.00, respectively, and the weighted-average remaining contractual period were as follows:

Type of arrangement	June 30, 2025	December 31, 2024	June 30, 2024
Sixth plan of employee stock options	0 year	0 year	0 year
Seventh plan of employee stock options	0 year	0.5 years	1 years
Eighth plan of employee stock options	0.5 years	1 years	1.5 years

(e) The fair value of stock options is measured using the Black-Scholes option-pricing model. Relevant information is as follows:

		Stock	Exercise	Expected			Risk free	Fair value
Type of	Grant	price	price	price	Expected	Expected	interest	per unit
arrangement	date	(in dollars)	(in dollars)	volatility	option life	dividends	rate	(in dollars)
Sixth plan of	2018.3.9	NT\$ 45.9	NT\$ 45.9	24.96%~	4~5	0%	0.63%~	NT\$ 9.56~
employee stock options				26.37%	years		0.72%	NT\$11.29
Seventh plan of	2019.3.8	NT\$ 48.9	NT\$ 48.9	22.88%~	4~5	0%	0.64%~	NT\$ 9.38~
employee stock options				23.56%	years		0.67%	NT\$10.82
Eighth plan of	2020.1.8	NT\$ 36.9	NT\$ 36.9	19.14%~	4~5	0%	0.55%~	NT\$5.95~
employee stock options				21.50%	years		0.57%	NT\$7.44

(f) For the three-month and six-month periods ended June 30, 2025 and 2024, expenses recognized arising from share-based payment amounted to (\$34), (\$849), (\$47) and \$24, respectively.

B. Subsidiary – CTCI Advanced System Inc.

(a) For the six-month periods ended June 30, 2025 and 2024, the subsidiary's share-based payment transactions are set forth below:

		Quantity	Contract	Vesting
Type of arrangement	Grant date	granted	period	conditions
Sixth plan of employee	2018.03.23	600 units	6 years	Service of
stock options				2 to 4 years
Seventh plan of employee	2019.03.08	600 units	6 years	Service of
stock options				2 to 4 years
Eighth plan of employee	2020.01.08	600 units	6 years	Service of
stock options				2 to 4 years

- (b) The above employee stock options are set forth below:
 - i. Details of the sixth plan of employee stock options outstanding are set forth below:

For the six-month periods ended June 30, 2025 2024 Weighted-Weighted-No. of units average No. of units average (shares in exercise price (shares in exercise price Stock options thousands) (in dollars) thousands) (in dollars) 34.50 NT\$30.90 Options outstanding at beginning of period Options waived NT\$30.90 Options exercised 34.50) Options outstanding at end of period Options exercisable at end of period

ii. Details of the seventh plan of employee stock options outstanding are set forth below:

	For	the six-month p	eriods ended June 30,			
	203	25	2024			
		Weighted-		Weighted-		
	No. of units	average	No. of units	average		
	(shares in	exercise price	(shares in	exercise price		
Stock options	thousands)	(in dollars)	thousands)	(in dollars)		
Options outstanding at beginning of period	20.25	NT\$28.10	76.75	NT\$29.70		
Options waived	-	-	-	-		
Options exercised	(20.25)	NT\$28.10	(33.75)	NT\$29.70		
Options outstanding at end of period		-	43.00	NT\$29.70		
Options exercisable at end of period	<u>-</u>	-	43.00	NT\$29.70		

iii. Details of the eighth plan of employee stock options outstanding are set forth below:

For the six-month periods ended June 30,

	202	25	2024		
		Weighted-		Weighted-	
	No. of units	average	No. of units	average	
	(shares in	exercise price	(shares in	exercise price	
Stock options	_thousands)_	_(in dollars)_	thousands)	(in dollars)	
Options outstanding at beginning of period	26.75	NT\$35.00	212.50	NT\$37.00	
Options waived	-	-	-	-	
Options exercised	(5.75)	NT\$35.00	(172.75)	NT\$37.00	
Options outstanding at end of period	21.00	NT\$35.00	39.75	NT\$37.00	
Options exercisable at end of period	21.00	NT\$35.00	38.00	NT\$37.00	

- (c) For the six-month periods ended June 30, 2025 and 2024, the weighted-average exercise price at the exercise date for those exercised stock options amounted to NT\$29.63 and NT\$35.10, respectively.
- (d) As of June 30, 2025, December 31, 2024 and June 30, 2024, the exercise prices of stock options outstanding were NT\$28.10~ NT\$35.00, NT\$28.10~ NT\$35.00 and NT\$29.70~ NT\$37.00, respectively. The weighted-average remaining contractual period were as follows:

Type of arrangement	June 30, 2025	December 31, 2024	June 30, 2024
Sixth plan of employee stock options	0 year	0 year	0 year
Seventh plan of employee stock options	0 year	0.25 years	0.75 years
Eighth plan of employee stock options	0.5 years	1 years	1.5 years

(e) The fair value of stock options is measured using the Black-Scholes option-pricing model. Relevant information is as follows:

		Stock	Exercise	Expected		Expected	Risk free	Fair value
Type of	Grant	price	price	price	Expected	dividends	interest	per unit
arrangement	date	(in dollars)	(in dollars)	volatility	option life	rate	rate	(in dollars)
Sixth plan of	2018.03.23	NT\$46.85	NT\$46.85	21.33%~	4~5	0%	0.65%~	NT\$8.67~
employee stock options				22.13%	years		0.72%	NT\$9.85
Seventh plan of	2019.03.08	NT\$42.20	NT\$42.20	19.42%~	4~5	0%	0.64%~	NT\$7.08~
employee stock options				20.74%	years		0.67%	NT\$8.33
Eighth plan of	2020.01.08	NT\$49.40	NT\$49.40	18.19%~	4~5	0%	0.55%~	NT\$7.60~
employee stock options				19.43%	years		0.57%	NT\$8.96

- (f) For the three-month and six-month periods ended June 30, 2025 and 2024, the expenses incurred on share-based payment transactions were \$0, (\$78), \$0 and \$11, respectively.
- C. Subsidiary ECOVE Environment Corp.
 - (a) For the six-month periods ended June 30, 2025 and 2024, the subsidiary's share-based payment transactions are set forth below:

Type of		Quantity	Contract	Vesting
arrangement	Grant date	granted	period	conditions
Sixth plan of employee stock options	2018.7.09	1,500 units	6 years	Service of 2 to 4 years
Seventh plan of employee stock options	2019.7.24	1,500 units	6 years	Service of 2 to 4 years
Eighth plan of employee stock options	2020.4.13	1,500 units	6 years	Service of 2 to 4 years

- (b) The above employee stock options are set forth below:
 - i. Details of the sixth plan of employee stock options outstanding are set forth below:

	For the six-month periods ended June 30,							
	20	25	20	24				
		Weighted-		Weighted-				
	No. of units	average	No. of units	average				
	(shares in	exercise price	(shares in	exercise price				
Stock options	thousands)	(in dollars)	thousands)	(in dollars)				
Options outstanding	-	-	77.00	NT\$128.00				
at beginning of								
period								
Options waived	-	-	-	-				
Options exercised	-	-	(58.00)	NT\$128.00				
Options expired		-		-				
Options outstanding								
at end of period		-	19.00	NT\$128.00				
Options exercisable								
at end of period		-	19.00	NT\$128.00				

ii. Details of the seventh plan of employee stock options outstanding are set forth below:

For the six-month periods ended June 30, 2024 2025 Weighted-Weighted-No. of units average No. of units average (shares in exercise price (shares in exercise price Stock options thousands) (in dollars) thousands) (in dollars) 149.00 NT\$158.20 437.00 NT\$165.90 Options outstanding at beginning of period Options waived 1.00)233.00) NT\$165.90 Options exercised 115.00) NT\$158.20 Options outstanding 33.00 NT\$158.20 204.00 NT\$165.90 at end of period Options exercisable 33.00 NT\$158.20 204.00 NT\$165.90 at end of period

iii. Details of the eighth plan of employee stock options outstanding are set forth below:

	For the six-month periods ended June 30,						
	2	025	2024				
		Weighted-		Weighted-			
	No. of units	average	No. of units	average			
	(shares in	exercise price	(shares in	exercise price			
Stock options	thousands)	(in dollars)	thousands)	(in dollars)			
Options outstanding at beginning of period	373.00	NT\$159.70	739.00	NT\$167.50			
Options waived	(1.00)	-	(4.00)	-			
Options exercised	(173.00)	NT\$159.70	(249.00)	NT\$167.50			
Options outstanding at end of period	199.00	NT\$159.70	486.00	NT\$167.50			
Options exercisable at end of period	199.00	NT\$159.70	486.00	NT\$167.50			

- (c) For the six-month periods ended June 30, 2025 and 2024, the weighted-average stock price of stock options amounted to NT\$293.09 and NT\$306.04, respectively.
- (d) As of June 30, 2025, December 31, 2024 and June 30, 2024, the range of exercise prices of stock options outstanding were NT\$158.20~NT\$159.70, NT\$158.20~NT\$159.70 and NT\$128.00~NT\$167.50, respectively, and the weighted-average remaining contractual periods were as follows:

Type of arrangement	June 30, 2025	December 31, 2024	June 30, 2024
Sixth plan of employee stock options	-	-	-
Seventh plan of employee stock options	-	0.5 years	1 years
Eighth plan of employee stock options	0.75 years	1.25 years	1.75 years

(e) The fair value of stock options is measured using the Black-Scholes option-pricing model. Relevant information is as follows:

		Stock	Exercise	Expected		Expected	Risk free	Fair value
Type of	Grant	price	price	price	Expected	dividends	interest	per unit
arrangement	date	(in dollars)	(in dollars)	volatility	option life	rate	rate	(in dollars)
Sixth plan of	2018.7.9	NT\$173.5	NT\$173.5	11.38%~	4~5	0%	0.66%~	NT\$17.88~
employee stock options				12.71%	years		0.71%	NT\$22.44
Seventh plan of	2019.7.24	NT\$212.5	NT\$212.5	10.83%~	4~5	0%	0.56%~	NT\$20.57~
employee stock options				11.00%	years		0.58%	NT\$23.68
Eighth plan of	2020.4.13	NT\$203.0	NT\$203.0	11.58%~	4~5	0%	0.41%~	NT\$20.26~
employee stock options				12.02%	years		0.45%	NT\$23.79

(f) For the three-month and six-month periods ended June 30, 2025 and 2024, the expenses incurred on share-based payment transactions were \$0, \$319, \$0 and \$1,017, respectively.

(23) Restricted stocks to employees

A. For the six-month periods ended June 30, 2025 and 2024, restricted stocks to employees of the Group are as follows:

Type of		Quantity	Contract	Vesting
arrangement	Grant date	granted (in thousands)	period	conditions
First plan of restricted stocks to employees	2022.01.01	5,500 shares	3 to 5 years	3 to 5 years' service and performance conditions
Second plan of restricted stocks to employees	2023.01.01	4,150 shares	3 to 5 years	3 to 5 years' service and performance conditions

(a) Issuance price: No consideration in return, issuance price was NT\$0 per share.

- (b) The above share-based payment arrangements are as follows:
 - i. Details of the first plan of restricted stocks to employees are as follows:

		2025	2024
	No	o. of options	No. of options
	(share	s in thousands)	(shares in thousands)
Options outstanding as at January 1		4,461	4,665
Options retired	(4,458)	(97)
Options outstanding as at June 30		3	4,568

ii. Details of the second plan of restricted stocks to employees are as follows:

		2025	2024
	No	o. of options	No. of options
	(share	es in thousands)	(shares in thousands)
Options outstanding as at January 1		3,757	3,924
Options retired	(100)	(
Options outstanding as at June 30		3,657	3,852

(c) Relevant information on the fair value of the share-based payment arrangements is as follows:

		Stock price	Fair value
Type of arrangement	Grant date	(in dollars)	per unit (in dollars)
First plan of restricted stocks to employees	2022.01.01	NT\$37.2	NT\$37.2
Second plan of restricted stocks to employees	2023.01.01	NT\$41.85	NT\$41.85

- (d) The types of shares issued and given to employees were ordinary shares. Excluding inheritance, employees may not sell, pledge, transfer, give to another person, create any encumbrance on, or otherwise dispose of restricted stocks before their vesting conditions are met. Other rights and obligations of the ordinary shares are the same as other ordinary shares outstanding. If employees voluntarily resign, voluntarily apply for retirement, are dismissed or paid off during the vesting period, the restricted stocks that have not yet been acquired will be deemed as not meeting the vesting conditions on the date of the event. The Company will redeem the restricted stocks without consideration and the restricted stocks will be retired.
- (e) The employees who are applicable to the abovementioned share-based payment arrangements are official full-time employees of the Company and its domestic subsidiaries who are in service on the grant date of restricted stocks to employees.
- B. For the three-month and six-month periods ended June 30, 2025 and 2024, expenses incurred on restricted stocks to employees amounted to \$7,913, \$19,840, \$16,579 and \$39,618, respectively.

(24) Provisions

		Onerous			De	commissioning				
		contracts	V	Varranty		liabilities	L	awsuits		Total
At January 1, 2025	\$	985,596	\$	175,030	\$	342,178	\$	2,759	\$	1,505,563
Additional provisions		670,158		270		2,136		-		672,564
Used during the period	(294,925)		-	(5,186)		-	(300,111)
Reversed during the period	(82,048)	(2,662)		-		-	(84,710)
Exchange										
differences	(26,179)			(4,890)			(31,069)
At June 30, 2025	\$	1,252,602	\$	172,638	\$	334,238	\$	2,759	<u>\$</u>	1,762,237
		Onerous			De	commissioning				
		contracts	V	Varranty		liabilities	L	awsuits		Total
At January 1, 2024	\$	873,654	\$	78,844	\$	334,143	\$	2,759	\$	1,289,400
Additional provisions		971,976		-		51		-		972,027
Used during the period	(174,801)		-	(5,682)		-	(180,483)
Reversed during the period	(311,923)	(692)	(4,500)		-	(317,115)
Exchange										
differences		35,452				2,848		_		38,300
At June 30, 2024	\$	1,394,358	\$	78,152	\$	326,860	\$	2,759	\$	1,802,129

Analysis of total provisions:

	Ju ₁	June 30, 2025		mber 31, 2024	June 30, 2024		
Current	\$	1,425,376	\$	1,160,762	\$	1,472,647	
Non-current	\$	336,861	\$	344,801	\$	329,482	

A. Onerous contracts

The Group's provisions for the onerous contracts mainly refer to the difference of the cost of fulfilling a non-cancellable onerous contract less the consideration that will be received for fulfilling the contract. •

B. Warranty

The Group gives warranties on construction engineering. Provision for warranty is estimated based on historical warranty data of construction engineering. •

C. Decommissioning liabilities

- (a) It pertains to the contracts for the operation and maintenance service of refuse incineration plant between the subsidiaries, ECOVE Environment Service Corp. and SINOGAL-Waste Services Co., Ltd., and the grantors, requiring return of refuse incineration plant and recovery of refuse incineration plant, related machinery and equipment when the contract expires. The Group has estimated the related recovery cost when the service contracts commence and amortizes it over the contract period.
- (b) It pertains to the land lease contracts among ECOVE Environment Corp., ECOVE Solar Power Corp., and the landowners, requiring demolition of solar power models and recovery of land when the contract expires. The Group has estimated the related recovery cost when the service contracts commence and amortizes it over the contract period.

D. Lawsuits

- (a) The customers of the Group's second-tier subsidiary, CTCI Resources Engineering Inc., brought legal claims against the Group's second-tier subsidiary for the reason of new construction errors on April 11, 2023. In the directors' opinion, after taking legal advice, the outcome of these legal claims will potentially give rise to a loss of \$136 to the Group's subsidiary to compensate the customers. Therefore, a provision of \$136 is recognized for these legal claims.
- (b) The joint contract group which included the Group's subsidiaries, CTCI Smart Engineering Corp. and RSEA Engineering Corp., had a dispute with the contractor, Lishan Construction Corp. Based on the judgment of the Taiwan High Court in 2015, the management assessed a potential loss of \$2,623, therefore, the provisions amounting to \$2,623 was recognized.

(25) Share capital

A. As of June 30, 2025 and 2024, the Company's authorized capital were all \$12,000,000, and the paid-in capital were \$8,112,747 and \$8,105,175, consisting of 811,274,717 shares and 810,517,477 shares, respectively, with a par value of NT\$10 per share.

Movements in the number of the Company's ordinary shares outstanding (excluding treasury shares) are as follows:

		2025	2024
At January 1		810,912,354	802,382,111
Employee stock options exercised		3,606,710	6,953,397
Conversion of convertible bonds into capital		1,930	-
Reacquisition and retirement of share capital	(4,503,911) (75,665)
Reacquisition of share capital awaiting			
retirement	(53,920) (92,998)
At June 30		809,963,163	809,166,845

- B. As the employees did not meet the vesting conditions of the restricted stocks to employees, the Group redeemed 4,557,831 shares and 168,663 shares and recorded them as reduction of share capital and share capital awaiting retirement for the six-month periods ended June 30, 2025 and 2024, respectively.
- C. The domestic subsidiaries of the Company measured the services provided by the employees by considering the equity instruments that the Company granted to their employees as equity-settled share-based payment transactions and recognized corresponding increase in equity.

D. Treasury shares

(a) Reason for share reacquisition and movements in the number of the Company's treasury shares are as follows:

		June 30, 2025			
Name of company holding the shares	Reason for reacquisition	Number of shares	Carrying amount		
Subsidiary-ECOVE Environment Services Corp.	To maintain stockholders' equity	1,028	\$ 10		
Subsidiary-CTCI Investment Corp.	<i>"</i>	344,436	3,241		
Subsidiary-CTCI Development Corp.	"	912,170	8,584		
		1,257,634	<u>\$ 11,835</u>		

		December	r 31, 2024
Name of company holding the shares	Reason for reacquisition	Number of shares	Carrying amount
Subsidiary-ECOVE Environment Services Corp.	To maintain stockholders' equity	1,028	\$ 10
Subsidiary-CTCI Investment Corp.	<i>"</i>	344,436	3,241
Subsidiary-CTCI Development Corp.	"	912,170	8,584
		1,257,634	<u>\$ 11,835</u>
		June 30	0, 2024
Name of company	Reason for		
holding the shares	reacquisition	Number of shares	Carrying amount
Subsidiary-ECOVE	To maintain	1,028	\$ 10
Environment Services Corp.	stockholders' equity		
Subsidiary-CTCI Investment Corp.	<i>II</i>	344,436	3,241
Subsidiary-CTCI Development Corp.	<i>"</i>	912,170	8,584
		1,257,634	\$ 11,835

(b) Pursuant to the R.O.C. Securities and Exchange Law, the number of shares bought back as treasury share should not exceed 10% of the number of the Company's issued and outstanding shares and the amount bought back should not exceed the sum of retained earnings, paid-in capital in excess of par value and realized capital surplus.

(26) Capital surplus

A. Pursuant to the R.O.C. Company Law, capital surplus arising from paid-in capital in excess of par value on issuance of common stocks and donations can be used to cover accumulated deficit or to issue new stocks or cash to shareholders in proportion to their share ownership, provided that the Company has no accumulated deficit. Further, the R.O.C. Securities and Exchange Law requires that the amount of capital surplus to be capitalized mentioned above should not exceed 10% of the paid-in capital each year. Capital surplus should not be used to cover accumulated deficit unless the legal reserve is insufficient.

B. The details and movements of capital surplus are provided as follows:

					Changes in												
			T	reasury	ownership			I	Restricted	Ne	et change						
		Share	1	share	interests in		Employee	:	stocks to	in	equity of		Stock				
		premium	tran	sactions	subsidiaries	sto	ock options	e	mployees	as	sociates		options	_	Others	_	Total
At January 1, 2025	\$	4,502,666	\$	5,043	\$ 406,778	\$,	\$	224,271	\$	1,452	\$	811,747	\$	9,242	\$	6,516,072
Employee stock options exercised		128,019		-	-	(38,762)		-		-		-		-		89,257
Employee stock options exercised by subsidiary		-		-	23,905		-		-		-		-		-		23,905
Share-based payment transaction		-		-	-	(24)		-		-		-		-	(24)
Restricted stocks to employees		-		-	-		-	(135,024)		-		-		-	(135,024)
Conversion of convertible bonds into capital		86		-	-		-		-		-	(14)		-		72
Conversion of convertible bonds into capital by subsidiary		-		-	92		-		-		-		-		-		92
Change in equity of associates in proportion to																	
the Group's ownership	_					_					68,126			_		_	68,126
At June 30, 2025	\$	4,630,771	\$	5,043	\$ 430,775	\$	516,087	\$	89,247	\$	69,578	\$	811,733	\$	9,242	\$	6,562,476
					Changes in												
			T	reasury	ownership			I	Restricted	Ne	et change						
		Share	:	share	interests in		Employee	:	stocks to		equity of						
		premium	tran	sactions	subsidiaries	sto	ock options	e	mployees		sociates		Others		Total		
At January 1, 2024	\$	4,209,263	\$	5,043	\$ 382,127	\$	637,957	\$	220,557	\$	585	\$	9,242	\$	5,464,774		
Employee stock options exercised		223,530		-	-	(60,060)		-		-		-		163,470		
Employee stock options exercised by subsidiary		-		-	21,778		-		-		-		-		21,778		
Share-based payment transaction		-		-	-		774		-		-		-		774		
Restricted stocks to employees		-		-	-		-		1,687		-		-		1,687		
Issuance of convertible bonds by subsidiary		-		-	(7))	-		-		-		-	(7)		
Change in equity of associates in proportion to																	
the Group's ownership	_					_		_			178	_		_	178		
At June 30, 2024	\$	4,432,793	\$	5,043	\$ 403,898	\$	578,671	\$	222,244	\$	763	\$	9,242	\$	5,652,654		

C. Refer to Notes 6 (22) and (23) for details about the capital surplus - employee stock options and restricted stocks to employees.

(27) Retained earnings (accumulated deficit)

A. The Company shall, after all taxes and dues have been paid and its losses have been covered and at the time of allocating surplus profits, first set aside 10% of such profits as legal reserve. However, when the legal reserve amounts to the authorized capital, this shall not apply. Furthermore, in accordance with the provisions of laws and regulations and the rules prescribed by the central competent authority, a special reserve shall be set aside. If there is recovery of the balance of special reserve, the recovered amount shall be included in the distribution of the profit for the current year.

The allocable profit for the current year, which is the balance after the profit distribution and covering losses aforementioned as the preceding paragraph, together with the undistributed retained earnings accrued from prior years shall be referred to as accumulated distributable earnings, which shall be distributed as dividends to shareholders according to shareholders' resolutions.

The Board of Directors is authorized to distribute all or part of the distributable dividends, bonus, capital surplus and legal reserve in cash through a resolution by half of the two-thirds of the attendees at the Board of Directors' meeting, which shall then be reported to the shareholders during their meeting.

The Company's dividend policy takes into consideration the requirements for business expansion and industry growth, future operating needs and stability of financial structure. Thus, the distribution of the accumulated distributable earnings is in accordance with the shareholders' resolutions. Also, the amount of shareholders' bonus shall not be less than 50% of accumulated distributable earnings of the Company, and in particular, cash dividends shall not be less than 20% of total dividends distributed.

B. Except for covering accumulated deficit or issuing new stocks or cash to shareholders in proportion to their share ownership, the legal reserve shall not be used for any other purpose. The use of legal reserve for the issuance of stocks or cash to shareholders in proportion to their share ownership is permitted, provided that the balance of the reserve exceeds 25% of the Company's paid-in capital.

C. Special reserve

- (a) In accordance with the regulations, the Company shall set aside special reserve from the debit balance on other equity items at the balance sheet date before distributing earnings. When debit balance on other equity items is reversed subsequently, the reversed amount could be included in the distributable earnings.
- (b) The amounts previously set aside by the Company as special reserve on initial application of IFRSs in accordance with Jin-Guan-Zheng-Fa-Zi Letter No. 1010012865, dated April 6, 2012, shall be reversed proportionately when the relevant assets are used, disposed of or reclassified subsequently. Such amounts are reversed upon disposal or reclassified if the assets are investment property of land, and reversed over the use period if the assets are investment property other than land.

D. Details of the appropriations of 2024 and 2023 earnings as resolved by the shareholders during their meeting on May 28, 2025 and May 27, 2024, respectively are as follows:

		2024			20	023		
			1	Dividends per share		Dividends per share		
		Amount	(in	NT dollars)	Amount	(in NT dollars))	
Set aside as legal reserve	\$	211,898			\$ 186,815			
(Reversal of) set aside as special reserve	(79,861)			229,568			
Distribution of stock dividends from earnings		812,727	\$	1.00				
Distribution of cash dividends from		612,727	Ф	1.00	-			
earnings		812,727		1.00	 1,660,258	\$ 2.06	5	
	\$	1,757,491	\$	2.00	\$ 2,076,641			

E. For information relating to employees' compensation (bonuses) and directors' remuneration, refer to Note 6(34).

(28) Operating revenue

	For	nded June 30,		
		2025		2024
Revenue from contracts with customers	\$	24,181,714	\$	30,830,077
	Fo	or the six-month pe	eriods en	ded June 30,
		2025		2024
Revenue from contracts with customers	Φ.	46,448,438	¢	60,102,450

A. Disaggregation of revenue from contracts with customers

The Group derives revenue from the transfer of goods and services over time and at a point in time in the following major product lines and geographical regions:

For the three-month	C	Construction							
period ended June 30,	I	Engineering			Othe	er Operating	7		
2025	Revenue		Service Revenue]	Revenue	Total		
Total segment revenue	\$	21,488,037	\$	2,590,378	\$	103,299	\$	24,181,714	
Inter-segment revenue		1,495,241		20,989		209,472		1,725,702	
	\$	22,983,278	\$	2,611,367	\$	312,771	\$	25,907,416	
Revenue from external customer contracts Timing of revenue									
recognition							_		
At a point time	\$	-	\$	-	\$	103,299	\$	103,299	
Over time		21,488,037		2,590,378				24,078,415	
	\$	21,488,037	\$	2,590,378	\$	103,299	\$	24,181,714	
For the three-month	C	Construction							
For the three-month period ended June 30,		Construction Engineering			Othe	er Operating			
			Serv	vice Revenue		er Operating Revenue		Total	
period ended June 30,		Engineering	Serv \$	vice Revenue 2,170,290			\$	Total 30,830,077	
period ended June 30, 2024 Total segment	I	Engineering Revenue		-]	Revenue	\$		
period ended June 30, 2024 Total segment revenue	I	Revenue 28,537,315		2,170,290]	Revenue 122,472	\$	30,830,077	
period ended June 30, 2024 Total segment revenue	\$	Engineering Revenue 28,537,315 2,749,672	\$	2,170,290 13,035	\$	Revenue 122,472 212,460		30,830,077 2,975,167	
period ended June 30, 2024 Total segment revenue Inter-segment revenue Revenue from external customer contracts Timing of revenue	\$	Engineering Revenue 28,537,315 2,749,672	\$	2,170,290 13,035	\$	Revenue 122,472 212,460		30,830,077 2,975,167	
period ended June 30, 2024 Total segment revenue Inter-segment revenue Revenue from external customer contracts Timing of revenue recognition	\$ \$	Engineering Revenue 28,537,315 2,749,672	\$	2,170,290 13,035	\$	Revenue 122,472 212,460 334,932	\$	30,830,077 2,975,167 33,805,244	

For the six-month		Construction						
period ended June 30,	F	Engineering				er Operating		
2025		Revenue	Serv	vice Revenue]	Revenue		Total
Total segment revenue	\$	41,360,078	\$	4,844,362	\$	243,998	\$	46,448,438
Inter-segment revenue		2,895,123		36,588		418,007		3,349,718
	\$	44,255,201	\$	4,880,950	\$	662,005	\$	49,798,156
Revenue from external customer contracts Timing of revenue recognition								
At a point time	\$	-	\$	-	\$	243,998	\$	243,998
Over time		41,360,078		4,844,362				46,204,440
	\$	41,360,078	\$	4,844,362	\$	243,998	\$	46,448,438
For the six-month period ended June 30, 2024		Construction Engineering Revenue	Sen	vice Revenue		er Operating Revenue		Total
	\$		\$	4,177,900	\$	275,731	\$	60,102,450
Total segment revenue	Ф	55,648,819	Ф	4,177,900	Ф	2/3,/31	Þ	00,102,430
Inter-segment revenue		5,000,795		25,108		412,866		5,438,769
	\$	60,649,614	\$	4,203,008	\$	688,597	\$	65,541,219
Revenue from external customer contracts								
Timing of revenue recognition								
At a point time	\$	-	\$	-	\$	275,731	\$	275,731
Over time		55,648,819		4,177,900	-			59,826,719

B. Contract assets and liabilities

(a) The Group has recognized the following revenue-related contract assets and liabilities:

	Jı	ine 30, 2025	December 31, 2024			June 30, 2024
Contract assets- construction contract revenue	\$	19,332,469	\$	26,595,005	\$	24,726,712
Contract liabilities- construction contract revenue	(27,580,632)	(30,264,243)	(36,199,735)
Contract liabilities- repairs						
contract revenue	(92,633)	(173,260)	(320,288)
	(<u>\$</u>	8,340,796)	(<u>\$</u>	3,842,498)	<u>(\$_</u>	11,793,311)

(b) Revenue recognized that was included in the contract liability balance at the beginning of the period.

For	the three-month p	eriods ended June 30,			
	2025	2024			
\$	5,230,962	\$	5,535,757		
	29,896		82,938		
\$	5,260,858	\$	5,618,695		
Fo	or the six-month pe	eriods ei	nded June 30,		
	2025		2024		
\$	14,844,334	\$	17,213,600		
	80,627		175,462		
\$	14,924,961	\$	17,389,062		
	\$ <u>\$</u> Fc	\$ 5,230,962 29,896 \$ 5,260,858 For the six-month per 2025 \$ 14,844,334 80,627	\$ 5,230,962 \$ 29,896 \$ \$ 5,260,858 \$ \$ For the six-month periods en 2025 \$ 14,844,334 \$ 80,627		

C. For the construction contracts signed by the Group, the transaction prices allocated to the unsatisfied contracts as of June 30, 2025 and 2024 are expected to be recognised as revenue amounting to \$308,737,845 and \$361,020,709 from 2025 to 2043 and from 2024 to 2043, respectively.

(29) Interest income

	For the three-month periods ended June 30,							
		2025	2024					
Interest income from bank deposits	\$	168,707	\$	164,475				
	For	the six-month pe	eriods ende	ed June 30,				
		2025		2024				
Interest income from bank deposits	\$	292,724	\$	276,354				
(30) Other income	For t	he three-month p	rario da ana	dad Juna 20				
	<u> </u>	2025	octious circ	2024				
Rental revenue	\$	2,274	\$	2,629				
Dividend income		387		408				
Government grants revenue		3,426		3,591				
Other income - others		14,970		13,707				
	\$	21,057	\$	20,335				
	For	the six-month pe	eriods end	ed June 30,				
		2025		2024				
Rental revenue	\$	4,501	\$	5,030				
Dividend income		1,033		648				
Government grants revenue		7,077		7,082				
Other income - others		25,117		25,670				
	\$	37,728	\$	38,430				

(31) Other gains and losses

	For the three-month periods ended June 30					
		2025		2024		
Gain on disposal of property, plant and equipment	\$	1,228	\$	115		
Gain from lease modification		159		3,216		
Foreign exchange (loss) gain	(247,711)		13,220		
(Loss) gain on financial assets at fair value through profit or loss	(37,710)		96,202		
Depreciation charge on investment property	(264)	(264)		
Depreciation charge on right-of-use assets	(2,007)	(2,007)		
Other losses	(1,598)	(1,380)		
	(<u>\$</u>	287,903)	\$	109,102		
	For the six-month periods ended June 30,					
		2025		2024		
Gain on disposal of property, plant and equipment	\$	1,256	\$	483		
Gain from lease modification		302		3,280		
Gain on disposal of investments		1,574		-		
Foreign exchange (loss) gain	(189,543)		73,222		
Gain on financial assets at fair value through profit or loss		33,768		128,280		
Depreciation charge on investment property	(528)	(528)		
Depreciation charge on right-of-use assets	(4,014)	(4,009)		
Other losses	(2,103)	(1,526)		
	(<u>\$</u>	159,288)	\$	199,202		

(32) Finance costs

	For the three-month periods ended June 30				
	2025 2024				
Interest expense					
Interest on loan	\$	212,893	\$	234,224	
Interest on corporate bonds		79,490		33,761	
Interest on lease liability		4,468		4,884	
Less: Capitalized interest payments	(427)	(366)	
	\$	296,424	\$	272,503	
					

		2025		2024
Interest expense				
Interest on loan	\$	454,389	\$	455,669
Interest on corporate bonds		125,522		69,761
Interest on lease liability		9,187		10,123
Less: Capitalized interest payments	(692) (565)
	\$	588,406	\$	534,988
(33) Expenses by nature	For	the three-month pe	riods and	nd Juna 20
		2025		2024
Subcontract costs	\$	_	\$	16,223,756
Materials		7,657,163		7,586,859
Employee benefit expense		2,672,353		2,993,277
Incinerator equipment costs on buried equipment		269,291		161,949
Depreciation		273,136		263,572
Amortization		55,300		47,768
Others		2,008,867		2,463,117
	\$	22,758,458	\$	29,740,298
	Fo	r the six-month per	riods ended	1 June 30,
		2025		2024
Subcontract costs	\$	17,285,920	\$	32,057,200
Materials		14,781,114		14,703,281
Employee benefit expense		5,639,597		6,017,684
Incinerator equipment costs on buried equipment		507,575		310,975
Depreciation		528,831		534,813
Amortization		109,940		92,682

For the six-month periods ended June 30,

7,303,151

46,156,128

4,366,873

58,083,508

Others

(34) Employee benefit expense

	For the three-month periods ended Jun				
		2025		2024	
Salaries and wages	\$	2,258,429	\$	2,558,205	
Employee stock options	(34)	(608)	
Restricted stocks to employees		7,913		19,840	
Labor and health insurance fees		141,413		132,976	
Pension costs		117,663		125,348	
Other personnel expenses		146,968		157,516	
	\$	2,672,352	\$	2,993,277	
	For the six-month periods ended June 30,				
		2025		2024	
Salaries and wages	\$	4,787,707	\$	5,136,017	
Employee stock options	(47)		1,052	
Restricted stocks to employees		16,579		39,618	
Labor and health insurance fees		313,342		293,294	
Pension costs		228,255		246,382	
Other personnel expenses	<u> </u>	293,760		301,321	
	\$	5,639,596	\$	6,017,684	

- A. When the Company generates net profit in the annual accounts, the Company may, after reserving a sufficient amount of the income before tax to cover the accumulated losses, with the resolution of the Board of Directors, distribute no more than 1.5% of the income before tax to pay to directors as remuneration and distribute 1.5% to 5% of the income before tax to pay to the employees as compensation, of which at least 0.5% shall be distributed for rank-and-file employees. The employees' compensation could be in the form of stock or cash and could be distributed to the employees of subsidiaries of the Company under certain conditions. A report of the distribution of employees' compensation and directors' remuneration shall be submitted to the stockholders during their meeting.
- B. For the three-month and six-month periods ended June 30, 2025 and 2024, employees' compensation was accrued at (\$15,385), \$18,750, \$0 and \$32,899, respectively; directors' remuneration was accrued at \$4,500, \$4,500, \$9,000 and \$9,000, respectively. The aforementioned amounts were recognized in salary expenses and other expenses.

The employees' compensation and directors' remuneration were estimated and accrued based on an amount of 1.5% to 5% and not higher than 1.5% of distributable profit of current year for the six-month periods ended June 30, 2025 and 2024, respectively.

Employees' compensation and directors' remuneration for 2024 as resolved at the meeting of Board of Directors were in agreement with those amounts recognized in the 2024 financial statements.

Information about employees' compensation and directors' remuneration of the Company as resolved at the meeting of Board of Directors will be posted in the "Market Observation Post System" at the website of the Taiwan Stock Exchange.

(35) Income tax

A. Income tax expense

Components of income tax expense:

	For the three-month periods ended June 3					
	2025			2024		
Current tax:						
Current tax on profits for the period	\$	488,448	\$	484,873		
Prior year income tax						
under (over) estimation		54,060	(77,195)		
Total current tax		542,508		407,678		
Deferred tax:						
Origination and reversal of temporary						
differences		49,342	(40,002)		
Effect of foreign exchange		681	(155)		
Total deferred tax		50,023	(40,157)		
Income tax expense	\$	592,531	\$	367,521		
	For the six-month periods ended June 30,					
		2025		2024		
Current tax:						
Current tax on profits for the period	\$	935,970	\$	726,130		
Prior year income tax under (over) estimation		50,645	(59,561)		
Total current tax		986,615	-	666,569		
Deferred tax:						
Origination and reversal of temporary						
differences	(458,265)	(76,840)		
Effect of foreign exchange		637	(455)		
Total deferred tax	(457,628)	(77,295)		
Income tax expense	\$	528,987	\$	589,274		

B. Assessment of income tax

The Company's income tax returns through 2020 have been assessed and approved by the Tax Authority.

- C. The Group has applied the exception to recognizing and disclosing information about deferred tax assets and liabilities related to Pillar Two income taxes.
- D. The current tax expense related to Pillar Two income taxes that the Group recognized for the sixmonth periods ended June 30, 2025 and 2024 was both \$0.
- E. The Group's exposure to Pillar Two income taxes arising from the Pillar Two legislation is as follows:
 - (a) The Group is within the scope of the Pillar Two model rules published by the Organization for Economic Co-operation and Development (OECD). Under the legislation, the Group is obliged to pay a top-up tax for the difference between its effective tax rate per jurisdiction calculated under Global Anti-Base Erosion (GloBE) and the 15% minimum rate.
 - (b) The Group's major operating jurisdictions, Hong Kong, Singapore, Thailand, Malaysia, Vietnam and Qatar, will implement the Pillar Two legislation from January 1, 2025. Based on the Group's assessment, the Group has no significant current tax exposure as of June 30, 2025. The Group will continue to assess each country's exposure to the Pillar Two legislation for when it comes into effect.

(36) Earnings (loss) per share

A.

	For the three-month period ended June 30, 2025						
			Weighted-average number of ordinary				
		Amount	shares outstanding	Earnings per share			
		after tax	(shares in thousands)	(in dollars)			
Basic earnings per share							
Profit attributable to ordinary							
shareholders of the parent	\$	254,301	806,302	\$ 0.32			
Diluted earnings per share							
Assumed conversion of all							
dilutive potential ordinary shares							
Employee stock options		-	40				
Restricted stocks to employees			3,660				
Profit attributable to ordinary shareholders of the parent plus assumed conversion of all							
dilutive potential ordinary shares	\$	254,301	810,002	\$ 0.31			

		For the thr	ee-month period ended Ju	ine 30	0, 2024	
		Weighted-average number of ordinary				
		Amount	shares outstanding	I	Earnings per share	
		after tax	(shares in thousands)		(in dollars)	
Basic earnings per share						
Profit attributable to ordinary shareholders of the parent	\$	606,174	797,583	\$	0.76	
Diluted earnings per share						
Assumed conversion of all						
dilutive potential ordinary shares						
Employee stock options		-	3,718			
Restricted stocks to employees		-	8,420			
Employees' compensation		<u> </u>	368			
Profit attributable to ordinary shareholders of the parent plus assumed conversion of all						
dilutive potential ordinary shares	\$	606,174	810,089	\$	0.75	
		For the six	x-month period ended Ju	ne 30	, 2025	
			Weighted-average			
			number of ordinary			
		Amount	shares outstanding		Loss per share	
		after tax	(shares in thousands)		(in dollars)	
Basic loss per share					_	
Loss attributable to ordinary						
shareholders of the parent	(\$	963,178)	804,902	(\$	1.20)	
Diluted loss per share						
Assumed conversion of all						
dilutive potential ordinary shares						
Employee stock options		-	705			
Restricted stocks to employees			3,660			
Loss attributable to ordinary shareholders of the parent plus assumed conversion of all						
dilutive potential ordinary shares	(<u>\$</u>	963,178)	809,267	(\$	1.19)	
			•			

	For the six-month period ended June 30, 2024						
			Weighted-average number of ordinary				
		Amount	shares outstanding	Earnings per share			
		after tax	(shares in thousands)	(in dollars)			
Basic earnings per share	_						
Profit attributable to ordinary shareholders of the parent	\$	1,070,001	797,513	\$ 1.34			
Diluted earnings per share							
Assumed conversion of all							
dilutive potential ordinary shares							
Employee stock options		-	3,161				
Restricted stocks to employees		-	8,420				
Employees' compensation			646				
Profit attributable to ordinary shareholders of the parent plus assumed conversion of all							
dilutive potential ordinary shares	\$	1,070,001	809,740	\$ 1.32			

Note: For the six-month period ended June 30, 2025, the convertible bonds had anti-dilutive effect. Thus, they were not included in the calculation of assumed conversion of all dilutive potential ordinary shares for earnings per share.

B. At the shareholders' meeting held on May 28, 2025, the Company approved the 2024 earnings distribution. On July 18, 2025, the Board of Directors set August 23, 2025, as the ex-dividend and ex-rights date for the 2024 cash dividend and stock dividend. If the impact of the retroactive adjustment for the stock dividend on earnings per share is considered, the proforma information is as follows:

	For the three-month period ended June 30, 2025				
	Weighted-average				
			number of ordinary		
		Amount	shares outstanding	I	Earnings per share
D :		after tax	(shares in thousands)		(in dollars)
Basic earnings per share					
Profit attributable to ordinary shareholders of the parent	\$	254,301	887,575	\$	0.29
Diluted earnings per share	Ψ	23 1,3 0 1	007,575	Ψ	0.25
Assumed conversion of all					
dilutive potential ordinary shares					
Employee stock options		-	40		
Restricted stocks to employees	-	_	3,660		
Profit attributable to ordinary shareholders of the parent plus assumed conversion of all					
dilutive potential ordinary shares	\$	254,301	891,275	\$	0.29
		For the thr	ee-month period ended Ju	ine 3	0. 2024
		1 of the thi	Weighted-average	ine 3	0, 2021
			number of ordinary		
		Amount	shares outstanding	I	Earnings per share
	r	after tax	(shares in thousands)		(in dollars)
Basic earnings per share					
Profit attributable to ordinary					
shareholders of the parent	\$	606,174	878,856	\$	0.69
Diluted earnings per share					
Assumed conversion of all					
dilutive potential ordinary shares Employee stock options		_	3,718		
Restricted stocks to employees		_	8,420		
Employees' compensation		_	368		
Profit attributable to ordinary					
shareholders of the parent plus					
assumed conversion of all				_	
dilutive potential ordinary shares	\$	606,174	891,362	\$	0.68
		For the six	x-month period ended Jur	ne 30	, 2025
			Weighted-average		
			number of ordinary		
		Amount	shares outstanding		Loss per share
D 1	-	after tax	(shares in thousands)		(in dollars)
Basic loss per share					
Loss attributable to ordinary shareholders of the parent	(\$	963,178)	886,175	(\$	1.09)
Diluted loss per share	(Ψ	703,170)	000,173	(Ψ	1.05)
Assumed conversion of all					
dilutive potential ordinary shares					
Employee stock options		-	705		
Restricted stocks to employees		-	3,660		
Loss attributable to ordinary					
shareholders of the parent plus					
assumed conversion of all	(\$	963,178)	890,540	(\$	1.08)
dilutive potential ordinary shares	(<u>p</u>	903,178)	030,340	(ψ	1.06)

		For the si	x-month period		ne 30, 2024	
			Weighted-a	•		
			number of or	•		
		Amount	shares outsta	_	Earnings per	
	a	fter tax	(shares in thou	usands)	(in dollars	<u>s)</u>
Basic earnings per share						
Profit attributable to ordinary shareholders of the parent	\$	1,070,001		878,786	\$	1.22
Diluted earnings per share	•	, ,		,	*	
Assumed conversion of all	-					
dilutive potential ordinary shares						
Employee stock options		-		3,161		
Restricted stocks to employees		-		8,420		
Employees' compensation		-		646		
Profit attributable to ordinary						
shareholders of the parent plus						
assumed conversion of all	•	1 050 001		001 012	•	1.20
dilutive potential ordinary shares	\$	1,070,001		891,013	\$	1.20
(37) Supplemental cash flow information						
A. Operating activities with partial cash	receipts					
The operating activities with partial cash	recorpus				1-1120	
			e six-month pe	erious er		_
			2025		2024	_
Appropriations of earnings from inve accounted for using the equity meth		\$	263,112	\$	153,74	7
Add: Dividend income			1,033		64	8
Less: Ending balance of receivable		(142,609)	(138,97	
Cash received during the period		\$	121,536	\$	15,42	
		<u> </u>	121,330	Ψ	13,42	<u>-</u>
B. Investing activities with partial cash 1	payment	S				
		For the	e six-month pe	riods er	ided June 30	
			2025	rious ci	2024	_
D1		-		Φ.		_
Purchase of property, plant and equip (including transfers)	oment	\$	156,402	\$	103,35	3
Add: Opening balance of payable on						
equipment			19,641		23,75	1
Ending balance of prepayment	for					
business facilities			279,816		281,21	0
Less: Ending balance of payable on			- ,		- 7	
equipment		(11,622)	(19,11	8)
Opening balance of prepayment	t for	(11,022)	(17,11	· <i>)</i>
business facilities	101	(258,183)	(85,09	4)
ousiness memores			230,103)		05,05	<u>-</u>)

\$

\$

186,054

304,102

Cash paid during the period

	For the six-month periods ended Jun				
	2025			2024	
Capital reduction of associates	\$	269,996	\$	-	
Less: Ending balance of receivable	(202,762)			
Cash received during the period	\$	67,234	\$		

C. Financing activities with no cash flow effects

	Fo	For the six-month periods ended June 30,				
		2025		2024		
Cash dividends declared but yet to be paid	\$	1,576,302	\$	2,436,194		

(38) Changes in liabilities from financing activities

The Group's liabilities from financing activities for the six-month periods ended June 30, 2025 and 2024 included short-term borrowings, short-term notes and bills payable, corporate bonds payable, long-term borrowings, and lease liabilities, changes in cash flow from financing, etc. The summary amount is as follows. For the rest of the information, refer to the cash flow statement.

	Liabilities from financing activities-gross					
		2025	2024			
At January 1	\$	38,592,183	\$	28,684,999		
Changes in cash flow from financing activities		980,260		5,619,089		
Changes in other non-cash items		154,076		22,037		
At June 30	\$	39,726,519	\$	34,326,125		

7. <u>RELATED PARTY TRANSACTIONS</u>

(6) Names of related parties and relationship

Names of related parties	Relationship with the Group
Blue Whale Water Technology Corp.	Associate
EVER ECOVE CORP.	Associate
HDEC-CTCI (Linhai) Corp.	Associate
Bao Ding Reclaimed Water Co., Ltd.	Associate
Jing Ding Green Energy Technology Co., Ltd.	Associate
HDEC Corp.	Other related party
CTCI Foundation	Other related party
CTCI Education Foundation	Other related party
MIE Industrial Sdn. Bhd.	It was one of the Group's other related parties,
	however, it was no longer a related party of
	the Group since May 2024.
PT Gudang Gajah Lestari	Other related party
Ho-Ping Power Company	Other related party
Taiwan Cement Corp. Hoping Branch	Other related party
Molie Quantum Energy Corporation	Other related party
Taiwan Cement Corp.	Other related party
Kaohsiung Cement Products Plant Taiwan	Other related party
Cement Corporation	
Topco Scientific Co. Ltd.	Other related party
Topco Internation Investment Co. Ltd.	Other related party

(2) Significant transactions and balances with related parties

A. Construction revenue

For the three-month periods ended June 30,					
	2025		2024		
\$	27,180	\$	45,760		
	11,556		428,380		
\$	38,736	\$	474,140		
For t	•	eriods end			
	2025	2024			
\$	116,392	\$	162,124		
	70,612		955,978		
\$	187,004	\$	1,118,102		
	\$ For t	\$ 27,180 11,556 \$ 38,736 For the six-month per 2025 \$ 116,392 70,612	\$ 27,180 \$ 11,556 \$ \$ 38,736 \$ \$ Evaluation For the six-month periods end 2025 \$ 70,612		

The price on the construction contracts entered into with related parties are set through negotiation by both parties. The collection terms were approximately the same as those with third parties.

B. Contract assets and liabilities

	Jun	June 30, 2025		December 31, 2024		June 30, 2024	
Contract assets:							
Associates	\$	48,609	\$	102,280	\$	162,533	
Other related parties		9,701		122,080		178,271	
	\$	58,310	\$	224,360	\$	340,804	
Contract liabilities:							
Associates	\$	69,123	\$	33,898	\$	40,592	
Other related parties		323,269		382,870		283,162	
	\$	392,392	\$	416,768	\$	323,754	

C. Cost of construction

For the three-month periods ended June 30,					
	2025		2024		
\$	989	\$	-		
	55,102		124,657		
\$	56,091	\$	124,657		
For t	the six-month pe	eriods end	led June 30,		
	2024				
\$	2,094	\$	-		
	121,840		296,953		
\$	123,934	\$	296,953		
	\$ For t	\$ 989 55,102 \$ 56,091 For the six-month per 2025 \$ 2,094 121,840	\$ 989 \$ 55,102 \$ 56,091 \$ For the six-month periods end 2025 \$ 2,094 \$ 121,840		

The price on the construction subcontracts entered into with related parties are set through negotiation by both parties.

D. Accounts receivable

	Jun	June 30, 2025		December 31, 2024		June 30, 2024	
Accounts receivable:							
Associates	\$	345,447	\$	304,299	\$	322,046	
Other related parties		2,193		108,497		180,347	
	\$	347,640	\$	412,796	\$	502,393	

E. Other receivables

	Jui	ne 30, 2025	December	31, 2024	Ju	ine 30, 2024
Dividends receivable						
Boretech Resource	\$	71,573	\$	-	\$	82,871
Recovery Engineering						
Co., Ltd. (Cayman)						
EVER ECOVE CORP.		56,880		-		-
Other associates		14,156		-		56,100
Capital reduction of associates						
HDEC-CTCI (Linhai) Corp.		202,762		-		-
Others						
Other related parties		390		137		68
	\$	345,761	\$	137	\$	139,039

F. Loans to related parties (shown as other receivables due from related parties)

	Ju	ne 30, 2025	December 31, 2024		June 30, 2024	
Other related parties	\$	13,100	\$	14,555	\$	13,734

Loans to related parties are repayable within one year after loans were granted, and the interest was collected at 6% per annum for the six-month periods ended June 30, 2025 and 2024.

G. Payables for related parties

June 30, 2025		December 31, 2024		June 30, 2024	
\$	454	\$	-	\$	-
	28,832		77,971		90,564
\$	29,286	\$	77,971	\$	90,564
	_				
\$	58,387	\$	-	\$	113,799
	2,705		1,756	-	1,724
\$	61,092	\$	1,756	\$	115,523
	\$	\$ 454 28,832 \$ 29,286 \$ 58,387 2,705	\$ 454 \$ 28,832 \$ \$ 29,286 \$ \$ \$ 2,705	\$ 454 \$ - 28,832 77,971 \$ 29,286 \$ 77,971 \$ 58,387 \$ - 2,705 1,756	\$ 454 \$ - \$ 28,832 77,971 \$ 29,286 \$ 77,971 \$ \$ 58,387 \$ - \$ 2,705 1,756

H. Leasing arrangements - lessee

(a) The Group leases buildings from other related parties. Rental contracts are made for periods from 2010 to 2029, and payments are made semiannually.

(b) Lease liability

i. Outstanding balance:

	June	30, 2025	December 31, 2024		June 30, 2024	
Other related parties	\$	37,167	\$	41,227	\$	45,274

ii. Interest expense:

	For the	For the six-month periods ended June 30,					
	2	025	2024				
Other related parties	\$	126	\$	154			

I. Provision for endorsements and guarantees

	Jur	June 30, 2025		December 31, 2024		June 30, 2024	
Associates	\$	4,505,355	\$	4,873,355	\$	4,873,355	

J. The Group donated \$15,000 and \$15,000 to the CTCI Education Foundation in May 2025 and March 2024, for personnel training and enterprise social responsibility. As of June 30, 2025, the Group has not yet donated cash.

(3) Key management compensation

	For t	he three-month p	eriods ended June 30,		
	2025			2024	
Salaries and other short-term employee benefits	\$	32,792	\$	48,521	
Post-employment benefits		197		1,109	
Other long-term benefits		282		681	
Share-based payments		1,199		353	
• •	\$	34,470	\$	50,664	
	For	the six-month pe	eriods en	ided June 30,	
		2025		2024	
Salaries and other short-term employee benefits	\$	163,288	\$	151,189	
Post-employment benefits		831		1,276	
Other long-term benefits		963		1,362	
Share-based payments		1,675		1,101	
	\$	166,757	\$	154,928	

8. PLEDGED ASSETS

		Book value		
Pledged assets	June 30, 2025	December 31, 2024	June 30, 2024	Purpose
Financial assets at amortized cost - non-current				
Pledged demand deposits	\$ 11,022	\$ 11,492	\$ 23,078	Guarantee for litigation deposits, construction contracts and bid
Pledged time deposits	86,891	260,027	393,242	Guarantee for oil expense, litigation deposits, construction contracts and bid
Other non-current assets				
Refundable deposits	431,927	202,762	200,187	Guarantee for oil expense, rent, golf certificates, tender bonds, dormitory deposit, and wages
Property, plant and equipment	7,204,637	7,256,441	7,835,038	Guarantee for long-term and short-term borrowings
Long-term receivables	3,205,498	3,079,955	2,953,617	Guarantee for long-term borrowings
Long-term receivables due in one year	230,858	372,866	215,728	Guarantee for long-term borrowings
Investment property	858,332	860,664	863,111	Guarantee for long-term and short-term borrowings
Intangible assests - licences	149,051	120,010	83,340	Guarantee for long-term borrowings
	\$ 12,178,216	\$ 12,164,217	\$ 12,567,341	

9. SIGNIFICANT CONTINGENT LIABILITIES AND UNRECOGNIZED CONTRACT COMMITMENTS

In addition to those items which have been disclosed in Note 6(28), the significant contingent liabilities and unrecognized contract commitments of the Group as of June 30, 2025 were as follows:

(1) Guarantee

- A. The Group had outstanding notes payable for security deposits under various construction projects amounting to \$8,743,066.
- B. The Group had letters of guarantee for warranty and security deposits under various construction projects amounting to \$64,129,711.
- C. The Group had outstanding notes payable for bank financing amounting to \$246,192,110.
- (2) The Group had unused and outstanding letters of credit of \$80,136.
- (3) The Group had outstanding commitments for construction subcontracts, net of billings that had been paid and accrued in the future of \$73,836,952.
- (4) The subsidiaries had entered into contracts for acquisition of materials amounting to \$10,624.
- (5) The subsidiaries had outstanding commitments for service contracts amounting to \$5,710,429.

(6) The subsidiary, CTCI Smart Engineering Corp., has entered into an electrical and mechanical contract with RPTI International Ltd. (RPTI) on behalf of the joint venture by RSEA Engineering Corp. and CTCI Smart Engineering Corp. for partial permanent work of electrical and mechanical engineering. However, as RPTI International Ltd. was behind schedule, it agreed that CTCI Smart Engineering Corp. hire others to carry out the pending construction. In addition, because RPTI was unable to perform the air conditioning construction as stated in the contract, CTCI Smart Engineering Corp. revoked the air conditioning construction, and re-contract out to Jehng Long Engineering Corp. The aforementioned construction expenses for hiring others and for working on the terminated construction and losses were expected to be paid using RPTI's estimated assessment amount and retention payment. However, RPTI filed a lawsuit with the Taiwan Taipei District Court, alleging improper deduction by CTCI Smart Engineering Corp. and requesting construction payment of \$72,024 along with an interest at 5% per annum from November 28, 2007 until the date of repayment. The case was still in trial and CTCI Smart Engineering Corp. filed a counter-claim on August 8, 2008, alleging RPTI's estimated assessment amount and retention amount were insufficient to cover all payables, and requesting payment of \$94,569. The amount of \$22,947 of the requested payment of \$94,569 shall be paid along with an interest at 5% per annum from July 16, 2008 until the date of repayment, while the remaining request amount shall be paid along with an interest at 5% per annum from the date when RPTI receives the transcription of counter-complaint until the date of repayment. RPTI expanded its claim to request a payment of \$111,079 along with an interest. On April 27, 2015, Taiwan Taipei District Court rendered a judgement (Year 2008, Zian-Zi No. 21, Civil case) that CTCI Smart Engineering Corp. needs to pay RPTI an amount of \$84,305 which comprises of \$72,574 along with an interest at 5% per annum from November 28, 2007 and of the remaining \$11,731 along with an interest at 5% per annum from December 15, 2010 until the date of repayment. RPTI's remaining appeal and CTCI Smart Engineering Corp.'s counter-claim were refuted. CTCI Smart Engineering Corp. disagreed with the verdict and filed an appeal with the Taiwan High Court in the prescribed time, asking for rejection to RPTI's claim and judgment of the counter-claim. The counter-claim is requesting RPTI to pay an amount of \$75,166 which comprises of \$22,947 along with an interest at 5% per annum from July 16, 2008 and of remaining \$52,218 along with an interest at 5% per annum from August 9, 2008 until the date of repayment. RPTI filed an incidental appeal requesting CTCI Smart Engineering Corp. to pay another amount of \$7,092 along with an interest at 5% per annum from November 28, 2007 until the date of repayment. Taiwan High Court rendered the judgement on August 30, 2017. Refuted the verdict above and commanded that RPTI needs to pay CTCI Smart Engineering Corp. \$57,899 along with an interest at 5% per annum from August 9, 2008 until the date of repayment. RPTI appealed to the Supreme Court during the legal period because they disagreed with the judgement. The Supreme Court rendered the judgement that the verdict Taiwan High Court rendered was void and reverted the case back to the Taiwan High Court for a retrial. During the retrial, the judge gave explicit instructions that CTCI Smart Engineering Corp. should obey the tenor sent by the Supreme Court and amend the statement of payment request to the statement of creditor's rights confirmation request, the statement declares that RPTIC needs to pay CTCI Smart Engineering Corp. an amount of \$57,899 which comprises of \$22,947 along with an interest at 5% per annum from July 16, 2008 and of remaining \$34,952 along with an interest at 5%

per annum from August 9, 2008 until the date of repayment and they would be included in the Group's claim in bankruptcy. On March 10, 2020, the Taiwan High Court refuted the verdict by voiding it (except for the confirmed part) again and the rendered the judgement whereby RPTI is required to pay CTCI Smart Engineering Corp. an amount of \$48,144 along with an interest at 5% per annum from August 9, 2008 until the date of repayment. RPTI appealed to the Supreme Court during the legal period because they disagreed with the judgement while CTCI Smart Engineering Corp. did not. On April 11, 2021, the Supreme Court refuted the verdict by voiding the aforementioned judgement from the Taiwan High Court in the first retrial again according to the Year 2021, Tai-Shang- Zi No. 136, Civil judgement and reverted the case back to the Taiwan High Court for another retrial. On July 5, 2022, the Taiwan High Court rendered a judgement for the dismissal of the appeal of CTCI Smart Engineering Corp. (that is, maintaining the judgement in the first retrial). CTCI Smart Engineering Corp. disagreed and filed an appeal with the Supreme Court within the prescribed time. The Supreme Court refuted the verdict by voiding the aforementioned judgement from the Taiwan High Court in the second retrial again according to the Year 2022, Tai-Shang-Zi No. 2547, Civil judgement. According to CTCI Smart Engineering Corp.'s appointed lawyers, the case was remanded to the Taiwan High Court, and the case number is Year 2024, Chong-Shang-Geng-San-Zi No. 116, Shan-Gu.

(7) On March 31, 2014, the Company entered into the building construction undertaking agreement with Oriental Petrochemical (Taiwan) Co., Ltd. and Dayu Mechanical Engineering Co., Ltd. (referred herein as the Dayu Corporation) for the prefabricated installation construction of the above ground piping in 19 districts of Oriental Petrochemical (Taiwan) Co., Ltd. Guanyin Second Field PTA LINE 3 plant project construction which was undertaken by Oriental Petrochemical (Taiwan) Co., Ltd.. The Company generally accepted all rights and obligations of Oriental Petrochemical (Taiwan) Co., Ltd. which were arouse from this agreement. Due to the adjustment in the details of the work, the Company entered into a contract change letter with Dayu Mechanical Engineering Co., Ltd. on November 18, 2014 to extend the construction period to December 31, 2015. Subsequently, due to the insufficient number of workers from Dayu Mechanical Engineering Co., Ltd. repeatedly, the Company sent a legal attest letter to Dayu Mechanical Engineering Co., Ltd. on May 9, 2016 to terminate this contract. On May 20, 2020, Dayu Mechanical Engineering Co., Ltd. filed a complaint against the Company, claiming that it suffered the damage caused by the Company's delay in starting the construction for 5 months and failure in fulfilling contractual obligations such as not completing the infrastructure on schedule, and requested for payments of \$117,177 which were the total of retentions, unpaid construction payment, safety and health management fee, profit management fee and night entry assess fee paid on behalf the Company. However, the Company claimed that Dayu Mechanical Engineering Co., Ltd.'s claims had expired by prescription and if the court considers the claims had not expired then the Company will claim to offset the claims with its loss on recontracting amounting to \$75,007 and Dayu Mechanical Engineering Co., Ltd.'s overdue default penalty amounting to \$22,520. On December 27, 2023, the Taiwan Taipei District Court rendered a judgement with Year 2019, Zian-Zi No. 314 for the dismissal of the appeal of Dayu Corporation. Consequently, Dayu Corporation filed an appeal on January 30, 2024 regarding the three aspects,

including the delay in starting the construction, damage for failure in fulfilling contractual obligations and retentions, requested the payment of \$37,183. However, both parties had reached a settlement through the mediation at the Taiwan High Court before June 30, 2025, thereby ending the case. The related losses had been recognized in accordance with the agreed settlement amount specified in the mediation record.

(8) The plaintiff, Pao An Fire Equipment Co., Ltd. (hereafter referred to as "Pao An"), which is the subcontractor of the Company, has been engaged by the Company to undertake the "Fire Protection Engineering of Taipower Talin Power Plant's main plant" and has requested the Court for the issuance of a payment order against the Company. Pao An claimed that that Company has an outstanding final payment and an additional construction payment totaling \$82,411 relative to the "Fire Protection Engineering of Taipower Talin Power Plant's main plant". The Company questioned the claim by Pao An, and the case was under trial with the Taiwan Taipei District Court. Pao An expanded its claim, whereby a total payment of \$96,559 has been requested. The Company claimed that the amount for the additional construction payment was confirmed on the site by engineers from both parties, and shall be a few millions only. Since Pao An still has to pay the penalty for delay and defects, the Company has no obligation to pay Pao An after offsetting. On March 15, 2024, the Taiwan Taipei District Court rendered a judgement with year 2020, Zian-Zi No. 171 for the dismissal of the appeal of Pao An. Consequently, Pao An filed an appeal on April 11, 2024. The case is under trial of the Taiwan High Court.

10. <u>SIGNIFICANT DISASTER LOSS</u>

None.

11. SIGNIFICANT SUBSEQUENT EVENTS

On April 16, 2025, U.S. Time, the second-tier subsidiary, CTCI Americas, Inc. ("CTCI Americas"), undertook the construction of BKRF. GCEH, which is the parent company of the owner, BKRF, filed for the pre-arranged restructuring in accordance with the relevant U.S. regulations. The confirmation hearing for GCEH's pre-arranged restructuring was held on July 28, 2025, U.S. Time, and the court issued a confirmation order for approving GCEH's restructuring plan on the same day. The restructuring plan became effective on August 11, 2025, U.S. time. After the restructuring, GCEH was renamed Grapevine Energy Holdings, LLC ("GEH"), and BKRF was renamed Central Valley Renewable Fuels, LLC ("CVRF"). For more details, please refer to Note 6(13).

12. OTHERS

(1) Capital management

The Group's objectives when managing capital are to safeguard the Group's ability to continue as a going concern in order to provide returns for shareholders and to maintain an optimal capital structure to reduce the cost of capital. In order to maintain or adjust the capital structure, the Group may adjust the amount of dividends paid to shareholders, return capital to shareholders, issue new shares or sell assets to reduce debt. The Group monitors capital on the basis of the gearing ratio. This ratio is calculated as net debt divided by total capital. Total borrowings include 'current and non-current borrowings' as shown in the consolidated balance sheet. Total capital is calculated as 'equity' as shown in the consolidated balance sheet.

The gearing ratios as of June 30, 2025, December 31, 2024 and June 30, 2024 were as follows:

	June 30, 2025		Dece	ember 31, 2024	June 30, 2024	
Total borrowings	\$	39,069,473	\$	37,845,456	\$	33,579,038
Total equity	\$	21,323,840	\$	24,668,369	\$	22,483,765
Gearing ratio		183.22%		153.42%		149.35%

(2) Financial risk of financial instruments

A. Financial instruments by category

	June 30, 2025 December 31, 2024		 June 30, 2024	
Financial assets				
Financial assets mandatorily measured at fair value through				
profit or loss	\$ 10,765,672	\$	5,579,895	\$ 2,725,921
Designation of equity instrument	\$ 594,369	\$	759,678	\$ 859,202
Financial assets				
Cash and cash equivalents	\$ 25,704,985	\$	21,116,610	\$ 24,212,481
Financial assets at amortized cost Notes receivable	1,829,118 12,563		9,641,458 1,633	8,899,976 3,874
Accounts receivable	5,456,034		6,280,615	25,621,005
Accounts receivable due from related parties	347,640		412,796	502,393
Other receivables	190,344		262,477	259,129
Other receivables due from related parties	358,861		14,692	152,773
Refundable deposits	431,927		202,762	200,187
Lease payments receivable - non-current	2,267,907		2,316,542	2,364,362
Long-term receivables	18,553,241		23,068,188	3,426,161
-	\$ 55,152,620	\$	63,317,773	\$ 65,642,341

	June 30, 2025 December 31, 2024		 June 30, 2024	
Financial liabilities Financial liabilities mandatorily measured at fair value through profit or loss	\$	207,313	\$ 234,040	\$ 52,926
Financial liabilities at amortized				
cost				
Short-term borrowings	\$	4,894,079	\$ 11,640,423	\$ 12,048,529
Notes payable		7,053	11,579	13,635
Accounts payable		19,618,086	23,478,280	21,566,763
Accounts payable due to related parties		29,286	77,971	90,564
Other payables		4,316,863	3,716,684	4,963,968
Other payables due to related parties		61,092	1,756	115,523
Corporate bonds payable (including current portion)		14,424,095	12,372,584	12,874,912
Long-term borrowings (including current portion)		19,751,299	13,832,449	8,655,598
Deposits received		910,576	 886,343	 903,445
	\$	64,012,429	\$ 66,018,069	\$ 61,232,937
Lease liability	\$	657,046	\$ 746,727	\$ 747,086

B. Risk management policies

- (a) The Group's activities expose it to a variety of financial risks: market risk (including foreign exchange risk, interest rate risk and price risk), credit risk and liquidity risk.
- (b) Risk management is carried out by a central treasury department (Group treasury) under policies approved by the Board of Directors. Group treasury identifies, evaluates and hedges financial risks in close cooperation with the Group's operating units. The Board provides written principles for overall risk management, as well as written policies covering specific areas and matters, such as foreign exchange risk, interest rate risk, credit risk, use of derivative financial instruments and non-derivative financial instruments, and investment of excess liquidity.

C. Significant financial risks and degrees of financial risks

(a) Market risk

Foreign exchange risk

i. The Group operates internationally and is exposed to exchange rate risk arising from the transactions of the Company and its subsidiaries used in various functional currency, primarily with respect to the USD and EUR. Exchange rate risk arises from future commercial transactions and recognized assets and liabilities.

- ii. Management has set up a policy to require group companies to manage their foreign exchange risk against their functional currency. The companies are required to hedge their entire foreign exchange risk exposure with the Group treasury.
- iii. The Group's businesses involve some non-functional currency operations (the Company's and certain subsidiaries' functional currency: NTD; other certain subsidiaries' functional currency: USD and RMB). The information on assets and liabilities denominated in foreign currencies whose values would be materially affected by the exchange rate fluctuations is as follows:

	June 30, 2025				
	Foreign Currency				
		Amount			
	(In thousands)	Exchange Rate	В	Book Value
(Foreign currency: functional cu	rrenc	(y)			_
Financial assets					
Monetary items					
USD: NTD	\$	29,431	29.9020	\$	880,046
EUR: NTD		2,615	35.0466		91,647
RMB: NTD		7,888	4.1736		32,921
MOP: NTD		9,719	3.6930		35,892
VND: NTD		86,481,483	0.0011		95,130
JYP: NTD		489,527	0.2073		101,479
QAR: NTD		93,992	8.2031		771,026
USD: IDR		1,167	16,612.2222		34,896
USD: VND		2,973	27,183.6364		88,899
Financial liabilities					
Monetary items					
USD: NTD		1,686	29.9020		50,415
USD: SAR		7,000	3.7505		209,314
USD: RMB		3,515	7.1646		105,106
USD: INR		1,282	85.4831		38,334

December 31, 2024

Foreign Currency Amount

		1 Hillo tillt					
	<u>(I</u> 1	n thousands)	Exchange Rate	Book Value			
(Foreign currency: function	(Foreign currency: functional currency)						
Financial assets							
Monetary items							
USD: NTD	\$	158,039	32.7110	\$ 5,169,614			
EUR: NTD		1,260	34.0521	42,906			
RMB: NTD		8,656	4.4815	38,792			
MOP : NTD		30,420	4.0843	124,244			
VND: NTD		84,757,459	0.0013	110,185			
JYP:NTD		321,680	0.2076	66,781			
USD: RMB		3,212	7.2991	105,068			
USD: THB		19,247	34.1558	629,589			
USD: VND		2,907	25,162.3077	95,091			
Financial liabilities							
Monetary items							
USD: NTD		30,752	32.7110	1,005,929			
MOP: NTD		7,400	4.0843	30,224			
EUR: NTD		9,404	34.0521	320,226			
JYP:NTD		350,779	0.2076	72,822			
RMB: NTD		59,166	4.4815	265,152			
CHF: NTD		5,502	36.3718	200,118			
USD: SAR		6,550	3.7551	214,257			
JYP : RMB		461,925	0.0463	95,896			
USD: INR		1,984	85.2515	64,899			
RMB: INR		37,036	11.6797	165,977			

	June 30, 2024				
	For	reign Currency Amount			
	_(I1	n thousands)	Exchange Rate	Book Value	
(Foreign currency: functional c	urrency	y)			
Financial assets					
Monetary items					
USD: NTD	\$	227,125	32.4970	\$ 7,380,881	
EUR: NTD		5,439	34.8027	189,292	
RMB: NTD		8,312	4.4725	37,175	
MOP: NTD		5,514	4.0344	22,246	
VDN: NTD		97,388,829	0.0013	126,605	
USD: IDR		696	16,248.5000	22,618	
USD: THB		1,905	36.7821	61,907	
USD: MYR		971	4.7086	31,555	
Financial liabilities					
Monetary items					
USD: NTD		4,214	32.4970	136,942	
EUR: NTD		4,832	34.8027	168,167	
JPY: NTD		21,504	0.2033	4,372	
EUR: INR		495	89.3522	17,227	
USD: INR		3,687	83.4326	119,816	
RMB: INR		24,519	11.4827	109,661	
USD: SAR		6,565	3.7520	213,343	

iv. The exchange gain (loss) (including realized and unrealized) arising from significant foreign exchange variation on the monetary items held by the Group for the three months and six months ended June 30, 2025 and 2024, are provided in Note 6(31).

3,602

7.2660

USD: CNY

117,054

v. Analysis of foreign currency market risk arising from significant foreign exchange variation:

	June 30, 2025							
	Sensitivity Analysis							
	Degree of Variation	Effect on Profit or Loss		Comp	t on Other orehensive ncome			
(Foreign currency:								
functional currency)								
Financial assets								
Monetary items								
USD: NTD	1%	\$	8,800	\$	-			
EUR: NTD	1%		916		-			
RMB: NTD	1%		329		-			
MOP: NTD	1%		359		-			
VND: NTD	1%		951		-			
JYP: NTD	1%		1,015		-			
QAR: NTD	1%		7,710		-			
USD: IDR	1%		349		-			
USD: VND	1%		889		-			
Financial liabilities								
Monetary items	10/		F.O. 4					
USD: NTD	1%		504		-			
USD: SAR	1%		2,093		-			
USD: RMB	1%		1,051		-			
USD: INR	1%		383		-			

	December 31, 2024 Sensitivity Analysis						
	Degree of Variation	Effect on Profit or Loss		Effect on Other Comprehensive Income			
(Foreign currency:							
functional currency)							
Financial assets							
Monetary items							
USD: NTD	1%	\$	51,696	\$ -			
EUR: NTD	1%		429	-			
RMB: NTD	1%		388	-			
MOP: NTD	1%		1,242	-			
VND: NTD	1%		1,102	-			
JYP: NTD	1%		668	-			
USD: RMB	1%		1,051	-			
USD: THB	1%		6,296	-			
USD: VND	1%		951	-			
Financial liabilities							
Monetary items							
USD: NTD	1%		10,059	-			
MOP: NTD	1%		302	-			
EUR: NTD	1%		3,202	-			
JPY: NTD	1%		728	-			
RMB: NTD	1%		2,652	-			
CHF: NTD	1%		2,001	-			
USD: SAR	1%		2,143	-			
JPY: RMB	1%		959	-			
USD: INR	1%		649	-			
RMB: INR	1%		1,660	-			

	June 30, 2024							
	Sensitivity Analysis							
				Effect on Other				
	Degree of Effect on Profit Variation or Loss		Comprehensive Income					
(Foreign currency:								
functional currency)								
Financial assets								
Monetary items								
USD: NTD	1%	\$	73,809	\$ -				
EUR: NTD	1%		1,893	-				
RMB: NTD	1%		372	-				
MOP: NTD	1%		222	-				
VND: NTD	1%		1,266	-				
USD: IDR	1%		226	-				
USD: THB	1%		619	-				
USD: MYR	1%		316	-				
Financial liabilities								
Monetary items								
USD: NTD	1%		1,369	-				
EUR: NTD	1%		1,682	-				
JPY : NTD	1%		44	-				
EUR: INR	1%		172	-				
USD: INR	1%		1,198	-				
RMB: INR	1%		1,097	-				
USD: SAR	1%		2,133	-				
USD: RMB	1%		1,171	-				

Price risk

The Group's equity securities, which are exposed to price risk, are the held financial assets at fair value through other comprehensive income, and financial assets at fair value through profit or loss. To manage its price risk arising from investments in equity securities, the Group diversifies its portfolio. Diversification of the portfolio is done in accordance with the limits set by the Group.

Cash flow and fair value interest rate risk

The Group's interest rate risk arises from borrowings. Borrowings issued at variable rates expose the Group to cash flow interest rate risk which is partially offset by cash and cash equivalents held at variable rates. During the six-month periods ended June 30, 2025 and 2024, the Group's borrowings at variable rate were denominated in NTD and USD.

(b) Credit risk

- i. Credit risk refers to the risk of financial loss to the Group arising from default by the clients or counterparties of financial instruments on the contract obligations. According to the Group's credit policy, each local entity in the Group is responsible for managing and analyzing the credit risk for each of their new clients before standard payment and delivery terms and conditions are offered.
- ii. Individual risk limits are controlled by internal risk that assesses the credit quality of the customers, taking into account their financial position, past experience and other factors.
- iii. The Group adopts the assumption under IFRS 9, that is, if the contract payments were past due over 30 days based on the terms, there has been a significant increase in credit risk on that instrument since initial recognition.
- iv. The Group adopts the assumption under IFRS 9, that is, the default occurs when the customers' contract payments are past due over 90 days.
- v. The Group classifies customers' accounts receivable and contract assets in accordance with customer types. The Group applies the simplified approach using the provision matrix and loss rate methodology to estimate expected credit loss.
- vi. The Group used the forecastability of Taiwan Institute of Economic Research boom observation report to adjust historical and timely information to assess the default possibility of accounts receivable. On June 30, 2025, December 31, 2024 and June 30, 2024, the provision matrix is as follows:

	Excellent	General	Individual		
	customers	customers	assessment		
	(Note 1)	(Note 2)	customers		Total
June 30, 2025	_				
Expected loss rate	0.05%~0.05%	0.05%~100%	17.42%~100%		
Total book value	\$ 23,231,7	97 \$ 5,773,6	85 \$ 20,418,388	\$	49,423,870
Loss allowance	(4,7	774) (85,0	36) (3,364,206)) (3,454,016)
	Excellent	General	Individual		
	customers	customers	assessment		
	(Note 1)	(Note 2)	customers		Total
December 31, 2024	_				
Expected loss rate	0.03%~0.03%	0.03%~100%	1.59%~100%		
Total book value	\$ 9,906,4	69 \$ 2,629,0	47 \$ 20,166,835	\$	32,702,351
Loss allowance	(6	598) (59,2	76) (562,603)) (622,577)

		Excellent		General		Individual		
		customers c		customers ass		assessment		
	(Note 1) (Note 2)		(Note 2)	customers			Total	
June 30, 2024	_							
Expected loss rate	0.	03%~0.03%		0.03%~100%		100%		
Total book value	\$	11,226,022	\$	21,851,086	\$	184,227	\$	33,261,335
Loss allowance	(10,136)	(267,205)	(184,227)	(461,568)

Note 1: Government institutions, state-owned enterprises, listed companies and associates.

Note 2: Companies that are not included in Note 1.

Movements in relation to the Group applying the simplified approach to provide loss allowance for accounts receivable, certain long-term receivables were reclassified as other non-current assets and others are as follows:

		2025				2024		
	Accou	unts receivable	(Others	Accou	nts receivable	<u>O</u> 1	thers
At January 1	\$	622,577	\$	-	\$	349,874	\$	-
Provision for impairment		3,054,213		6,243		93,066		-
Effect of foreign								
exchange	(228,939)	(<u>78</u>)		18,628		
At June 30	\$	3,447,851	\$	6,165	\$	461,568	\$	

(c) Liquidity risk

- i. Cash flow forecasting is performed in the operating entities of the Group and aggregated by Group treasury. Group treasury monitors rolling forecasts of the Group's liquidity requirements to ensure it has sufficient cash to meet operational needs so that the Group does not breach borrowing limits or covenants on any of its borrowing facilities. Such forecasting takes into consideration the Group's debt financing plans, covenant compliance, and compliance with internal balance sheet ratio targets.
- ii. The table below analyses the Group's non-derivative financial liabilities and net-settled derivative financial liabilities into relevant maturity groupings based on the remaining period at the balance sheet date to the contractual maturity date for non-derivative financial liabilities and to the expected maturity date for derivative financial liabilities. The amounts disclosed in the table are the contractual undiscounted cash flows.

Non-derivative financial liabilities June 30, 2025]	Less than 1 year	More than 1 year
Short-term borrowings	<u> </u>	4,894,079	\$ -
Notes payable		7,053	-
Accounts payable (including related parties)		19,647,372	-
Other payables (including related parties)		4,377,955	-
Lease liabilities		251,438	458,012
Bonds payable		3,745,588	11,883,125
Long-term borrowings			
(including current portion)		3,672,614	18,513,973
Non-derivative financial liabilities December 31, 2024]	Less than 1 year	More than 1 year
Short-term borrowings	<u> </u>	11,640,423	\$ -
Notes payable		11,579	-
Accounts payable (including related parties)		23,556,251	-
Other payables (including related parties)		3,849,765	-
Lease liabilities		316,227	437,804
Bonds payable		3,075,440	9,904,360
Long-term borrowings (including current portion)		161 116	14 005 604
(including current portion)		464,116	14,985,684
Non-derivative financial liabilities: June 30, 2024]	Less than 1 year	More than 1 year
Short-term borrowings	\$	12,048,529	\$ -
Notes payable		13,635	-
Accounts payable (including related parties)		21,657,327	-
Other payables (including related parties)		5,157,781	-
Lease liabilities		346,361	446,649
Bonds payable		9,102,440	3,930,680
Long-term borrowings			
(including current portion)		460,095	9,853,783

Derivative financial liabilities:

<u> </u>			Bet	ween 3 months
June 30, 2025	Less tl	han 3 months		and 1 year
Exchange rate swaps (net-settled)	\$	_	\$	-
Merchandise exchange contracts		68,021		13,888
Forward exchange contracts		1,932		474
Derivative financial liabilities:				
			Bety	ween 3 months
December 31, 2024	Less tl	han 3 months		and 1 year
Exchange rate swaps (net-settled)	\$	33,090	\$	53,907
Merchandise exchange contracts		11,796		23,918
Forward exchange contracts		25,621		2,308
Derivative financial liabilities:				
			Bety	ween 3 months
June 30, 2024	Less tl	han 3 months		and 1 year
Exchange rate swaps (net-settled)	\$	-	\$	801
Merchandise exchange contracts		11,124		-
Forward exchange contracts		39,122		1,879

(d) Cash flow risk from variations of rates

There is no significant cash flow risk from variations of rates since accounts payable are due less than one year.

(3) Fair value information

- A. The different levels that the inputs to valuation techniques are used to measure fair value of financial and non-financial instruments have been defined as follows:
 - Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date. A market is regarded as active if it meets all the following conditions: the items traded in the market are homogeneous; willing buyers and sellers can normally be found at any time; and prices are available to the public. The fair value of the Group's investment in listed stocks, beneficiary certificates with quoted market prices is included in Level 1.
 - Level 2: Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly. The fair value of the Group's investment in most derivative instruments is included in Level 2.
 - Level 3: Inputs for the asset or liability that are not based on observable market data.

- B. The related information on financial and non-financial instruments measured at fair value by level on the basis of the nature, characteristics and risks of the assets and liabilities are as follows:
 - (a) The related information on the nature of the assets and liabilities is as follows:

June 30, 2025	Level 1	Level 2	Level 3	Total
Financial assets:				
Financial assets at fair value				
through profit or loss				
Beneficiary certificates	\$10,648,779	\$ -	\$ -	\$10,648,779
Equity securities	10,750	-	-	10,750
Derivative instruments	-	106,143	-	106,143
Financial assets at fair value				
through other comprehensive income	4 60 = 60			
Equity securities - current	168,769	-	<u>-</u>	168,769
Equity securities - non-current	_		425,600	425,600
	\$10,828,298	\$ 106,143	\$ 425,600	\$11,360,041
Financial liabilities:				
Financial liabilities at fair				
value through profit or loss				
Derivative instruments	\$ -	\$ 84,315	\$ -	\$ 84,315
Convertible bonds - call/put options		122,998		122,998
	\$ -	\$ 207,313	\$ -	\$ 207,313
December 31, 2024	Level 1	Level 2	Level 3	Total
Financial assets:				
Financial assets at fair value				
through profit or loss				
Beneficiary certificates	\$ 5,571,429	\$ -	\$ -	\$ 5,571,429
Derivative instruments	-	8,466	-	8,466
Financial assets at fair value				
through other comprehensive income				
Equity securities - current	227,409	_	_	227,409
Equity securities - non-current	-	-	532,269	532,269
1 3	\$ 5,798,838	\$ 8,466	\$ 532,269	\$ 6,339,573
Financial liabilities:	<u>· </u>		 _	<u> </u>
Financial liabilities at fair				
value through profit or loss				
Derivative instruments	\$ -	\$ 150,640	\$ -	\$ 150,640
Convertible bonds - call/put options	-	83,400	-	83,400
	\$ -	\$ 234,040	\$ -	\$ 234,040

June 30, 2024	Level 1	Level 2	Level 3	Total
Financial assets:				
Financial assets at fair value through profit or loss				
Beneficiary certificates	\$ 2,637,542	\$ -	\$ -	\$ 2,637,542
Equity securities	28,350	-	-	28,350
Convertible bonds - call/put options	-	120	-	120
Derivative instruments	-	59,909	-	59,909
Financial assets at fair value through other comprehensive income				
Equity securities - current	245,169	-	-	245,169
Equity securities - non-current			614,033	614,033
	\$ 2,911,061	\$ 60,029	\$ 614,033	\$ 3,585,123
Financial liabilities:				
Financial liabilities at fair value through profit or loss				
Derivative instruments	\$ -	\$ 52,926	\$ -	\$ 52,926

- (b) The methods and assumptions the Group used to measure fair value are as follows:
 - i. The instruments the Group used market quoted prices as their fair values (that is, Level 1) are listed below by characteristics:

	Listed shares	Open-end fund
Market quoted price	Closing price	Net asset value

- ii. Except for financial instruments with active markets, the fair value of other financial instruments is measured by using valuation techniques or by reference to counterparty quotes.
- iii. When assessing non-standard and low-complexity financial instruments, the Group adopts valuation technique that is widely used by market participants. The inputs used in the valuation method to measure these financial instruments are normally observable in the market.
- iv. The valuation of derivative financial instruments is based on valuation model widely accepted by market participants, such as present value techniques and option pricing models. Forward exchange contracts are usually valued based on the current forward exchange rate.
- C. There was no transfer between Level 1 and Level 2 for the three-month and six-month periods ended June 30, 2025 and 2024.

D. Movements on Level 3 for the six-month periods ended June 30, 2025 and 2024 are as follows:

	2025		2024	
	Equi	ity securities	Equi	ty securities
At January 1	\$	532,269	\$	652,253
Recorded as unrealized losses on				
valuation of investments in equity				
instruments measured at fair value				
through other comprehensive income	(106,669)	(38,220)
At June 30	\$	425,600	\$	614,033

- E. For the six-month periods ended June 30, 2025 and 2024, there was no transfer into or out from Level 3.
- F. Group finance department is in charge of valuation procedures for fair value measurements being categorized within Level 3, which is to verify independent fair value of financial instruments. Such assessment is to ensure the valuation results are reasonable by applying independent information to make results close to current market conditions, confirming the resource of information is independent, reliable and in line with other resources and represented as the exercisable price, and frequently calibrating valuation model, performing back-testing, updating inputs used to the valuation model and making any other necessary adjustments to the fair value.
- G. The following is the qualitative information of significant unobservable inputs and sensitivity analysis of changes in significant unobservable inputs to valuation model used in Level 3 fair value measurement:

	Fair value at Valuation		value at Valuation Significant		Range (weighted	Relationship of	
	June 30,	, 2025	technique	unobservable input	average)	inputs to fair value	
Non-derivative equity instrument:							
Unlisted shares	\$ 10	69,435	Market comparable companies	Price to book ratio multiple, discount for lack of marketability	Median:1.11 Average:1.14 Liquidity discount: 25%	The higher the multiple and control premium, the higher the fair value	
Unlisted shares	2:	56,165	Net assets	Not applicable	-	Not applicable	

	Fair value at					
	December 31,	Valuation	Significant	Range (weighted	Relationship of	
	2024	technique	unobservable input	average)	inputs to fair value	
Non-derivative equity instrument:						
Unlisted shares	\$ 276,104		Price to book ratio multiple, discount for lack of marketability	Median:1.20 Average:1.29 Liquidity discount: 25%	The higher the multiple and control premium, the higher the fair value	
Unlisted shares	256,165	Net assets	Not applicable	-	Not applicable	
	Fair value at June 30, 2024	Valuation technique	Significant unobservable input	Range (weighted average)	Relationship of inputs to fair value	
Non-derivative equity instrument:						
Unlisted shares	\$ 357,868		Price to book ratio multiple, discount for lack of marketability	Median:1.20 Average:1.23 Liquidity discount: 25%	The higher the multiple and control premium, the higher the fair value	
Unlisted shares	256,165	Net assets	Not applicable	-	Not applicable	

H. The Group has carefully assessed the valuation models and assumptions used to measure fair value. However, use of different valuation models or assumptions may result in different measurement. The following is the effect on profit or loss or on other comprehensive income from financial assets and liabilities categorized within Level 3 if the inputs used to valuation models have changed:

			June 30, 2025					
			Recognized in profit or loss		_	ted in other asive income		
	Input	Change	Favourable change	Unfavourable change	Favourable change	Unfavourable change		
Financial assets Equity instrument	Price to book ratio multiple, discount for lack of marketability	± 1%	<u> </u>	<u>\$</u>	\$ 1,694	(\$ 1,694)		

			December 31, 2024					
				nized in or loss	•	zed in other		
	Input	Change	Favourable change	Unfavourable change	Favourable change	Unfavourable change		
Financial assets								
Equity instrument	Price to book ratio multiple, discount for lack of marketability	± 1%	<u> </u>	<u>\$</u>	\$ 2,761	(\$ 2,761)		
			June 30, 2024					
			•	nized in or loss	_	ed in other		
			Favourable	Unfavourable	Favourable	Unfavourable		
	Input	Change	change	change	change	change		
Financial assets								
Equity instrument	Price to book ratio multiple, discount for lack of marketability	± 1%	<u> </u>	<u>\$</u>	\$ 3,579	(\$ 3,579)		

13. <u>SUPPLEMENTARY DISCLOSURES</u>

(1) Significant transactions information

- A. Loans to others: Refer to table 1.
- B. Provision of endorsements and guarantees to others: Refer to table 2.
- C. Holding of significant marketable securities at the end of the period (not including subsidiaries, associates and joint ventures): Refer to table 3.
- D. Purchases or sales of goods from or to related parties reaching NT\$100 million or 20% of paid-in capital or more: Refer to table 4.
- E. Receivables from related parties reaching NT\$100 million or 20% of paid-in capital or more: Refer to table 5.
- F. Significant inter-company transactions during the reporting period: Refer to table 6.

(2) <u>Information on investees</u>

Names, locations and other information of investee companies (not including investees in Mainland China): Refer to table 7.

(3) Information on investments in Mainland China

A. Basic information: Refer to table 8.

B. Significant transactions, either directly or indirectly through a third area, with investee companies in the Mainland Area: None.

14. <u>SEGMENTAL FINANCIAL INFORMATION</u>

(1) General information

- A. The Group has identified which segments should be reported based on the information used by the Board of Directors to make decisions.
- B. The Board of Directors has classified reportable segments as construction engineering department, environmental resource department, sales department and other operating departments.

(2) Measurement of segmental financial information

The Board of Directors evaluates the performance of segments based on segmental income. Interest income and expenses cannot be attributed to any segment because such activity is handled by the Company's financial department.

(3) Segmental income, assets and liabilities of segments

The segmental financial information provided to the Board of Directors is as follows:

	For the six-month period ended June 30, 2025				
	Construction	Environmental		Other	
	Engineering	Resource	Sales	Operating	
	Department	Department	Department	Departments	Total
External revenues	\$ 41,360,078	\$ 4,844,362	\$ 231,660	\$ 12,338	\$ 46,448,438
Internal revenues	2,895,123	36,588	183,563	234,444	3,349,718
Segmental revenues	\$ 44,255,201	\$ 4,880,950	\$ 415,223	\$ 246,782	\$ 49,798,156
Segmental (loss) income	(\$ 768,212)	\$ 867,967	\$ 72,951	\$ 125,784	\$ 298,490
Depreciation and amortization	\$ 336,419	\$ 230,565	\$ 9,375	\$ 62,412	\$ 638,771
	For the six-month period ended June 30, 2024				
		For the six-mo	onth period ended	June 30, 2024	
	Construction	For the six-mo	onth period ended	June 30, 2024 Other	
	Construction Engineering		onth period ended Sales		
		Environmental	•	Other	Total
External revenues	Engineering	Environmental Resource	Sales	Other Operating	Total \$ 60,102,450
External revenues Internal revenues	Engineering Department	Environmental Resource Department	Sales Department	Other Operating Departments	
	Engineering Department \$ 55,648,819	Environmental Resource Department \$ 4,177,900	Sales Department \$ 259,245	Other Operating Departments \$ 16,486	\$ 60,102,450
Internal revenues	Engineering Department \$ 55,648,819 5,000,795	Environmental Resource Department \$ 4,177,900 25,108	Sales Department \$ 259,245 177,323	Other Operating Departments \$ 16,486 235,543	\$ 60,102,450 5,438,769

(4) Reconciliation information of segmental income

Intra-segment sales are of arm's length transactions. The measurement of external revenues reported to the Board of Directors is consistent with revenues in the statement of comprehensive income. The reconciliation information on income from continuing operations before income tax and segmental income is as follows:

	For the six-month periods ended June 30							
		2025		2024				
Segmental income	\$	298,490	\$	2,014,777				
Adjustment and elimination	(6,180)		4,165				
Share of profit of associates and joint		225,833		224,384				
ventures accounted for using equity method								
Interest income		292,724		276,354				
Foreign exchange (loss) gain	(189,543)		73,222				
Finance costs	(588,406)	(534,988)				
Others		67,983		164,410				
Income from continuing operations before								
income tax	\$	100,901	\$	2,222,324				

Table 1

					Maximum									Collate	eral			
No. (Note 1)	Creditor	Borrower	General ledger account (Note 2)	Is a related party	outstanding balance during the six-month period ended June 30, 2025 (Note 3)	Balance at June 30, 2025 (Note 8)	Actual amount drawn down	Interest rate	Nature (Not		Amount of transactions with the borrower (Note 5)	Reason for short-term financing (Note 6)	Allowance for doubtful accounts	Item	Value	Limit on loans granted to a single party (Note 7)	Ceiling on total loans granted (Note 7)	Footnote
0	CTCI Corp.	CTCI Americas Inc.	Other receivables	Yes	\$ 3,675,210 \$	2,990,200	\$ 1,853,924	5.	5% 2	2	\$ -	For operational need	\$ -	None	s - s	3,328,805		-
0	CTCI Corp.	CTCI STSP Water Resources Corp.	Other receivables	Yes	1,750,000	1,750,000	-		- 2	2	-	For operational need	-	None	-	3,328,805	6,657,610	-
1	ECOVE Environment Corp.	ECOVE Solar Energy Corp.	Other receivables	Yes	1,200,000	750,000	650,000	1.9	1% 2	2	-	For operational need	-	None	-	2,512,872	2,512,872	-
1	ECOVE Environment Corp.	ECOVE Environmet Services Corp.	Other receivables	Yes	600,000	400,000	-		- 2	2	-	For operational need	-	None	-	2,512,872	2,512,872	-
2	CTCI Investment Corp.	CTCI Development Corp.	Other receivables	Yes	358,000	300,000	-		- 2	2	-	For operational need	-	None	-	370,776	370,776	-
3	CTCI Advanced System Inc.	CTCI Development Corp.	Other receivables	Yes	150,000	150,000	150,000	1.9	1% 2	2	-	For operational need	-	None	-	342,664	342,664	-
4	CTCI Resources Engineering Inc.	CTCI Chemical Corp.	Other receivables	Yes	55,000	40,000	15,000	1.9	1% 2	2	-	For operational need	-	None	-	420,346	420,346	-
4	CTCI Resources Engineering Inc.	CTCI Development Corp.	Other receivables	Yes	300,000	300,000	300,000	1.9	1% 2	2	-	For operational need	-	None	-	420,346	420,346	-
5	PT CTCI International Indonesia	PT Gudang Gajah Lestari	Other receivables	Yes	14,600	13,140	13,100		6% 2	2	-	For operational need	-	Guaranteed by equity interest	11,016	282,882	282,882	-
6	CTCI Overseas Co., Ltd.	Superiority (Thailand) Co., Ltd.	Other receivables	Yes	77,365	60,621	60,621		3% 2	2	-	For operational need	-	None	-	2,297,885	2,297,885	-
6	CTCI Overseas Co., Ltd.	CIPEC Construction Inc.	Other receivables	Yes	403,677	403,677	403,677	6.5	4% 2	2	-	For operational need	-	None	-	2,297,885	2,297,885	-
6	CTCI Overseas Co., Ltd.	MASTEQ Engineering Sdn. Bhd.	Other receivables	Yes	196,266	179,412	83,726	6.5	4% 2	2	-	For operational need	-	None	-	5,744,713	5,744,713	-
6	CTCI Overseas Co., Ltd.	CTCI Singapore Pte. Ltd.	Other receivables	Yes	325,030	299,020	14,951	5.	5% 2	2	-	For operational need	-	None	-	5,744,713	5,744,713	-
6	CTCI Overseas Co., Ltd.	CCJV P1 Engineering & Construction Sdn. Bhd.	Other receivables	Yes	65,556	-	-		- 2	2	-	For operational need	-	None	-	2,297,885	2,297,885	-
6	CTCI Overseas Co., Ltd.	CTCI Americas Inc.	Other receivables	Yes	4,304,300	3,887,260	3,827,456	3.99185%~5.:	5% 2	2	-	For operational need	-	None	-	5,744,713	5,744,713	-
7	CTCI Development Corp.	CTCI Americas Inc.	Other receivables	Yes	327,780	-	-		- 2	2	-	For operational need	-	None	-	41,259	41,259	-
8	ECOVE Environment Services Corp.	CTCI Development Corp.	Other receivables	Yes	11,000	-	-		- 2	2	-	For operational need	-	None	-	499,957	499,957	-
9	CTCI Machinery Corp.	ECOVE Chiayi Energy Corp.	Other receivables	Yes	200,000	200,000	-		- 2	2	-	For operational need	-	None	-	307,840	307,840	-

					Maximum							-	Col	lateral	_		
No.			General ledger account	Is a related	outstanding balance during the six-month period ended June 30, 2025	Balance at June 30, 2025	Actual amount	Interest	Nature of loan		Reason for short-term financing	Allowance for doubtful			Limit on loans granted to a single party	Ceiling on total loans granted	
(Note 1)	Creditor	Borrower	(Note 2)	party	(Note 3)	(Note 8)	drawn down	rate	(Note 4)	(Note 5)	(Note 6)	accounts	Item	Value	(Note 7)	(Note 7)	Footnote
10	CTCI Engineering & Construction Sdn. Bhd.	MASTEQ Engineering Sdn. Bhd.	Other receivables	Yes	\$ 70,948	\$ 70,948	\$ 52,502	3%	2	\$ -	For operational need	\$ -	None	\$	- \$ 143,806	\$ 143,800	6 -
11	CTCI Smart Engineering Corp.	CTCI Development Corp.	Other receivables	Yes	150,000	150,000	150,000	1.91%	2	-	For operational need	-	None		- 193,569	193,569	9 -
11	CTCI Smart Engineering	CTCI Construction	Other receivables	Yes	10,000	4,000	-	-	2	-	For operational	-	None		- 193,569	193,569	9 -

Note 1: The numbers filled in for the loans provided by the Company or subsidiaries are as follows:

- (1) The Company is '0'.
- (2) The subsidiaries are numbered in order starting from '1'

Note 2: Fill in the name of account in which the loans are recognized, such as receivables-related parties, current account with stockholders, prepayments, temporary payments, etc.

Note 3: Fill in the maximum outstanding balance of loans to others during the six-month period ended June 30, 2025.

Note 4: The numbers filled in for the nature of loans are as follows:

- (1) Business association is labeled as '1'.
- (2) Short-term financing is labeled as '2'.

Note 5: Fill in the amount of business transactions when nature of the loan is related to business transactions, which is the amount of business transactions occurred between the creditor and borrower in the current year.

Note 6: Fill in purpose of loan when nature of loan belongs to short-term financing, for example, repayment of loan, acquisition of equipment, working capital, etc.

Note 7: The calculation and amount on ceiling of loans are as follows:

[The company]

- (1) The limit on loans granted to a single party shall not exceed 20% of the Company's net assets value.
- (2) The ceiling on total loans shall not exceed 40% of the Company's net assets value.
- [Domestic subsidiaries and overseas subsidiaries]
- (1) The limit on loans granted to a single party by domestic subsidiaries and overseas subsidiaries shall not exceed 40% and 100% of the company net assets value, respectively.
- (2) The ceiling on total loans shall not exceed 40% and 100% of the company net assets value.

Note 8: The amounts of funds to be loaned to others which have been approved by the board of directors of a public company in accordance with Article 14, Item 1 of the "Regulations Govering Loaning of Funds and Making of Endorsements/Guarantees by public Companies" should be included in its published balance of loans to others at the end of the reporting period to reveal the risk of loaning the public company bears, even though they have not yet been appropriated. However, this balance should excluded the loans repaid when repayments are done subsequently to reflect the risk adjustment. In addition, if the board of directors of a public company has authorised the chairman to loan funds in instalments or in revolving within certain lines and within one year in accordance with Article 14, Item 2 of the "Regulations Governing Loaning of Funds and Making of Endorsements/ Guarantees by Public Companies", the published balance of loans to others at the end of the reporting period should also include these lines of loaning approved by the board of directors, and these lines of loaning should not be excluded from this balance even though the loans are repaid subsequently, for taking into consideration they could be loaned again thereafter.

Party being	
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		1 ary being												
Number (Note 1)	Endorser/ guarantor	endorsed/guarar	Relationship with the endorser/ guarantor (Note 2)	Limit on endorsements/ guarantees provided for a single party (Note 3)	Maximum outstanding endorsement/ guarantee amount as of June 30, 2025 (Note 4)	Outstanding endorsement/ guarantees amount at June 30, 2025 (Note 5)	Actual amount drawn down (Note 6)	Amount of endorsements/ guarantees secured with collateral	Ratio of accumulated endorsement/ guarantee amount to net asset value of the endorser/ guarantor company	Ceiling on total amount of endorsements/ guarantees provided (Note 3)	Provision of endorsements/ guarantees by parent company to subsidiary (Note 7)	Provision of endorsements/ guarantees by subsidiary to parent company (Note 7)	Provision of endorsements/ guarantees to the party in Mainland China (Note 7)	Footnote
0	CTCI Corp.	CINDA Engineering & Construction Pvt. Ltd.	2	\$ 99,864,156	\$ 5,318,855	\$ 4,829,974	\$ 501,275	\$ -	29.02%	\$ 166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Americas, Inc.	2	99,864,156	19,498,825	17,690,514	8,463,618	-	106.29%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Arabia Ltd.	2	99,864,156	1,584,806	1,584,806	209,314	-	9.52%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Engineering & Construction Sdn. Bhd.	2	99,864,156	1,059,520	657,844	266,690	-	3.95%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Overseas Co., Ltd.	2	99,864,156	3,408,596	2,545,464	272,389	-	15.29%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Beijing Co., Ltd.	2	99,864,156	4,790,485	4,384,228	3,698,565	-	26.34%	166,440,260	Y	N	Y	-
0	CTCI Corp.	CTCI Machinery Corp.	2	99,864,156	10,316,440	10,022,018	8,638,268	-	60.21%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Singapore Pte. Ltd.	2	99,864,156	1,936,126	1,375,492	661,648	-	8.26%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Shanghai Co., Ltd.	2	99,864,156	236,243	216,156	41,784	-	1.30%	166,440,260	Y	N	Y	-
0	CTCI Corp.	CTCI Vietnam Company Limited	2	99,864,156	827,750	747,550	5,379	-	4.49%	166,440,260	Y	N	N	-
0	CTCI Corp.	MASTEQ Engineering Sdn. Bhd.	2	99,864,156	336,245	309,309	-	-	1.86%	166,440,260	Y	N	N	-
0	CTCI Corp.	ECOVE Chiayi Energy Corp.	6	99,864,156	1,257,775	1,249,755	50,000	-	7.51%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Investment Corp.	2	99,864,156	500,000	500,000	-	-	3.00%	166,440,260	Y	N	N	-
0	CTCI Corp.	CCJV P1 Engineering & Construction Sdn. Bhd.	2	99,864,156	331,100	299,020	-	-	1.80%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Smart Engineering Corp.	2	99,864,156	3,274,413	2,626,935	1,315,812	-	15.78%	166,440,260	Y	N	N	-
0	CTCI Corp.	PT CTCI Internatioanl Indonesia	2	99,864,156	2,869,891	2,591,830	1,561,846	-	15.57%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Chemical Corp.	2	99,864,156	245,014	221,275	-	-	1.33%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI-HDEC (Chungli) Corp.	6	99,864,156	3,215,785	3,215,785	1,532,785	-	19.32%	166,440,260	Y	N	N	-
0	CTCI Corp.	CB&I-CTCI B.V.	6	99,864,156	1,169,328	1,056,033	1,056,033	-	6.34%	166,440,260	N	N	N	-
0	CTCI Corp.	CTCI (Thailand) Co., Ltd.	2	99,864,156	2,471,614	2,282,370	47,976	-	13.71%	166,440,260	Y	N	N	-
0	CTCI Corp.	Blue Whale Water Technology Co., Ltd.	6	99,864,156	220,500	122,500	24,500	-	0.74%	166,440,260	N	N	N	-
0	CTCI Corp.	HDEC-CTCI (Linhai) Corp.	6	99,864,156	900,000	630,000	378,297	-	3.79%	166,440,260	N	N	N	-

Party being
endorsed/guarante

		endorsed/guarant	eed		Maximum								Provision of	
			Relationship with the	Limit on endorsements/ guarantees	outstanding endorsement/ guarantee	Outstanding endorsement/ guarantees		Amount of endorsements/	Ratio of accumulated endorsement/ guarantee amount to	Ceiling on total amount of	Provision of endorsements/ guarantees by	Provision of endorsements/ guarantees by	endorsements/ guarantees to the party in	
			endorser/	provided for	amount as of	amount at	Actual amount	guarantees	net asset value of	endorsements/	parent company	. ,	Mainland	
Number	Endorser/		guarantor	a single party	June 30, 2025	June 30, 2025	drawn down	secured with	the endorser/	guarantees provided	to subsidiary	parent company	China	
(Note 1)	guarantor	Company name	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)	collateral	guarantor company	(Note 3)	(Note 7)	(Note 7)	(Note 7)	Footnote
0	CTCI Corp.	Bao Ding Reclaimed Water Co., Ltd	6	\$ 99,864,156	\$ 586,000	\$ 586,000	\$ 402,000	-	3.52%	\$ 166,440,260	N	N	N	-
0	CTCI Corp.	EVER ECOVE Corp.	6	99,864,156	948,255	948,255	657,079	-	5.70%	166,440,260	N	N	N	-
0	CTCI Corp.	CIPEC Construction Inc.	2	99,864,156	260,000	190,000	-	-	1.14%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Malaysia Sdn. Bhd.	2	99,864,156	132,440	-	-	-	0.00%	166,440,260	Y	N	N	-
0	CTCI Corp.	CTCI Resources Engineering Inc.	2	99,864,156	512,610	512,610	512,610	-	3.08%	166,440,260	Y	N	N	-
1	ECOVE Environment Corp.	ECOVE Solar Power Corp.	2	37,693,086	1,251,326	1,251,326	105,039	-	19.92%	62,821,810	N	N	N	-
1	ECOVE Environment Corp.	ECOVE Solvent Recycling Corp.	2	37,693,086	200,000	200,000	-	-	3.18%	62,821,810	N	N	N	-
1	ECOVE Environment Corp.	ECOVE Environment Services Gangshan Corp.	2	37,693,086	900,000	900,000	250,000	-	14.33%	62,821,810	N	N	N	-
1	ECOVE Environment Corp.	ECOVE Chiayi Energy Corp.	6	37,693,086	2,515,550	2,499,510	100,000	-	39.79%	62,821,810	N	N	N	-
1	ECOVE Environment Corp.	EVER ECOVE Corp.	6	37,693,086	192,500	192,500	133,390	-	3.06%	62,821,810	N	N	N	-
2	ECOVE Solar Power Corp.	ECOVE Environment Corp.	3	1,898,852	19,196	19,196	19,196	-	4.04%	2,848,278	N	N	N	-
3	ECOVE Environment Services Corp.	Jing Ding Green Energy Corp.	6	7,499,349	1,733,100	1,733,100	339,720	-	138.66%	12,498,915	N	N	N	-
3	ECOVE Environment Services Corp.	ECOVE Chiayi Energy Corp.	6	7,499,349	1,257,775	1,249,755	50,000	-	99.99%	12,498,915	N	N	N	-
3	ECOVE Environment Services Corp.	Bao Ding Reclaimed Water Co., Ltd	6	7,499,349	293,000	293,000	201,000	-	23.44%	12,498,915	N	N	N	-

Note 1: The numbers filled in for the endorsements/guarantees provided by the Company or subsidiaries are as follows:

- (1) The Company is '0'.
- (2) The subsidiaries are numbered in order starting from '1'.

Note 2: Relationship between the endorser/guarantor and the party being endorsed/guaranteed is classified into the following seven categories; fill in the number of category each case belongs to:

- (1) Having business relationship.
- (2) The endorser/guarantor company owns directly or indirectly more than 50% voting shares of the endorsed/guaranteed company.
- (3) The endorsed/guaranteed company owns directly or indirectly more than 50% voting shares of the endorser/guarantor company.
- (4) The endorsed/guaranteed parent company directly or indirectly owns more than 90% voting shares of the endorser/guarantor subsidiary.
- (5) Mutual guarantee of the trade as required by the construction contract.
- (6) Due to joint venture, each shareholder provides endorsements/guarantees to the endorsed/guaranteed company in proportion to its ownership.
- (7) The performance guarantees for the sale of pre-sales contracts under the Consumer Protection Law are jointly guaranteed.

Note 3: Fill in limit on endorsements/guarantees provided for a single party and ceiling on total amount of endorsements/guarantees provided as prescribed in the endorser/guarantor company's

"Procedures for Provision of Endorsements and Guarantees", and state each individual party to which the endorsements/guarantees have been provided and the calculation for ceiling on total amount of endorsements/guarantees provided in the footnote.

- [The company]
- (1) The limit on endorsements and guarantees granted to a single party shall not exceed 600% of the Company's net assets value in last financial statements which was reviewed by accountant.
- (2) The ceiling on total endorsements and guarantees shall not exceed 1,000% of the Company's net assets value in last financial statements which was reviewed by accountant.
- [Domestic subsidiaries and overseas subsidiaries]
- (1) The limit on endorsements and guarantees granted to a single party shall not exceed 300% to 600% of the Company's net assets value in last financial statements which was reviewed by accountant.
- (2) The ceiling on total endorsements and guarantees shall not exceed 600% to 1,000% of the Company's net assets value in last financial statements which was reviewed by accountant.

Note 4: Fill in the year-to-date maximum outstanding balance of endorsements/guarantees provided.

Note 5: Once endorsement/guarantee contracts or promissory notes are signed/issued by the endorser/guarantor company to the banks, the endorser/guarantor company bears endorsement/guarantee liabilities. And all other events involve endorsements and guarantees should be included in the balance of outstanding endorsements and guarantees.

Note 6: Fill in the actual amount of endorsements/guarantees used by the endorsed/guaranteed company.

Note 7: Fill in 'Y' for those cases of provision of endorsements/guarantees by listed parent company to subsidiary and provision by subsidiary to listed parent company, and provision to the party in Mainland China.

CTCI Corporation and its subsidiaries

Holding of significant marketable securities at the end of the period (not including subsidiaries, associates and joint ventures)

For the six-month period ended June 30, 2025

Table 3

	Marketable Securities (Note 1)		Relationship with the						
			securities issuer	General	Number of shares/	Book value	Ownership		Footnote
Securities held by	Туре	Name	(Note 2)	ledger account	denominations	(Note 3)	(%)	Market value	(Note 4)
CTCI Corp.	Fund	SinoPac TWD Money Market Fund	-	Financial assets at fair value through profit or loss-current	27,392,485	\$ 400,327	-	\$ 400,327	-
CTCI Corp.	Fund	Taiwan Money Market Fund	-	Financial assets at fair value through profit or loss-current	49,758,374	800,413	-	800,413	-
CTCI Corp.	Fund	Taishin 1699 Money Market Fund	-	Financial assets at fair value through profit or loss-current	8,649,886	123,317	-	123,317	-
CTCI Corp.	Fund	Captal Money Market Fund	-	Financial assets at fair value through profit or loss-current	64,989,972	1,101,288	-	1,101,288	-
CTCI Corp.	Fund	UPAMC James Bond Money Market Fund	-	Financial assets at fair value through profit or loss-current	31,429,265	550,798	-	550,798	-
CTCI Corp.	Fund	Fubon Chi-Hsiang Money Market Fund	-	Financial assets at fair value through profit or loss-current	27,366,943	450,296	-	450,296	-
CTCI Corp.	Fund	Taishin Ta-Chong Money Market Fund	-	Financial assets at fair value through profit or loss-current	39,140,730	584,410	-	584,410	-
CTCI Corp.	Fund	CTBC Hwa-win Money Market Fund	-	Financial assets at fair value through profit or loss-current	25,956,722	300,086	-	300,086	-
CTCI Corp.	Common Stock	Ever Victory Global Limited	-	Financial assets at fair value through other comprehensive income-non-current	36,405,000	169,435	5.88	169,435	-
CTCI Corp.	Common Stock	CDIB & Partners Investment Holding Corp.	The Company is the supervisor	Financial assets at fair value through other comprehensive income-non-current	27,000,000	250,000	2.48	250,000	-
CTCI Corp.	Unsecured Corporate Bond	B9AM02-P10 ECOVE Environment Corp. 1B	Subsidiary	Financial assets at amortized cost-non- current	100,000,000	100,000	-	100,000	-
CTCI Smart Engineering Corp.	Fund	SinoPac TWD Money Market Fund	-	Financial assets at fair value through profit or loss-current	10,977,551	160,431	-	160,431	-
CTCI Smart Engineering Corp.	Fund	Taishin 1699 Money Market Fund	-	Financial assets at fair value through profit or loss-current	7,737,534	110,310	-	110,310	-
CTCI Smart Engineering Corp.	Fund	Captal Money Market Fund	-	Financial assets at fair value through profit or loss-current	7,113,097	120,535	-	120,535	-
CTCI Smart Engineering Corp.	Fund	UPAMC James Bond Money Market Fund	-	Financial assets at fair value through profit or loss-current	11,450,622	200,672	-	200,672	-
CTCI Smart Engineering Corp.	Fund	Taishin Ta-Chong Money Market Fund	-	Financial assets at fair value through profit or loss-current	18,123,822	270,607	-	270,607	-
CTCI Resources Engineering Inc.	Fund	Yuanta Wan Tai Money Market Fund	-	Financial assets at fair value through profit or loss-current	18,315,712	290,969	-	290,969	-
CTCI Resources Engineering Inc.	Fund	Taishin 1699 Money Market Fund	-	Financial assets at fair value through profit or loss-current	7,036,482	100,316	-	100,316	-
CTCI Resources Engineering Inc.	Fund	Captal Money Market Fund	-	Financial assets at fair value through profit or loss-current	20,727,475	351,237	-	351,237	-
CTCI Resources Engineering Inc.	Fund	UPAMC James Bond Money Market Fund	-	Financial assets at fair value through profit or loss-current	17,180,359	301,086	-	301,086	-

		Marketable Securities (Note 1)	Relationship with the						
Securities held by	Туре	Name	securities issuer (Note 2)	General ledger account	Number of shares/ denominations	Book value (Note 3)	Ownership (%)	Market value	Footnote (Note 4)
CTCI Resources Engineering Inc.	Fund	Taishin Ta-Chong Money Market Fund	-	Financial assets at fair value through profit or loss-current	13,435,852 \$	200,611	-	\$ 200,611	-
ECOVE Environment Corp.	Fund	UPAMC James Bond Money Market Fund	-	Financial assets at fair value through profit or loss-current	31,476,024	551,617	-	551,617	-
ECOVE Environment Corp.	Fund	Taishin Ta-Chong Money Market Fund	-	Financial assets at fair value through profit or loss-current	6,721,198	100,354	-	100,354	-
CTCI Machinery Corp.	Fund	SinoPac TWD Money Market Fund	-	Financial assets at fair value through profit or loss-current	23,890,270	349,144	-	349,144	-
CTCI Machinery Corp.	Fund	Taiwan Money Market Fund	-	Financial assets at fair value through profit or loss-current	21,704,962	349,146	-	349,146	-
CTCI Machinery Corp.	Fund	Captal Money Market Fund	-	Financial assets at fair value through profit or loss-current	20,603,908	349,144	-	349,144	-
CTCI Machinery Corp.	Fund	UPAMC James Bond Money Market Fund	-	Financial assets at fair value through profit or loss-current	19,924,082	349,170	-	349,170	-
CTCI Investment Corp.	Fund	Captal Money Market Fund	-	Financial assets at fair value through profit or loss-current	12,758,595	216,201	-	216,201	-
CTCI Investment Corp.	Fund	Taishin Ta-Chong Money Market Fund	-	Financial assets at fair value through profit or loss-current	6,719,211	100,325	-	100,325	-
ECOVE Miaoli Energy Corp.	Fund	UPAMC James Bond Money Market Fund	-	Financial assets at fair value through profit or loss-current	15,923,894	279,067	-	279,067	-
ECOVE Environment Services Gangshan Corp.	Fund	Taishin Ta-Chong Money Market Fund	-	Financial assets at fair value through profit or loss-current	6,721,198	100,354	-	100,354	-
ECOVE Chiayi Energy Corp.	Fund	Taiwan Money Market Fund	-	Financial assets at fair value through profit or loss-current	12,437,811	200,075	-	200,075	-

Note 1: Marketable securities in the table refer to stocks, bonds, beneficiary certificates and other related derivative securities in accordance with IFRS 9, 'Financial instruments'.

Note 2: Leave the column blank if the issuer of marketable securities is non-related party.

Note 3: Fill in the amount after adjusted at fair value and deducted by accumulated impairment for the marketable securities net measured at fair value; fill in the acquisition cost or amortized cost deducted by accumulated impairment for the marketable securities not measured at fair value.

Note 4: The number of shares of securities and their amounts pledged as security or pledged for loans and their restrictions on use under some agreements should be stated in the footnote if the securities presented herein have such conditions.

CTCI Corporation and its subsidiaries

Purchases or sales of goods from or to related parties reaching NT\$100 million or 20% of paid-in capital or more

For the six-month period ended June 30, 2025

Table 4

Expressed in thousands of NTD (Except as otherwise indicated)

Differences in transaction terms compared to third party

		_			Transa	ction		transa	ction		Notes/accounts	receivable (payable)	_
	_	Relationship with the				ercentage of total						Percentage of total notes/accounts	_
Purchaser/seller	Counterparty	counterparty	Purchases (sales)			urchases (sales)	Credit term	Unit price	Credit term		Balance	receivable (payable)	Footnote
CTCI Corp.	ECOVE Chiayi Energy Corp.	Subsidiary	(Sales)	(\$	144,819) (0.31%)	30 days after monthly billings	Negotiated by both parties	No significant difference	\$	356,482	6.13%	-
CTCI Resources Engineering Inc.	CTCI Corp.	The Company	(Sales)	(495,617) (1.07%)	Based on service contract 40-60 days	Negotiated by both parties	No significant difference		891,544	15.33%	-
CTCI Advanced System Inc.	CTCI Corp.	The Company	(Sales)	(413,336) (0.89%)	Based on service contract 40-60 days	Negotiated by both parties	No significant difference		97,744	1.68%	-
ECOVE Environment Services Corp.	ECOVE Environment Services Gangshan Corp.	Second-tier subsidiary	(Sales)	(290,843) (0.63%)	30 days after monthly billings	Negotiated by both parties	No significant difference		313,380	5.39%	-
CTCI Machinery Corp.	CTCI Corp.	The Company	(Sales)	(956,476) (2.06%)	30 days after monthly billings	Negotiated by both parties	No significant difference		436,862	7.51%	-
CTCI Chemical Corp.	ECOVE Environment Services Corp.	Second-tier subsidiary	(Sales)	(128,291) (0.30%)	30 days after monthly billings	Negotiated by both parties	No significant difference		53,339	0.27%	-
CTCI Development Corp.	CTCI Corp.	The Company	(Sales)	(186,595) (0.44%)	30 days after monthly billings	Negotiated by both parties	No significant difference		-	-	-
CTCI (Thailand) Co., Ltd.	CTCI Corp.	The Company	(Sales)	(116,368) (0.28%)	30 days after monthly billings	Negotiated by both parties	No significant difference		53,848	0.27%	-
ECOVE Chiayi Energy Corp.	CTCI Corp.	The Company	Purchases		144,819	0.34%	30 days after monthly billings	Negotiated by both parties	No significant difference	(356,482)	(1.81%) -
CTCI Corp.	CTCI Resources Engineering Inc.	Second-tier subsidiary	Purchases		495,617	1.18%	Based on service contract 40-60 days	Negotiated by both parties	No significant difference	(891,544)	(4.54%) -
CTCI Corp.	CTCI Advanced System Inc.	Subsidiary	Purchases		413,336	0.98%	Based on service contract 40-60 days	Negotiated by both parties	No significant difference	(97,744)	(0.50%) -
ECOVE Environment Services Gangshan Corp.	ECOVE Environment Services Corp.	Second-tier subsidiary	Purchases		290,843	0.69%	30 days after monthly billings	Negotiated by both parties	No significant difference	(313,380)	(1.59%) -
CTCI Corp.	CTCI Machinery Corp.	Subsidiary	Purchases		956,476	2.27%	30 days after monthly billings	Negotiated by both parties	No significant difference	(436,862)	(2.22%) -
ECOVE Environment Services Corp.	CTCI Chemical Corp.	Subsidiary	Purchases		128,291	0.30%	30 days after monthly billings	Negotiated by both parties	No significant difference	(53,399)	0.27%) -
CTCI Corp.	CTCI Development Corp.	Subsidiary	Purchases		186,595	0.44%	30 days after monthly billings	Negotiated by both parties	No significant difference		-	-	-
CTCI Corp.	CTCI (Thailand) Co., Ltd.	Subsidiary	Purchases		116,368	0.28%	30 days after monthly billings	Negotiated by both parties	No significant difference	(53,848)	(0.27%) -

CTCI Corporation and its subsidiaries Receivables from related parties reaching NT\$100 million or 20% of paid-in capital or more

For the six-month period ended June 30, 2025

Table 5

Co., Ltd.

Expressed in thousands of NTD (Except as otherwise indicated)

		Relationship	Balance as at	_	Overdue receiv	vables	Amount collected subsequent to the	Allowance for
Creditor	Counterparty	with the counterparty	June 30, 2025	Turnover rate	Amount	Action taken	balance sheet date	doubtful accounts
CTCI Corp.	ECOVE Chiayi Energy Corp.	Subsidiary \$	356,482	1.62	-	-	-	-
CTCI Smart Engineering Corp.	CTCI Corp.	The Company	105,063	0.97	-	-	-	-
CTCI Resources Engineering Inc.	CTCI Corp.	The Company	891,544	1.46	-	-	-	-
ECOVE Environment Services Corp.	ECOVE Environment Services Gangshan Corp.	Second-tier subsidiary	313,380	0.93	-	-	-	-
CTCI Machinery Corp.	CTCI Corp.	The Company	436,862	5.58	-	-	-	-
CTCI Corp.	CTCI Advanced System Inc.	Subsidiary	143,986	Note1	-	-	-	-
CTCI Corp.	ECOVE Environment Corp.	Subsidiary	588,515	Note1	-	-	-	-
CTCI Corp.	CTCI Americas, Inc.	Second-tier subsidiary	1,859,872	Note1	-	-	-	-
CTCI Smart Engineering Corp.	CTCI Development Corp.	Subsidiary	150,235	Note1	-	-	-	-
CTCI Resources Engineering Inc.	CTCI Development Corp.	Subsidiary	300,424	Note1	-	-	-	-
CTCI Advanced System Inc.	CTCI Resources Engineering Inc.	Second-tier subsidiary	348,198	Note1	-	-	-	-
CTCI Advanced System Inc.	CTCI Development Corp.	Subsidiary	150,235	Note1	-	-	-	-
ECOVE Environment Corp.	ECOVE Environment Services Corp.	Second-tier subsidiary	779,095	Note1	-	-	-	-
ECOVE Environment Corp.	ECOVE Solar Power Corp.	Second-tier subsidiary	652,851	Note1	-	-	-	-
CTCI Overseas Co., Ltd.	CIPEC CONSTRUCTION INC.	Second-tier subsidiary	404,762	Note1	-	-	-	-
CTCI Overseas	CTCI Americas, Inc.	Second-tier subsidiary	3,906,627	Note1	-	-	-	-

Note 1: Other accounts receivable arising from capital loans, directors' remuneration, and cash dividends.

CTCI Corporation and its subsidiaries

Significant inter-company transactions during the reporting period For the six-month period ended June 30, 2025

Expressed in thousands of NTD

Transaction

Table 6

Number Relationship Percentage of consolidated total operating (Note 1) (Note 2) General ledger account Transaction terms revenues or total assets (Note 3) Company name Counterparty Amount 0 CTCI Corp. ECOVE Chiayi Energy Corp. 1 Accounts receivable \$ 356,482 Negotiated by 0.30% both parties 2 Accounts receivable 105,063 Negotiated by 0.09% CTCI Smart Engineering Corp. CTCI Corp. both parties 3 CTCI Resources Engineering Inc. CTCI Corp. 2 Accounts receivable 891,544 Negotiated by 0.76% both parties ECOVE Environment Services Corp. ECOVE Environment Services Gangshan Corp. 3 Accounts receivable 313,380 Negotiated by 0.27% both parties 5 CTCI Machinery Corp. CTCI Corp. 2 Accounts receivable 436,862 Negotiated by 0.37% both parties CTCI Corp. CTCI Advanced System Inc. 1 Other receivable 143,986 Negotiated by 0.12% both parties CTCI Corp. ECOVE Environment Corp. 1 Other receivable 588,515 Negotiated by 0.50% both parties CTCI Corp. CTCI Americas, Inc. 1 Other receivable 1,859,872 Negotiated by 1.59% both parties CTCI Smart Engineering Corp. CTCI Development Corp. 3 Other receivable 150,235 Negotiated by 0.13% both parties 3 Other receivable CTCI Resources Engineering Inc. CTCI Development Corp. 300,424 Negotiated by 0.26% both parties CTCI Advanced System Inc. CTCI Resources Engineering Inc. 3 Other receivable 348,198 Negotiated by 0.30% both parties CTCI Advanced System Inc. CTCI Development Corp. 3 Other receivable 150,235 Negotiated by 0.13% both parties 3 ECOVE Environment Corp. ECOVE Environment Services Corp. Other receivable 779,095 Negotiated by 0.66% both parties 3 Other receivable 652,851 Negotiated by 0.56% ECOVE Environment Corp. ECOVE Solar Power Corp. both parties CTCI Overseas Co., Ltd. CIPEC CONSTRUCTION INC. 3 Other receivable 404,762 Negotiated by 0.35% both parties 3 Negotiated by CTCI Overseas Co., Ltd. CTCI Americas, Inc. Other receivable 3,906,627 3.33% both parties CTCI Corp. ECOVE Chiayi Energy Corp. 1 Sales revenue 144,819 Negotiated by 0.31% both parties 2 3 CTCI Resources Engineering Inc. CTCI Corp. Sales revenue 495,617 Negotiated by 1.07% both parties CTCI Advanced System Inc. CTCI Corp. 2 Sales revenue 413,336 Negotiated by 0.89% both parties ECOVE Environment Services Corp. ECOVE Environment Services Gangshan Corp. 3 290,843 Negotiated by 0.63% Sales revenue both parties 2 CTCI Machinery Corp. CTCI Corp. Sales revenue 956,476 Negotiated by 2.06% both parties

Transaction

Table 6

						Transaction	
Number (Note 1)	Company name	Counterparty	Relationship (Note 2)	General ledger account	Amount	Transaction terms	Percentage of consolidated total operating revenues or total assets (Note 3)
9	Company name CTCI Chemical Corp.	ECOVE Environment Services Corp.	3	Sales revenue	\$ 128,291	Negotiated by both parties	revenues or total assets (Note 3) 0.28%
10	CTCI Development Corp.	CTCI Corp.	2	Sales revenue	186,595	Negotiated by both parties	0.40%
11	CTCI (Thailand) Co., Ltd.	CTCI Corp.	2	Sales revenue	116,368	Negotiated by both parties	0.25%
0	CTCI Corp.	CTCI Overseas Co., Ltd.	1	Advance construction receipt	2,166,579	Negotiated by both parties	1.85%
5	CTCI Machinery Corp.	CTCI Corp.	2	Advance construction receipt	6,424,410	Negotiated by both parties	5.48%
11	CTCI (Thailand) Co., Ltd.	CTCI Corp.	2	Advance construction receipt	912,877	Negotiated by both parties	0.78%
0	CTCI Corp.	CTCI Development Corp.	1	Refundable deposits	140,299	Negotiated by both parties	0.12%
0	CTCI Corp.	CINDA Engineering & Construction Pvt. Ltd.	1	Guarantee	4,829,974	Not applicable	Not applicable
0	CTCI Corp.	CTCI Americas, Inc.	1	Guarantee	17,690,514	Not applicable	Not applicable
0	CTCI Corp.	CTCI Arabia Ltd.	1	Guarantee	1,584,806	Not applicable	Not applicable
0	CTCI Corp.	CTCI Engineering & Construction Sdn. Bhd.	1	Guarantee	657,844	Not applicable	Not applicable
0	CTCI Corp.	CTCI Overseas Co., Ltd.	1	Guarantee	2,545,464	Not applicable	Not applicable
0	CTCI Corp.	CTCI Beijing Co., Ltd.	1	Guarantee	4,384,228	Not applicable	Not applicable
0	CTCI Corp.	CTCI Machinery Corp.	1	Guarantee	10,022,018	Not applicable	Not applicable
0	CTCI Corp.	CTCI Singapore Pte. Ltd.	1	Guarantee	1,375,492	Not applicable	Not applicable
0	CTCI Corp.	CTCI Shanghai Co., Ltd.	1	Guarantee	216,156	Not applicable	Not applicable
0	CTCI Corp.	CTCI Vietnam Company Limited	1	Guarantee	747,550	Not applicable	Not applicable
0	CTCI Corp.	MASTEQ Engineering Sdn. Bhd.	1	Guarantee	309,309	Not applicable	Not applicable
0	CTCI Corp.	ECOVE Chiayi Energy Corp.	1	Guarantee	1,249,755	Not applicable	Not applicable
0	CTCI Corp.	CTCI Investment Corp.	1	Guarantee	500,000	Not applicable	Not applicable
0	CTCI Corp.	CCJV P1 Engineering & Construction Sdn. Bhd.	1	Guarantee	299,020	Not applicable	Not applicable
0	CTCI Corp.	CTCI Smart Engineering Corp.	1	Guarantee	2,626,935	Not applicable	Not applicable
0	CTCI Corp.	PT CTCI International Indonesia	1	Guarantee	2,591,830	Not applicable	Not applicable
0	CTCI Corp.	CTCI Chemical Corp.	1	Guarantee	221,275	Not applicable	Not applicable
0	CTCI Corp.	CTCI-HDEC (Chungli) Corp.	1	Guarantee	3,215,785	Not applicable	Not applicable

Table 6 Expressed in thousands of NTD
Transaction

						Transaction	
Number (Note 1)	Company name	Counterparty	Relationship (Note 2)	General ledger account	Amount	Transaction terms	Percentage of consolidated total operating revenues or total assets (Note 3)
0	CTCI Corp.	CTCI (Thailand) Co., Ltd.	1	Guarantee	\$ 2,282,370	Not applicable	Not applicable
0	CTCI Corp.	CIPEC Construction Inc.	1	Guarantee	190,000	Not applicable	Not applicable
0	CTCI Corp.	CTCI Resources Engineering Inc.	1	Guarantee	512,610	Not applicable	Not applicable
7	ECOVE Environment Corp.	ECOVE Solar Power Corp.	3	Guarantee	1,251,326	Not applicable	Not applicable
7	ECOVE Environment Corp.	ECOVE Solvent Recycling Corp.	3	Guarantee	200,000	Not applicable	Not applicable
7	ECOVE Environment Corp.	ECOVE Environment Services Gangshan Corp.	3	Guarantee	900,000	Not applicable	Not applicable
7	ECOVE Environment Corp.	ECOVE Chiayi Energy Corp.	3	Guarantee	2,499,510	Not applicable	Not applicable
4	ECOVE Environment Services Corp.	ECOVE Chiayi Energy Corp.	3	Guarantee	1,249,755	Not applicable	Not applicable

Note 1: The numbers filled in for the transaction company in respect of inter-company transactions are as follows:

- (1) Parent company is '0'.
- (2) The subsidiaries are numbered in order starting from '1'.

Note 2: Relationship between transaction company and counterparty is classified into the following three categories; fill in the number of category each case belongs to (If transactions between parent company and subsidiaries or between subsidiaries refer to the same transaction, it is not required to disclose twice. For example, if the parent company has already disclosed its transaction with a subsidiary, then the subsidiary is not required to disclose the transaction; for transactions between two subsidiaries, if one of the subsidiaries has disclosed the transaction, then the other is not required to disclose the transaction.):

- (1) Parent company to subsidiary.
- (2) Subsidiary to parent company.
- (3) Subsidiary to subsidiary.

Note 3: Regarding percentage of transaction amount to consolidated total operating revenues or total assets, it is computed based on period-end balance of transaction to consolidated total assets for balance sheet accounts and based on accumulated transaction amount for the period to consolidated total operating revenues for income statement accounts.

Note 4: The Company may decide to disclose or not to disclose transaction details in this table based on the Materiality Principle.

				Initial investm	ent amount	Share	es held as at June 30, 2025	i		Investment income (loss)	
	Investee			Balance as at	Balance as at December 31,				Net profit (loss) of the investee for the six-month period ended June 30, 2025	recognized by the Company for the six-month period ended June 30, 2025	
Investor	(Notes 1 and 2)	Location	Main business activities	June 30, 2025	2024	Number of shares	Ownership (%)	Book value	(Note 2(2))	(Note 2(3))	Footnote
CTCI Corp.	CTCI Smart Engineering Corp.	Taiwan	Design, management, and building of nuclear power, thermal power, fire pumped storage power generation and others related to engineering	\$ 456,239	\$ 456,239	38,834,783	97.09 \$	525,423	\$ 98,455	\$ 93,454	A subsidiary
CTCI Corp.	CTCI Advanced Systems Inc.	Taiwan	Systems planning, design, integration, and engineering for various IT systems, etc.	107,470	107,470	12,454,461	43.81	350,412			A subsidiary
CTCI Corp.	CTCI Development Corp.	Taiwan	Real estate and leasing business	3,281,008	3,281,008	361,454,727	100.00 (90,421)			A subsidiary
CTCI Corp.	CTCI Investment Corp.	Taiwan	General investment	2,072,000	2,072,000	207,200,000	100.00	922,049		12,255	A subsidiary
CTCI Corp.	ECOVE Environment Corp.	Taiwan	Waste disposal and other environmental services	938,889	938,889	38,457,105	52.97	3,305,703		341,188	A subsidiary
CTCI Corp.	CTCI (Thailand) Co., Ltd.	Thailand	Design and building of petrochemical plant	116,894	116,894	1,249,500	49.00	103,583	` ,	`	A subsidiary
CTCI Corp.	CTCI Machinery Corp.	Taiwan	Secondary processing of steel, piping, heat treatment, manufacture of pollution control equipment and nondestructive testing, etc.	293,800	293,800	20,000,000	100.00	769,599	421,806	421,806	A subsidiary
CTCI Corp.	CTCI Arabia Ltd.	Arabia	Construction and maintenance of refinery, storage tanks and chemical plant	1,481,466	1,481,466	35,000	98.59 (99,803)	(12,556)	(12,415)	A subsidiary
CTCI Corp.	Sinogal-Waste Services Corp.	Macao	Management of waste recycling site and maintenance of related mechanical and equipment, etc.	4,958	4,958	-	30.00	32,959	94,207	28,262	A second-tier subsidiary
CTCI Corp.	CTCI Singapore Pte. Ltd.	Singapore	Investment and planning of related engineering	996,788	996,788	33,300,000	100.00 (778,854)	32,598	32,598	A subsidiary
CTCI Corp.	CTCI Overseas (BVI) Corp.	BVI	Investment and planning of related engineering	308,554	308,554	6,740,000	100.00	6,019,650	249,435	249,435	A subsidiary
CTCI Corp.	CTCI Engineering & Construction Sdn.Bhd.	Malaysia	engineering	1,436,379	1,436,379	212,130,000	99.86	142,133		1,296	A subsidiary
CTCI Corp.	CTCI USA Holding Inc.	USA	Investment and planning of related engineering	1,517,294	1,517,294	495	16.83	467,203			A subsidiary
CTCI Corp.	MASTEQ Engineering Sdn.Bhd.	Malaysia	construction projects	10,339	10,339	1,500,000	100.00	239,276	,	97,598	A subsidiary
CTCI Corp.	CCJV P1 Engineering & Construction Sdn. Bhd.	Malaysia		1,341,469	1,341,469	203,197,500	99.00 (41,357)		22,442	A subsidiary
CTCI Corp.	CTCI-HDEC (Chungli) Corp.	Taiwan	Sewerage System BOT Project	819,060	819,060	84,354,000	51.00	868,459		9,494	A subsidiary
CTCI Corp.	PT CTCI International Indonesia	Indonesia	Engineering planning as well as procurement and construction	73,984	73,984	341,700,000	79.00	683,431	274,678	221,617	A subsidiary
CTCI Corp.	CTME S. A. DE C. V.	Mexico	Planning and design of construction projects	6,835	6,835	3,600,000	60.00	5,764	(30)	(18)	A subsidiary
CTCI Corp.	ECOVE Chiayi Energy Corp.	Taiwan	Waste service and waste clear	250,000	250,000	25,000,000	25.00	272,250	87,553	21,851	A subsidiary
CTCI Corp.	CTCI STSP Water Resources Corporation	Taiwan	Sewerage System BOT Project	2,405,801	10,000	78,000,000	100.00	2,461,698	55,879	55,879	A subsidiary

		Initial investm	ent amount	Shar	es held as at June 30, 20	025	_	Investment income (loss)				
				Balance as at					Net profit (loss) of the investee for the six-month period ended	recognized by the Company for the six-month period		
v .	Investee		W		ince as at	December 31,	X 1 61	0 1: 00	D 1 1	June 30, 2025	ended June 30, 2025	T
Investor CTCI Corp.	(Notes 1 and 2) Blue Whale Water Technology Co., Ltd.	Location Taiwan	Main business activities Wastewater Reclamation Unit BTO Project	\$	30, 2025	\$ 347,889	Number of shares 36,259,000	Ownership (%) 48.9986	Book value \$ 415,777	(Note 2(2)) 50,026	(Note 2(3)) \$ 24,512	An investee under equity
CTCI Corp.	Pan Asia Corp.	Taiwan	Output of foreign labor and technologies, technical cooperation with foreign construction business, and construction of engineering construction, etc.		35,826	35,826	25,531,361	17.16	482,288	454,064	77,923	method An investee under equity method
CTCI Corp.	EVER ECOVE Corp.	Taiwan	Waste service, waste clear and steam power cogeneration		394,000	394,000	39,400,000	24.63	600,070	152,927	37,658	An investee under equity
CTCI Corp.	HDEC-CTCI (Linhai) Corp.	Taiwan	Reclaimed water operators		44,998	314,992	5,399,882	44.999	104,762	64,794	29,157	method An investee under equity method
CTCI Corp.	Bao Ding Reclaimed Water Co., Ltd	Taiwan	Reclaimed water operators		274,803	274,803	26,900,000	20.00	281,711	17,627	3,030	An investee under equity method
									\$ 18,043,765		\$ 381,210	
CTCI Development Corp.	CTCI Chemical Corp.	Taiwan	Manufacture, wholesale, and retail of industrial chemicals		13,522	13,522	480,661	6.77	19,002	41,894	2,850	A second-tier subsidiary
CTCI Development Corp.	ECOVE Environment Corp.	Taiwan	Waste disposal and other environmental services		11,270	11,270	243,918	0.34	21,362	642,660	2,148	A subsidiary
CTCI Development Corp.	CINDA Engineering & Construction Private Limited	India	Chemical, petrochemical, feasibility atudy & planning, engineering design, procurement & fabrication, erection, construction & commissioning		748,143	748,139	197,000,100	96.1	972,712	567,923	545,889	A second-tier subsidiary
CTCI Development Corp.	CTCI USA Holding Inc.	USA	Investment and planning of related engineering		7,951,801	4,143,969	2,447	83.17	2,309,587	2,268,066)	(1,874,216)	A subsidiary
CTCI Investment Corp.	CTCI Chemical Corp.	Taiwan	Manufacture, wholesale, and retail of industrial chemicals		32,153	32,153	1,657,207	23.34	65,513	41,894	9,826	A second-tier subsidiary
CTCI Investment Corp.	ECOVE Environment Corp.	Taiwan	Waste disposal and other environmental services		1,374	1,374	32,175	0.04	2,794	642,660	283	A subsidiary
CTCI Investment Corp.	CTCI Smart Engineering Corp.	Taiwan	Design, management, andbuilding ofnuclear power,thermal power, fire pumpedstorage power generation andothers related to engineering		11	11	657	0.002	7	98,455	-	A subsidiary
CTCI Investment Corp.	CTCI Construction Corporation	Taiwan	Taiwan engineering technology services		5,000	5,000	500,000	100.00	8,303	3,179	3,179	A subsidiary
CTCI Machinery Corp.	Boretech Resource Recovery Engineering Co., Ltd. (Cayman)	Cayman Islands	Share holding and investment		154,744	154,744	6,019,951	8.12	250,312	163,774	15,908	An investee under equity method
ECOVE Environment Corp.	ECOVE Waste Management Corp.	Taiwan	International trade and environmental service of waste disposal, equipment installation and mechanical installation, etc.		20,000	20,000	2,000,000	100.00	59,605	14,222	14,222	A second-tier subsidiary
ECOVE Environment Corp.	ECOVE Wujih Energy Corp.	Taiwan	Environmental service of waste disposal device installation, steam power cogeneration, etc.		150,535	150,535	10,000	100.00	5,004	933	933	A second-tier subsidiary

				Initial i	nvestme	nt amount	Share	es held as at June 30, 202	5		Investment income (loss)	
T	Investee		W-1 - 22	Balance as		Balance as at December 31, 2024	N. 1. C.1	0 11 (0/)		Net profit (loss) of the investee for the six-month period ended June 30, 2025	for the six-month period ended June 30, 2025	F
Investor ECOVE Environment	(Notes 1 and 2) ECOVE Environment	Location Taiwan	Main business activities Management of waste	June 30, 20 \$ 35	6,518		Number of shares 15,100,000	Ownership (%) 100.00 \$	Book value 1,256,992	(Note 2(2)) \$ 452,137	(Note 2(3)) \$ 450,717	Footnote A second-tier
Corp.	Services Corp.	Taiwan	recycling site and maintenance of related mechanical and equipment, etc.	وو ق	0,516	350,510	13,100,000	100.00 \$	1,230,772	3 432,137	430,717	subsidiary
COVE Environment Corp.	ECOVE Miaoli Energy Corp.	Taiwan	Environmental service of waste disposal device installation, steam power cogeneration, etc.	89	9,985	899,985	44,999,200	74.999	599,918	42,254	31,690	A second-tier subsidiary
COVE Environment Corp.	Yuan Ding Resources Management Corp.	Taiwan	Waste service, waste clear other environmental service, and environmental pollution service, etc.	4	2,696	42,696	4,500,000	100.00	40,271	236	236	A second-tier subsidiary
COVE Environment Corp.	Boretech Resource Recovery Engineering Co., Ltd. (Cayman)	Cayman Islands	Share holding and investment	30	9,489	309,489	12,039,903	16.24	500,624	163,774	31,814	An investee under equity method
COVE Environment Corp.	ECOVE Solvent Recycling Corp.	Taiwan	Operating basic chemical industry and manufacture of other chemical products	10	4,179	104,179	9,000,000	100.00	126,420	13,315	13,315	A second-tier subsidiary
COVE Environment Corp.	EVER ECOVE Corp.	Taiwan	Waste service, waste clear and steam power cogeneration	8	0,000	80,000	8,000,000	5.00	121,500	152,927	7,607	An investee under equity method
COVE Environment Corp.	ECOVE Chiayi Energy Corp.	Taiwan	Waste service and waste clear	50	0,000	500,000	50,000,000	50.00	544,574	87,553	43,776	A subsidiary
COVE Environment Corp.	Blue Whale Water Technology Co., Ltd.	Taiwan	Wastewater Reclamation Unit BTO Project		11	11	1,000	0.0014	12	50,026	1	An investee under equity method
COVE Environment Corp.	HDEC-CTCI (Linhai) Corp.	Taiwan	Reclaimed water operators		2	8	118	0.001	7	64,794	1	An investee under equity method
COVE Environment Services Corp.	CTCI Chemical Corp.	Taiwan	Manufacture, wholesale, and retail of industrial chemicals	2	4,851	24,851	1,910,241	26.90	75,753	41,894	11,327	A second-tier subsidiary
COVE Environment Services Corp.	Sinogal-Waste Services Corp.	Macao	Management of waste recycling site and maintenance of related mechanical equipment, etc.		4,964	4,964	-	30.00	32,959	94,207	28,262	A second-tier subsidiary
COVE Environment Services Corp.	ECOVE Miaoli Energy Corp.	Taiwan	Environmental service of waste disposal device installation, steam power cogeneration, etc.		11	11	800	0.001	11	42,254	-	A second-tier subsidiary
COVE Environment Services Corp.	Jing Ding Green Energy Technology Co., Ltd.	Taiwan	Waste water and waste sludge disposal service	20	3,990	194,990	20,399,000	30.00	187,625	(11,738)	(3,293)	An investee under equity method
COVE Environment Services Corp.	ECOVE Environment Services Gangshan Corp.	Taiwan	Management of waste recycling site and maintenance of related mechanical and equipment, etc.	25	1,000	251,000	25,100,000	100.000	269,972	9,421	9,421	A second-tier subsidiary
COVE Waste Management Corp.	Jing Ding Green Energy Technology Co., Ltd.	Taiwan	Waste water and waste sludge disposal service		10	10	1,000	0.002	10	(11,738)	-	An investee under equity method
COVE nvironment ervices Corp.	Bao Ding Reclaimed Water Co., Ltd	Taiwan	Reclaimed water operators	13	7,402	137,402	13,450,000	10.00	147,933	17,627	1,515	An investee under equity method
OVE nvironment ervices Corp.	ECOVE Resource Recycling Corp.	Taiwan	Reclaimed water operators	6	1,750	61,750	6,175,000	95.00	53,326	(3,532)	(3,356)	A second-tier subsidiary
COVE Environment Services Corp.	ECOVE Chiayi Energy Corp.	Taiwan	Waste service and waste clear	25	0,000	250,000	25,000,000	25.00	272,286	87,553	21,888	A subsidiary

				Initial investm	nent amount	Shar	res held as at June 30, 202	25		Investment income (loss)	
	Investee			Balance as at	Balance as at December 31,				Net profit (loss) of the investee for the six-month period ended June 30, 2025	for the six-month period ended June 30, 2025	
Investor	(Notes 1 and 2)	Location	Main business activities	June 30, 2025	2024	Number of shares	Ownership (%)	Book value	(Note 2(2))	(Note 2(3))	Footnote
ECOVE Environment Corp.	ECOVE Solar Power Corp.	Taiwan	Energy technology service	\$ 306,000		30,600,000	100.00 \$				A second-tier subsidiary
ECOVE Environment Corp.	G.D. International, LLC.	USA	Energy technology service	189,197	189,197	-	100.00	522,109	14,977		A second-tier subsidiary
G.D International, LLC.	Lumberton Solar W2-090, LLC	USA	Energy technology service	189,197	189,197	-	100.00	522,440	15,089	15,089	A second-tier subsidiary
CTCI Overseas (BVI) Corp.	CTCI Overseas Co., Ltd.	Hong Kong	Investment and planning of related engineering	276,815	276,815	6,740,000	100.00	5,977,734	249,474	249,474	A second-tier subsidiary
CTCI Overseas Co., Ltd.	CTCI Arabia Ltd.	Arabia	Construction and maintenance of refinery, storage tanks and chemical plant	22,610	22,610	500	1.41 (1,426) ((12,556)	(177)	A subsidiary
CTCI Overseas Co., Ltd.	Universal Engineering (BVI) Corp.	BVI	Investment and planning of related engineering	1,694	1,694	50,000	100.00	211,128 ((1,556)	(1,556)	A second-tier subsidiary
CTCI Overseas Co., Ltd.	CIPEC Construction Inc.	Philippines	Construction and maintenance of refinery, storage tanks and chemical plant	19,590	19,590	327,445	25.00 (379,935) ((11,411)	(11,406)	A second-tier subsidiary
CTCI Overseas Co., Ltd.	CTCI Vietnam Company Limited	Vietnam	Chemical, petrochemical, feasibility atudy & planning, engineering design, procurement & fabrication, erection, construction & commissioning	95,168	95,168	-	100.00	281,295	44,730	42,775	A second-tier subsidiary
CTCI Overseas Co., Ltd.	CTCI Engineering & Construction Sdn. Bhd.	Malaysia	Investment and planning of related engineering	2,879	2,879	300,000	0.14	201	1,253	2	A subsidiary
CTCI Overseas Co., Ltd.	CINDA Engineering & Construction Pvt. Ltd.	India	Chemical, petrochemical, feasibility atudy & planning, engineering design, procurement & fabrication, erection, construction & commissioning	31,022	31,022	7,999,900	3.90	39,476	567,923	22,167	A second-tier subsidiary
CTCI Overseas Co., Ltd.	Sumber Mampu Sdn. Bhd.	Malaysia	Building of related engineering	95	95	10,000	10.00 (47,882) ((899)	(899)	A second-tier subsidiary
Universal Engineering (BVI) Corp.	Superiority (Thailand) Co., Ltd.	Thailand	Investment and planning of related engineering	151	151	2,156	49.00	54,423 ((3,393)	(3,487)	A second-tier subsidiary
CTCI USA Holding Inc.	CTCI Americas, Inc.	USA	To extend foreign business, the Group strengthened the collaborative relationship with local business owner and supplier, developing adequate potential supplier, and help them to operate projects, purchase and other related businesses	9,444,128	5,636,296	102,932	100.00	2,749,480 ((2,269,607)	(2,268,521)	A second-tier subsidiary
CTCI USA Holding Inc.	CTME S. A. DE C. V.	Mexico	Planning and design of construction projects	4,557	4,557	2,400,000	40.00	3,568 ((30)	(12)	A subsidiary
Superiority (Thailand) Co., Ltd.	CTCI (Thailand) Co., Ltd.	Thailand	Design and building of petrochemical plant	117,318	117,318	1,300,500	51.00	107,835 ((21,154)	(10,728)	A subsidiary
CTCI Advanced Systems Inc.	Century Ahead Ltd.	Samoa	Professional investment company	25,097	25,097	750,000	100.00	25,854	402	402	A second-tier subsidiary
CTCI Advanced Systems Inc.	CTCI Resources Engineering Inc.	Taiwan	Engineering technical service	1,167,132	1,167,132	59,673,880	100.00	1,050,913	124,892	124,892	A second-tier subsidiary
CTCI Advanced Systems Inc.	CTCI Flourish Long Term Care	Taiwan	Long Term Care Services	1	1	Note 3	0.01	1	35	-	A second-tier subsidiary
CTCI Smart Engineering Corp.	CTCI Chemical Corp.	Taiwan	Manufacture, wholesale, and retail of industrial chemicals	7,354	7,354	656,360	9.24	25,940	41,894	3,873	A second-tier subsidiary

				Initial investr	nent amount	Shares held as at June 30, 2025				Investment income (loss)	
						Net profit (loss) of the investee recognized by the Company					
					Balance as at				for the six-month period ended	for the six-month period	
	Investee			Balance as at	December 31,				June 30, 2025	ended June 30, 2025	
Investor	(Notes 1 and 2)	Location	Main business activities	June 30, 2025	2024	Number of shares	Ownership (%)	Book value	(Note 2(2))	(Note 2(3))	Footnote
CTCI Resources Engineering Inc.	CTCI Chemical Corp.	Taiwan	Manufacture, wholesale, and retail of industrial chemicals	\$ 7,354	\$ 7,354	656,360	9.24 \$	26,029	\$ 41,894	\$ 3,892	A second-tier subsidiary
CTCI Resources Engineering Inc.	CTCI Resources Construction Inc.	Taiwan	Taiwan engineering technology services	10,000	10,000	1,000,000	100.00	10,386	360	360	A second-tier subsidiary
CTCI Resources Engineering Inc.	CTCI Flourish Long Term Care Corporation	Taiwan	Long Term Care Services	11,996	11,996	Note 3	99.97	11,951	35	35	A second-tier subsidiary
CTCI Engineering & Construction Sdn.Bhd.	CTCI Malaysia Sdn. Bhd.	Malaysia	Investment and planning of related engineering	1,357	1,357	150,000	20.00	4,565	(129)	(213)	A second-tier subsidiary
Sumber Mampu Sdn. Bhd.	CTCI Malaysia Sdn. Bhd.	Malaysia	Investment and planning of related engineering	5,428	5,428	600,000	80.00	20,029	(129)	(852)	A second-tier subsidiary

Note 1: If a public company is equipped with an overseas holding company and takes consolidated financial report as the main financial report according to the local law rules,

- (1) The columns of 'Investee', 'Location', 'Main business activities', Initial investment amount' and 'Shares held as at June 30, 2025' should fill orderly in the Company's (public company's) information on investees and every directly or indirectly controlled investee's investment information, and note the relationship between the Company (public company) and its investee each (ex. direct subsidiary or indirect subsidiary) in the 'footnote' column.
- (2) The 'Net profit (loss) of the investee for the six-month period ended June 30,2025' column should fill in amount of net profit (loss) of the investee for this period.
- (3) The 'Investment income (loss) recognized by the Company for the six-month period ended June 30, 2025' column should fill in the Company (public company) recognized investment income (loss) of its direct subsidiary and recognized investment income (loss) of its investee accounted for under the equity method for this period. When filling in recognized investment income (loss) of its direct subsidiary, the Company (public company) should confirm that direct subsidiary's net profit (loss) for this period has included its investment income (loss) which shall be recognized by regulations.

Note 3: The investee is an associate and not required to disclose number of shares.

it can only disclose the information of the overseas holding company about the disclosure of related overseas investee information.

Note 2: If situation does not belong to Note 1, fill in the columns according to the following regulations:

					amo remitta Tai Ma	mulated ount of ance from wan to inland China as of	A to Ta	to Mainla mount rei aiwan for	ed from Tair nd China/ mitted back the six-mor June 30, 20	nth 25 f	Accumulated amount of remittance from Taiwan to Mainland China	inv	et income of	Ownership held by the Company	nvestment income recognized by the Company for the	inve	ok value of estments in	Accumulated amount of investment income remitted back to	
Investee in				Investment method		uary 1,		ainland	back to		as of June 30,		ded June 30,	(direct or	onth period ended June		of June 30,	Taiwan as of	
Mainland China	Main business activities	Paid-in c	capital	(Note 1)	2	2025	C	China	Taiwan		2025		2025	indirect)	 30, 2025		2025	June 30, 2025	Footnote
CTCI Beijing Co., Ltd.	Design, survey, construction and inspection of various engineering and construction projects, plants, machinery and equipment, and environmental protection projects	\$	433,473	2	\$	313,998	\$	-	\$	-	\$ 313,998	\$	228,495	100.00	\$ 229,344 Note 2(1)	\$	1,393,817	\$ 2,109,833	Note 3
CTCI Shanghai Co., Ltd.	Design, survey, construction and inspection of various engineering and construction projects		592,787	2		-		-		-	-		10,928	100.00	10,928 Note 2(2)		568,522	23,530	Note 5
CTCI Advanced Systems Shanghai Inc.	Computer technology services		20,753	2		20,753		-		-	20,753		489	48.17	236 Note 2(2)		24,948	31,164	-
CTCI Innovation Co., Ltd.	Computer technology services		22,179	2		-		-		-	-		89,678	100.00	89,678 Note 2(2)		177,133	-	Note 5
FuJian Gulie Petrochemical Co., Ltd.	Operating in manufacturing and selling of ethylene and others	30,	,344,536	2		1,103,219		-		-	1,103,219		-	2.50			169,435	-	Note 4

CTCI Corp.	\$ 1,437	,970	\$	2,064,207	\$	12,794,304	
Company name	as of June 30, 2025			(MOEA)	Comm	ission of MOEA	
	from Taiwan to Mainland Chi	ina	Eco	nomic Affairs	by t	the Investment	
	Accumulated amount of remitta	ance	1	Ministry of	Mainland China impo		
			Com	mission of the	Ceiling	on investments in	
]	Investment			
			app	proved by the			
			inve	stment amount			

Note 1: Investment methods are classified into the following three categories; fill in the number of category each case belongs to:

- (1) Directly invest in a company in Mainland China.
- (2) Through investing in an existing company in the third area, which then invested in the investee in Mainland China.
- (3) Others

Note 2: In the Investment income (loss) recognized by the Company for the for the six-month period ended June 30, 2025 column:

Indicate the basis for investment income (loss) recognition in the number of one of the following three categories:

- (1) The financial statements were reviewed by R.O.C. parent company's CPA.
- (2) It is an insignificant subsidiary, and its financial statements were not reviewed by the independent auditors.
- (3) Others.
- Note 3: Invested by CTCI Overseas Co., Ltd.
- Note 4: Invested by Dynamic Ever Investments Limited, which was invested by Ever Victory Global Limited, and recognized as financial assets at fair value through other comprehensive income non-current.

Therefore there was no investment income (loss) recognized by the Company.

Note 5: Invested by CTCI Beijing Co., Ltd.